

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-15-03161
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Rover Operating		6. State Oil & Gas Lease No. B-7596
3. Address of Operator 318 Adams St, 10 th Floor Chicago, IL 60606		7. Lease Name or Unit Agreement Name Robinson St
4. Well Location Unit Letter <u>D</u> : <u>330</u> feet from the <u>N</u> line and <u>330</u> feet from the <u>W</u> line Section <u>27</u> Township <u>17S</u> Range <u>29E</u> NMPM County <u>EDDY</u>		8. Well Number <u>5</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3544		9. OGRID Number <u>371484</u>
		10. Pool name or Wildcat GRBG Jackson Q G SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Notify NM Regulatory 24 prior

1. 9/8- MIRU; 2. 9/9-POOH WITH PRODUCTION EQUIPMENT, SET 5 1/2 CIBP 2775, TIH WITH TBG, SISD; 3. 9/10-SPOT 13SX ON CIBP WOC, & TAG 2580, LOAD HOLE PRESSURE TO 500PSI 10MIN, 0 PRESS, SET CIBP 2483, TIH WITH PKR NO TEST, SISD; 4. 9/11-SPOT 25 SX ON CIBP WOC & TAG 2260', PRESS TO 500 PSI, HOLD 30MIN, RUN CBL SISD; 5. 9/12-PERF 1748 SQZ 30SX WOC 4HRS, NO TAG, SQZ 30SX ISIP 600 PSI S.D.; 6. 9/15- TAG TOC 1810, PERF 1160 SQZ 30SX WOC 4HRS NO TAG SQZ 30SX SISD; 7. 9/16-TAG TOP 1610, PERF 870 SQZ 100 SX WOC 4 HRS TAG 560 PERF 322 SQZ 100SX ISIO 500PSI SD; 8. 9/17-O PSI OPEN AND ND BOPVERIFY CEMENT AT SURF IN AND OUT WELLHEAD CEMENTED TO SURF, CO MAST ANCHORS, CLEAN LOCATION RD ALL P&A EQUIP, S.D. JOB COMPLETE D.H.M. TUBE INSTALLED

P&A MUD BETWEEN ALL PLUGS, CLOSED LOOP ALL FLUIDS TO LICENSED FACILITY

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE

CEO

DATE

10/7/2025

Type or print name

E-mail address:

PHONE:

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Robinson #5 Plugging Report

ROBINSON ST.#5

Sept 8, 2025

MIRU Maverick Rig.

Sept 9, 2025

POOH with Production Equipment

Set 5.5 inch CIBP at 2,775 feet

TIH with Tubing

SISD

Sept 10, 2025

Spot 13 Sks on CIBP

WOC and Tag at 2580 ft

Load hole and pressure to 500 psi for 10 min, 0 pressure

Set CIBP @ 2,483 ft

TIH with PKR No test

SISD

Sept 11, 2025

Spot 25 sks on CIBP

WOC and tag @ 2,260 ft

Pressure to 500 psi, Hold 30 Min

Run CBL

SISD

September 12, 2025

Perforate 1,748 ft

Squeeze 30 sks WOC 4 hrs, No tag

Squeeze 30 sks ISIP 600 PSI

SD

September 15 2025

Tag Top Cement @ 1,810

Perf @ 1160

Squeeze 30 sks WOC 4 hrs No Tag

Sqz 30 sks

SISD

September 16, 2025

Tag TOC 1,610

Perf @ 870 ft

SQZ 100 sks WOC 4 hrs

Tag @ 560 ft

Perf @ 322

Squeeze 100 sks ISI 500 psi

SD

September 17, 2025

0 PSI

Open and ND BOP

Verify cement at surface in and out wellhead cemented to surface

Wellhead removed

CO Mast Anchors, clean location Rd, all PA equipment

SD

DHM installed

PA mud between all plugs

Closed Loop

All Fluids to Licensed Facility

Rover Operating, LLC
WELLBORE DIAGRAM

Lease/Well No.
Location

Robinson State #5
330' FNL & 330' FWL
D, SEC 27, T17S, R29E
EDDY CO, NM

ELEVATION, GL: 3544'

FIELD: GRAYBURG JACKSON;SR-Q-G-SA

LEASE NO
API No.

B-7596
30-015-03161

Spudded:
Completed:
LAT:
LONG:

2/2/1961
3/22/1961
32.8119011
-104.0701523

10" HOLE

Surface Csg:
8-5/8" 24#
Csg set @ 272'
CMT W/ 50sx
TOC @ surface



P.S. 100sx (322'-Surf)
Circ to surf.

<u>TOPS</u>	<u>DEPTH, ft</u>
ANHY	50'
T. SALT	245'
B. SALT	615'
YATES	820'
SVN RIVERS	1110'
QUEEN	1698'
GRAYBURG	2062'
SAN ANDRES	2402'

P.S. 100sx (870'-565')
WOC & Tag

P.S. 30sx (1160'-1060')
WOC & Tag

8" HOLE

Production Csg:
5-1/2" 15.5# & 17#
Csg set @ 3166'
CMT W/ 200sx
TOC @ 2380'



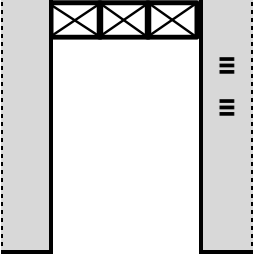
P.S. 30sx (1748'-1648')
WOC & Tag

Spot 35sx (2600'-2330')
WOC & Tag

Set CIBP @ 2600'

<u>PERFS:</u>	<u>Zone</u>	<u>Date</u>
2639-44', 55-58'	San Andres	4/18/1966
2667-80', 2700-13'	San Andres	4/18/1966

CIBP @ 2725' in 4/1996
(Drilled out at an unknown
time before a 1/1992
clean out)



3166-3224' (OH) San Andres 2/22/1961

3224' TD

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CONDITIONS

Action 546069

CONDITIONS

Operator: ROVER OPERATING, LLC 318 West Adams Street Chicago, IL 60606	OGRID: 371484
	Action Number: 546069
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/27/2026
gcordero	Submit C-103Q within one year of plugging.	1/27/2026