

Submit 1 Copy To Appropriate District Office  
**District I** – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
**District II** – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
**District III** – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV** – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Revised July 18, 2013

WELL API NO.	30-025-54804
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Thistle 15 10 State Com
8. Well Number	218H
9. OGRID Number	6137
10. Pool name or Wildcat	BRINNINSTOOL;BONE SPRING
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3600.8

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	
3. Address of Operator 333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102	
4. Well Location Unit Letter <u>B</u> : <u>550</u> feet from the <u>NORTH</u> line and <u>1830</u> feet from the <u>EAST</u> line Section <u>10</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3600.8	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER: SPACING/NAME CHANGE

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to intended completion of the second mile of the wellbore, Devon Energy Production Company, L.P. respectfully requests the following changes, including a name change to align with OCD naming guidance, stating "All wells within a unit or com must use the same name":

Name change from North Thistle 10 State Com 218H to North Thistle 15 10 State Com 218H.  
 Spacing change from 160acs to 640 acs

Please see attached revised C-102.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE REGULATORY PROFESSIONAL DATE 12/17/2025

Type or print name Rebecca Deal E-mail address: rebecca.deal@dvn.com PHONE: 405-228-8492  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
 Conditions of Approval (if any):

C-102

Submit Electronically  
Via OCD PermittingState of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION

Revised July, 2024

Submittal Type:  
 Initial Submittal  
 Amended Report  
 As Drilled

## WELL LOCATION INFORMATION

API Number 30-025-54804	Pool Code 7320	Pool Name BRINNINSTOOL;BONE SPRING
Property Code 314247	Property Name NORTH THISTLE 15-10 STATE COM	Well Number 218H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3600.8'
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

## Surface Location

UL B	Section 10	Township 23-S	Range 33-E	Lot	Ft. from N/S 550' N	Ft. from E/W 1830' E	Latitude 32.324983	Longitude 103.557609	County LEA
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## Bottom Hole Location

UL P	Section 15	Township 23-S	Range 33-E	Lot	Ft. from N/S 20' S	Ft. from E/W 700' E	Latitude 32.297511	Longitude 103.553939	County LEA
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Dedicated Acres 640	Infill or Defining Well <input checked="" type="checkbox"/> <input type="checkbox"/>	Defining Well API 30-025-45396	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
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Order Numbers Approved BS CA Well setbacks are under Common Ownership:  Yes  No

## Kick Off Point (KOP)

UL A	Section 10	Township 23-S	Range 33-E	Lot	Ft. from N/S 50' N	Ft. from E/W 700' E	Latitude 32.326364	Longitude 103.553950	County LEA
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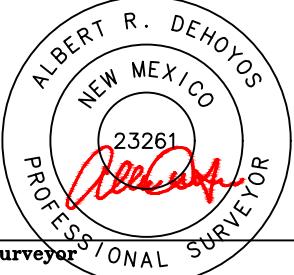
## First Take Point (FTP)

UL A	Section 10	Township 23-S	Range 33-E	Lot	Ft. from N/S 100' N	Ft. from E/W 700' E	Latitude 32.326227	Longitude 103.553950	County LEA
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## Last Take Point (LTP)

UL P	Section 15	Township 23-S	Range 33-E	Lot	Ft. from N/S 100' S	Ft. from E/W 700' E	Latitude 32.297731	Longitude 103.553939	County LEA
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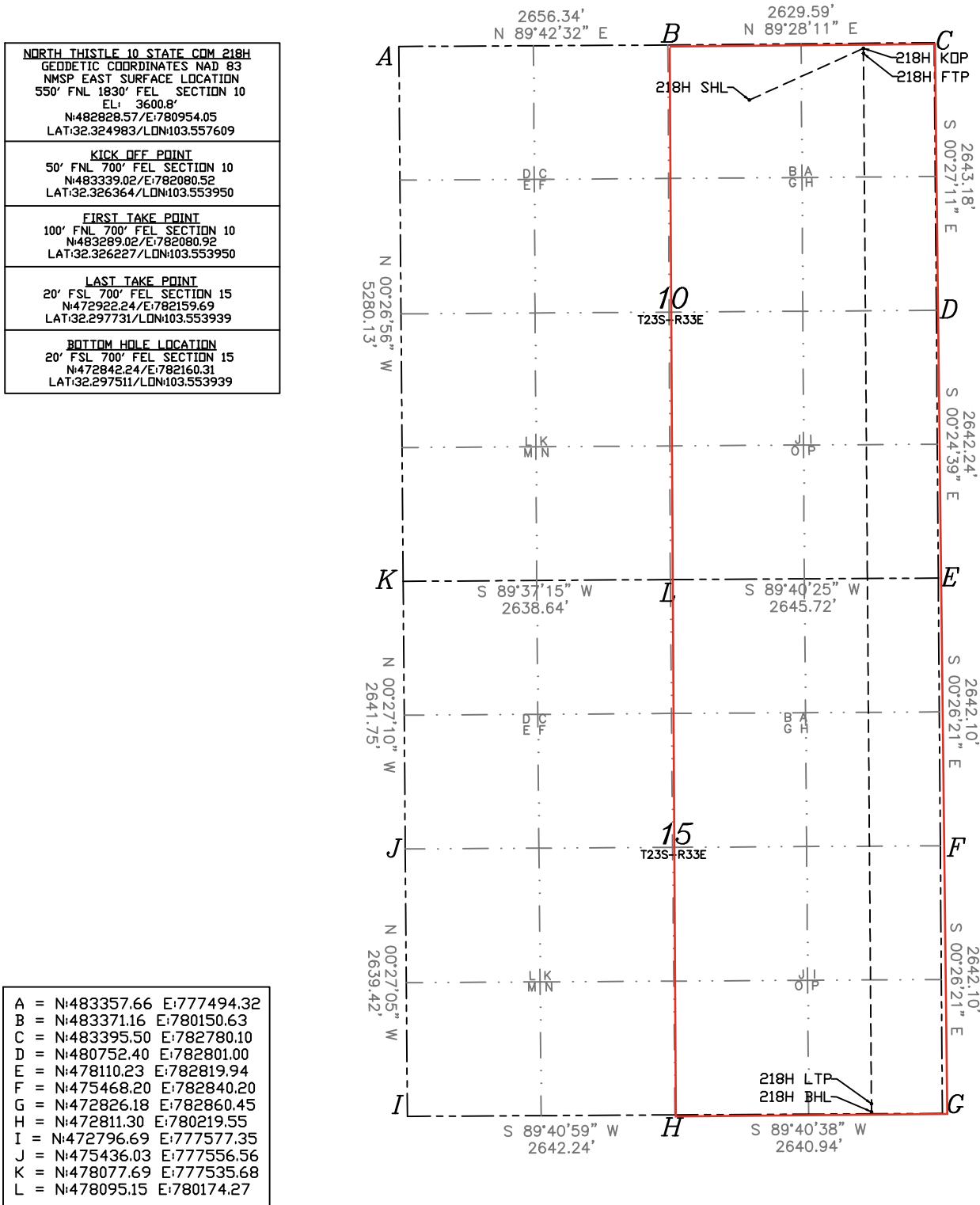
Spacing Unit Type Horizontal Vertical Ground Floor Elevation:

<b>OPERATOR CERTIFICATIONS</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.					<b>SURVEYOR CERTIFICATIONS</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.				
Signature <i>Rebecca Deal</i> Date 12/18/2025					Signature and Seal of Professional Surveyor 				
Printed Name Rebecca Deal Email Address rebecca.deal@dvn.com					Certificate Number 23261	Date of Survey 04/2025			

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



A = N483357.66 E777494.32
B = N483371.16 E780150.63
C = N483395.50 E782780.10
D = N480752.40 E782801.00
E = N478110.23 E782819.94
F = N475468.20 E782840.20
G = N472826.18 E782860.45
H = N472811.30 E782019.55
I = N472796.69 E777577.35
J = N475436.03 E777556.56
K = N478077.69 E777535.68
L = N478095.15 E780174.27

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 536353

**CONDITIONS**

Operator:  DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 536353
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
matthew.gomez	Property code is now 314247 if production exists, C-115 monthly production reports must be amended from the effective date onward.	1/28/2026
matthew.gomez	No additives containing PFAS chemicals will be added to the drilling fluids or completion fluids used during drilling, completions, or recompletions operations.	1/28/2026
matthew.gomez	All previous COA's still apply.	1/28/2026