

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-54804
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102		7. Lease Name or Unit Agreement Name North Thistle 15 10 State Com
4. Well Location Unit Letter <u>B</u> : <u>550</u> feet from the <u>NORTH</u> line and <u>1830</u> feet from the <u>EAST</u> line Section <u>10</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number 218H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600.8		9. OGRID Number 6137
		10. Pool name or Wildcat BRINNINSTOOL;BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: SPACING/NAME CHANGE <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to intended completion of the second mile of the wellbore, Devon Energy Production Company, L.P. respectfully requests the following changes, including a name change to align with OCD naming guidance, stating "All wells within a unit or com must use the same name":

Name change from North Thistle 10 State Com 218H to North Thistle 15 10 State Com 218H.
 Spacing change from 160acs to 640 acs

Please see attached revised C-102.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE REGULATORY PROFESSIONAL DATE 12/17/2025

Type or print name Rebecca Deal E-mail address: rebecca.deal@dv.com PHONE: 405-228-8492

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
				<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54804	Pool Code 7320	Pool Name BRINNINSTOOL;BONE SPRING	
Property Code 335061 314247	Property Name NORTH THISTLE 15-10 STATE COM		Well Number 218H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		Ground Level Elevation 3600.8'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
B	10	23-S	33-E		550' N	1830' E	32.324983	103.557609	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	15	23-S	33-E		20' S	700' E	32.297511	103.553939	LEA

Dedicated Acres 640	Infill or Defining Well <input checked="" type="checkbox"/> <input type="checkbox"/>	Defining Well API 30-025-45396	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers Approved BS CA			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	10	23-S	33-E		50' N	700' E	32.326364	103.553950	LEA


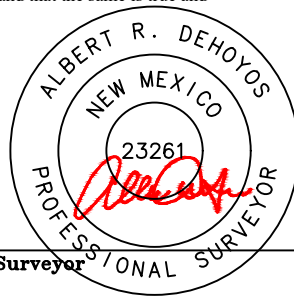
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	10	23-S	33-E		100' N	700' E	32.326227	103.553950	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	15	23-S	33-E		100' S	700' E	32.297731	103.553939	LEA

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		<input checked="" type="checkbox"/>	<input type="checkbox"/>	

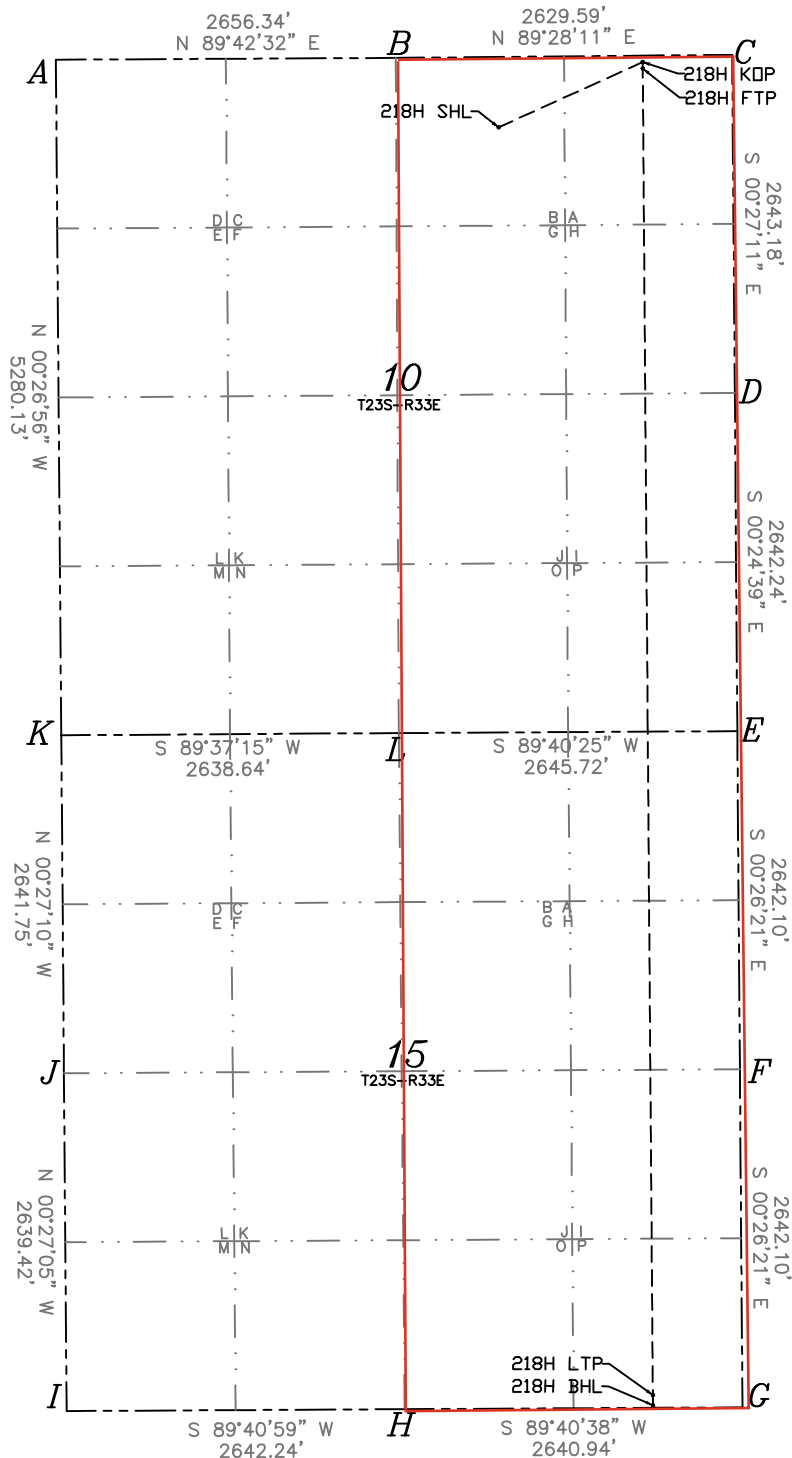
OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature  Date 12/18/2025		Signature and Seal of Professional Surveyor 	
Printed Name Rebecca Deal Email Address rebecca.deal@dvn.com		Certificate Number 23261	Date of Survey 04/2025

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

NORTH THISTLE 10 STATE CDM 218H GEOIDETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 550' FNL 1830' FEL SECTION 10 EL: 3600.8' N:482828.57/E:780954.05 LAT:32.324983/LDN:103.557609
KICK OFF POINT 50' FNL 700' FEL SECTION 10 N:483339.02/E:782080.52 LAT:32.326364/LDN:103.553950
FIRST TAKE POINT 100' FNL 700' FEL SECTION 10 N:483289.02/E:782080.92 LAT:32.326227/LDN:103.553950
LAST TAKE POINT 20' FSL 700' FEL SECTION 15 N:472922.24/E:782159.69 LAT:32.297731/LDN:103.553939
BOTTOM HOLE LOCATION 20' FSL 700' FEL SECTION 15 N:472842.24/E:782160.31 LAT:32.297511/LDN:103.553939



A = N:483357.66 E:777494.32
B = N:483371.16 E:780150.63
C = N:483395.50 E:782780.10
D = N:480752.40 E:782801.00
E = N:478110.23 E:782819.94
F = N:475468.20 E:782840.20
G = N:472826.18 E:782860.45
H = N:472811.30 E:780219.55
I = N:472796.69 E:777577.35
J = N:475436.03 E:777556.56
K = N:478077.69 E:777535.68
L = N:478095.15 E:780174.27

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 536353

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 536353
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
matthew.gomez	Property code is now 314247 if production exists, C-115 monthly production reports must be amended from the effective date onward.	1/28/2026
matthew.gomez	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.	1/28/2026
matthew.gomez	All previous COA's still apply.	1/28/2026