

Well Name: INDIAN FED GAS COM	Well Location: T21S / R24E / SEC 19 / NWSE / 32.4611664 / -104.5355759	County or Parish/State: EDDY / NM
Well Number: 2	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM0238436	Unit or CA Name: INDIAN FEDERAL COM	Unit or CA Number: NMNM71150
US Well Number: 3001510871	Operator: OXY USA WTP LP	

Subsequent Report

Sundry ID: 2880482

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 10/28/2025	Time Sundry Submitted: 08:03
Date Operation Actually Began: 09/25/2025	

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 10/27/2025.

SR Attachments

Actual Procedure

INDIAN_FD_2_PA_SR_SUB_10.28.2025_20251028080254.pdf

Received by OCD: 1/27/2026 9:50:31 AM

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US Well Number: 3001510871	Operator: OXY USA WTP LP	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: OCT 28, 2025 08:03 AM
Name: OXY USA WTP LP	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 11/10/2025
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA	

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSE / 1349 FSL / 2025 FEL / TWSP: 21S / RANGE: 24E / SECTION: 19 / LAT: 32.4611664 / LONG: -104.5355759 (TVD: 9600 feet, MD: 9600 feet)

BHL: SWSE / 1249 FSL / 2625 FEL / TWSP: 21S / RANGE: 24E / SECTION: 19 / LAT: 0.0 / LONG: 0.0 (TVD: 9600 feet, MD: 9600 feet)

API#: 30-015-10871
 Lease Name: Indian Fed Gas Com
 Well No: 2
 County: Eddy
 Location: Section 19, T21S, R24E
 Section Lines: 1349' FSL & 2025' FEL
 RKB Elevation: 3,762
 DF Elevation:
 Ground Elevation: 3,746
 Date Drilled: Mar-97

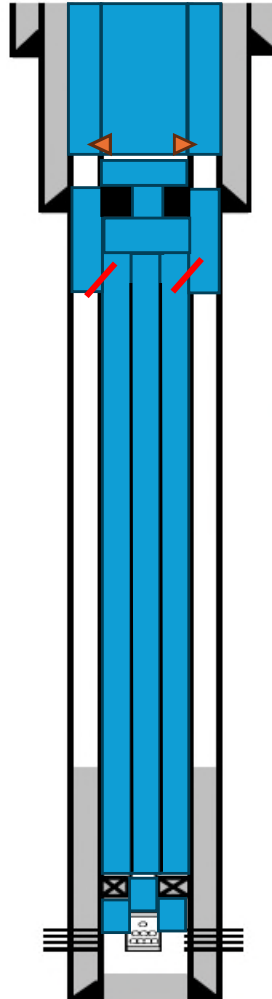


FINAL WELLBORE

PERF AT 1340'. SQZ 280 SX CMT 1340' TO SURFACE

SET CICR AT 1995'. SQZ 550 SX CMT 1995'.
 SPOT 75 SX CMT 1995'-1350' (TAG).

SPOT 75 SX AND OVERDISPLACE PAST TOP OF FISH. DID NOT TAG



Surface Casing

13 3/8 "	48#	H40	STC	@	182	
17 1/2 "	Hole		TOC	@	Surface	Circulated
			cmt'd w/		225	sks

Intermediate Casing

8 5/8 "	24#	J55	STC	@	2,310	
12 1/4 "	Hole		TOC	@	Surface	Circulated
			cmt'd w/		860	sks

CASING PARTED AT 2433' WITH TUBING INSIDE

Production Tubing

210 jts 2-7/8" 6.5# L80 8RD EUE tbgs @ 9,581'
 Otis Permalatch Packer @ 9,452'
 Otis XN Nipple w/ 2.313" profile @ 9,464'
 Mechanical Gun Release @ 9,468'
 TCP guns

Unsuccessfully attempted to release guns 06 Feb 1999

Perforations (ft)

9,552 to 9,580
 (Morrow)

Production Casing

5 1/2 "	17#	K55	LTC	@	31	
5 1/2 "	15.5#	K55	LTC	@	5,284	
5 1/2 "	17#	K55	LTC	@	9,740	
7 7/8 "	Hole		TOC	@	8,670	CBL
			cmt'd w/		250	sks

TD @ 9,751 TVD
 TD @ 9,751 TMD
 PBTD @ 9,648 TVD
 PBTD @ 9,648 TMD

INDIAN FEDERAL GAS COM #002**30-015-10871****PA JOB NOTES**

Start Date	Remarks
9/25/2025	Crew travel to location
9/25/2025	Crew HTGSM. Discuss hand & finger placement
9/25/2025	Road rig to location
9/25/2025	Spot in rig mat & Rig up pulling unit
9/25/2025	Rig up CMT truck & equipment
9/25/2025	50 PSI on TBG, 50 PSI on CSG, 0 PSI on Surface CSG
9/25/2025	Bled down wellbore
9/25/2025	Accumulator PSI up to 3000 PSI. Rams & Blinds close in 1.2 seconds
9/25/2025	Nipple down wellhead
9/25/2025	Nipple up BOPE & working floor
9/25/2025	Pick up on TBG. Attempt to release PKR. Pulled 50K on TBG & parted. Weighting 12 points.
9/25/2025	Lay down 78 JTs of 2-7/8 TBG w/ 79th It parted 20' down. TBG several pitted.
9/25/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
9/26/2025	Crew travel to location
9/26/2025	Crew HTGSM. Discuss hand & finger placement
9/26/2025	Operator set COFO (low & high setting)
9/26/2025	0 PSI on CSG, 0 PSI on Surface CSG
9/26/2025	Spot in workstring tbg & tally
9/26/2025	RIH w/ 4-5/8 overshot & grapple. Picked up 7 JTs of TBG. Overshot would not pass through. Work up and down & rotate w/ TBG tongs. No luck
9/26/2025	POOH w/ TBG. Inspect overshot. No signs of outside wear or damage.
9/26/2025	Cold call Ranger Energy for 4-3/4 bit & bit sub
9/26/2025	RIH w/ 4-3/4 bit & bit sub. Tag up @ 205'. Work w/ TBG tongs. Worked down about 15'. No luck.
9/26/2025	POOH w/ TBG & Bit. Inspect bit.
9/26/2025	Crew took lunch break
9/26/2025	RIH w/ 4-3/4 bit & 6 JTs of TBG
9/26/2025	Rig up power swivel
9/26/2025	Begin to pump down TBG. Begin to clean out wellbore from 205' down to 325'.
9/26/2025	Lay down power swivel
9/26/2025	POOH w/ TBG & bit
9/26/2025	Close BOPE & Lock Pins, Close all valves. Secure Location
9/26/2025	Crew travel home
9/29/2025	Crew travel to location
9/29/2025	Crew HTGSM. Discuss hand & finger placement
9/29/2025	Operator set COFO (low & high setting)
9/29/2025	0 PSI on CSG, 0 PSI on Surface
9/29/2025	Pick up 11 Jts of TBG. Tag up @ 345'.

9/29/2025	POOH w/ TBG
9/29/2025	Called Ranger Energy for 2-7/8 mule shoe jt.
9/29/2025	RIH w/ 2-7/8 mule shoe jt & 11 JTs of TBG. Tag up @ 345'. Could not pass. Attempt to work down & no luck
9/29/2025	Lay down 11 JTs of TBG & mule shoe sub
9/29/2025	RIH w/ 4-3/4 bit & 11 JTs of TBG. Tag up @ 435'.
9/29/2025	POOH w/ 4-3/4 bit & TBG
9/29/2025	Crew took lunch break
9/29/2025	RIH w/ 2-7/8 mule shoe sub & 6 JTs of TBG to 207'. RIH w/ TBG to 345'. POOH w/ TBG. Quarter turn TBG & RIH. POOH w/ TBG. Quarter turn. RIH w/ TBG. POOH w/ TBG. quarter turn. RIH w/ TBG. Tag up same spot.
9/29/2025	POOH w/ TBG & mule shoe jt
9/29/2025	RIH w/ 4.75" Impression block. Tag up @ 345'. Sat down on feel 4'
9/29/2025	Lay down TBG. Inspect impression block
9/29/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
9/29/2025	Crew travel home
9/30/2025	Crew travel to location
9/30/2025	Crew HTGSM. Discuss hand & Finger placement
9/30/2025	Operator set COFO (low & high setting)
9/30/2025	0 PSI on CSG, 0 PSI on Surface
9/30/2025	Rig up Renegade Wireline. RIH w/ Camera. Found CT Line balled up around 354'. POOH w/ wireline & Rig down
9/30/2025	RIH w/ 4-3/4 show w/ 1 Jts of 4.5" Wash pipe & 10 JTs of TBG. Tag up @ 354'.
9/30/2025	Begin to mill over CT line from 354'. down 375'. Feel freely down to 390'. Begin to stack out.
9/30/2025	Rig down power swivel
9/30/2025	POOH w/ TBG. L/D Washpipe. CT line balled up inside of shoe.
9/30/2025	RIH w/ 2-5/16" baby screw grab. Latch onto CT line @ 420'. Rotate TBG w/ tonges & feel down to 455'. Pulled on TBG gained 1 extra string weight. POOH w/ TBG. Begin to pull CT line cutting off 70' at a time. Secure CT line to screw grab & 1 JT of TBG. RIH w/ 2 JTs.
9/30/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all Valves. Secure Location
9/30/2025	Crew travel home
10/1/2025	Crew Travel to location
10/1/2025	Crew HTGSM. Discuss hand & finger placement
10/1/2025	Operator set COFO (high & low setting)
10/1/2025	0 PSI on CSG, 0 PSI on Surface CSG
10/1/2025	Rig up Spooler
10/1/2025	Begin to spool out of wellbore w/ CT line. Line was parted
10/1/2025	RIH w/ 2-5/16" cork screw grab & RIH w/ TBG to 75 JTs of TBG. Tag top of fish.
10/1/2025	POOH w/ TBG & cork screw grab.
10/1/2025	RIH w/ 4-5/8 overshot & TBG. Tag up @ 805'.
10/1/2025	POOH w/ TBG & overshot
10/1/2025	Crew took lunch break
10/1/2025	RIH w/ 3.5" cork screw grab & Tag up @ 805'.

10/1/2025	POOH w/ TBG & Fishing tool. Had piece of CT line on end of tool. Remove fish.
10/1/2025	RIH w/ 3.5" cork screw grab & 75 JTs of TBG. Tag CT line @ 2415'. Rotate TBG & Picked up weight
10/1/2025	Begin to POOH w/ 12 JTs of TBG & dragging up wellbore. Attempt to work up & down. TBG stacking out on downward movement. Pulling 70K into on upward movement. TBG slowly sliding up wellbore.
10/1/2025	Worked back down
10/1/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
10/1/2025	Crew travel home
10/2/2025	Crew travel to location
10/2/2025	Crew HTGSM. Discuss hand & finger placement
10/2/2025	Operator set COFO (low & high setting)
10/2/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
10/2/2025	Pour 5 gals of KM-55 down CSG. Mix 10 gals of KM-55 w/ 70 BBLs of fresh water begin to circulate 1 BPM
10/2/2025	Begin to work stuck TBG. Pulled 70 points over & TBG parted
10/2/2025	L/D 2 JTs of 20' of JT #3, 85' from surface
10/2/2025	RIH w/ 4-5/8 overshot w/ 2-7/8 grapple. Fish feel down to 110'. Could not latch onto fish. POOH w/ overshot. RIH w/ lead block. RIH w/ overshot. Still could not latch onto fish. POOH w/ TBG
10/2/2025	Crew took lunch break
10/2/2025	RIH w/ overshot & 2-5/16" grapple. Latch onto fish. TBG free going down. Pulled up 1 Jt & begin to take weight. Pulling 30 points.
10/2/2025	Rig up Renegade Wireline. RIH w/ 2.05 Chemical Cutter 2105'. POOH w/ wireline. Cutter caught up @ 95' in overshot. Would not come free up or down. Pump down TBG & no luck. Pulled out of rope socket. POOH w/ wireline. Rig down wireline
10/2/2025	Lay down fish and 70 Jts of 2-7/8 TBG.
10/2/2025	Forklift Enterprise removed 2-7/8 WS TBG from location. Brought in 292 JTs of 2-7/8 new workstring TBG
10/2/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
10/2/2025	Crew travel home
10/3/2025	Crew travel to location
10/3/2025	Crew HTGSM. Discuss hand & finger placement
10/3/2025	Operator set COFO (low & high setting)
10/3/2025	0 PSI on CSG, 0 PSI on Surface
10/3/2025	RIH w/ 4-11/16 overshot w/ 2-7/8 grapple w/ 6-3-1/8" drill collars, bumper sub & jar. Pick up 47 JTs of TBG. Tag up @ 1752'. Worked down to 1850'.
10/3/2025	POOH w/ TBG & stood back drill collars. Found CT line inside overshot
10/3/2025	RIH w/ 2.5 screw grab & TBG. Tag up @ 1850'. Worked down. POOH w/ TBG. Pulled approximately 100' of CT line out of wellbore
10/3/2025	Crew took lunch break
10/3/2025	RIH w/ overshot & drill collars. Tag up @ 1948'. Worked down to 2013'. POOH w/ TBG & drill collars & overshot. RIH w/ screw grab & tag up @ 2008'. Worked down to 2036'. POOH w/ TBG & screw grab. CT line bundle up on end of screw grab
10/3/2025	Close BOPE & Lock Pins. Close all valves. Secure Location

10/3/2025	Crew travel home
10/6/2025	CREW TRAVELED TO INDIAN BASIN #2
10/6/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
10/6/2025	CHECK TBG AND CSG PRESSURE "0"
10/6/2025	SET AND TEST COFO "OK"
10/6/2025	RIH W/ 31 STDS W/ SCREW GRAB. TAG @ 2012
10/6/2025	WORK SPIRAL GRAPPLE F/ 2012-2023.
10/6/2025	POOH W/ 31 STDS. L/D SCREW GRAB AND CT LINE.
10/6/2025	P/U D/C'S AND OVER SHOT. TAG @ 2105. ATTEMPT TO LATCH ON
10/6/2025	LUNCH BREAK FOR CREW
10/6/2025	POOH W/ 29 STDS & 3 STDS DC'S. L/D OVER SHOT. 10' CT LINE. IN OVERSHOT.
10/6/2025	RIH W/ 33 STDS AND 2-3/4 SCREW GRAPPLE. TAG 2113
10/6/2025	WORK DOWN AND P/U ADDITIONAL CT LINE.
10/6/2025	POOH W/ 33 STDS. L/D SCREW GRAB. NO CT LINE ON SCREW GRAB.
10/6/2025	SION
10/6/2025	CREW TRAVELED TO YARD.
10/7/2025	CREW TRAVELED TO INDIAN FD 2
10/7/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
10/7/2025	CHECK TBG AND CSG PRESSURE "0"
10/7/2025	SET AND TEST COFO "OK"
10/7/2025	RIH W/ 59 JTS AND OVERSHOT BHA. TAG TOF @ 2115
10/7/2025	WORK OVERSHOT TO 2116.
10/7/2025	POOH L/D FISHING TOOLS. NOTHING INSIDE OF OVERSHOT.
10/7/2025	P/U AND RIH W/ WASH PIPE AND 63 JTS.
10/7/2025	LUNCH BREAK FOR CREW
10/7/2025	R/U POWER SWIVEL AND STRIPPER HEAD.
10/7/2025	BEGIN WASHING DOWN F/ 2115-2120. DURING OPERATIONS LINE WAS HUNG UP. REMOVED WINCH LINE AND CONTINUED OPERATIONS.
10/7/2025	POOH. L/D WASHPIPE, FOUND ADDITIONAL CT LINE INSIDE OF WASH PIPE.
10/7/2025	SION
10/7/2025	CREW TRAVELED TO YARD.
10/8/2025	CREW TRAVELED TO INDIAN FD 2
10/8/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
10/8/2025	CHECK TBG AND CSG PRESSURE "0"
10/8/2025	SET AND TEST COFO "OK"
10/8/2025	PICK UP OVERSHOT, DC'S AND 29 STDS TBG.
10/8/2025	ATTEMPT TO WORK OVERSHOT OVER FISH
10/8/2025	POOH W/ TBG AND BHA. L/D OVERSHOT ASSEMBLY
10/8/2025	RIH W/ IMPRESSION BLOCK. AND 32 STDS. P/U SINGLE TAG @ 2117.
10/8/2025	LUNCH BREAK FOR CREW
10/8/2025	POOH W/ IMPRESSION BLOCK AND TBG TO DERRICK. L/D SINGLE AND IMPRESSION BLOCK.
10/8/2025	M/U SPEAR ASSEMBLY AND JAR ASSEMBLY. RIH W/ 29 STDS.
10/8/2025	SPEAR FISH. BEGIN WORKING STUCK TBG W/ JARS.

10/8/2025	POOH W/ FISH. PULLING TIGHT. 29 STDS TO DERRICK AND 3 STDS COLLARS. FISH STUCK IN WELLHEAD.
10/8/2025	ATTEMPT TO FREE FISH. SPEAR PULLED OUT OF FISH. STILL VISIBLE IN WELLHEAD.
10/8/2025	SION
10/8/2025	CREW TRAVELED TO YARD.
10/9/2025	CREW TRAVELED TO INDIAN FD 2
10/9/2025	HTGSM, DISCUSS HAND AND FINGER PLACEMENT.
10/9/2025	CHECK TBG AND CSG PRESSURE "0"
10/9/2025	SET AND TEST COFO "OK"
10/9/2025	RIG DOWN WORKING FLOOR AND HANDLING TOOLS.
10/9/2025	NIPPLE DOWN BOP.
10/9/2025	M/U SPEAR. ATTEMPT TO SPEAR FISH IN WELLHEAD. L/D SPEAR. AND M/U OVERSHOT W/ SLICK SLEEVE. LATCH ON TO FISH. PULL PREVIOUS CUT OFF OF 15' TBG. AND SPIRAL GRAB. (FOUND PRIOR WIRELINE TOOLS IN FISH)
10/9/2025	NIPPLE UP BOP.
10/9/2025	R/U WORKING FLOOR.
10/9/2025	RIH W/ OVER SHOT & 24 STDS P/U 23 JTS TBG. TAG @ 2327 (CT LINE SUSPECTED)
10/9/2025	LUNCH BREAK FOR CREW
10/9/2025	[PPJ W 35 STDS, L/D OVERSHOT. (NO DAMAGE INSIDE OF OVERSHOT OR GRAPPLE, SCARRING ON OUTSIDE OF OVERSHOT)
10/9/2025	ROJ W 35 STDS AND SCREW GRAB.
10/9/2025	TIE IN TO CT LINE.
10/9/2025	POOH W/ 35 STDS, PULL OFF 50FT OF CT LINE.
10/9/2025	RIH W/ SCREW GRAB AND 35 STDS.
10/9/2025	SCREW IN TO CT LINE.
10/9/2025	POOH W/ 36 STDS AND SCREW GRAB
10/9/2025	280 FT OF CT LINE ON SCREW GRAB. L/D CT LINE AND SCREW GRAB, L/D SCREW GRAB
10/9/2025	SION
10/9/2025	CREW TRAVELED TO YARD.
10/10/2025	Crew travel to location
10/10/2025	Crew HTGSM. Discuss hand & finger placement
10/10/2025	Operator set COFO (low & high setting)
10/10/2025	0 PSI on CSG, 0 PSI on Surface CSG
10/10/2025	RIH w/ 4.5" Cork Screw Grab & tag top of fish @ 2433'. POOH w/ TBG & Cork screw. RIH w/ 4-11/16 overshot & 2-7/8 grapple & TBG. Attempt to latch onto fish & No luck. POOH w/ TBG. RIH w/ 4-3/4 shoe & 1 JTs of wash pipe & Tag top fish
10/10/2025	Crew took lunch break
10/10/2025	Rig up power swivel. Wash over fish 4'. Rig down swivel. POOH w/ TBG. RIH w/ short catch overshot. Latch onto fish. Pulled slowly up & parted. Additional 1.5 points to TBG weight.
10/10/2025	Install TIW Valve. Close BOPE & Lock Pins. Close all valves. Secure Location
10/10/2025	Crew travel home
10/13/2025	Crew travel to location
10/13/2025	Crew HTGSM. Discuss hand & finger placement

10/13/2025	Operator set COFO (low & high setting)
10/13/2025	0 PSI on TBG, 0 PSI on CSG
10/13/2025	POOH w/ TBG & short catch overshot. No fish. RIH w/ 4.5 Impression Block. Tag fish @ 2442'. Set down on fish. Had to pulled 30 points to get out off of fish. POOH w/ impression block. Discuss plans to run camera to determine casing damages
10/13/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
10/13/2025	Crew travel home
10/14/2025	Crew travel to location
10/14/2025	Crew HTGSM. Discuss hand & finger placement
10/14/2025	Operator set COFO (low & high setting)
10/14/2025	0 PSI on CSG, 0 PSI on Surface CSG
10/14/2025	RIH w/ 75 JTs of TBG. Tag top of fish @ 2433'
10/14/2025	Circulated wellbore w/ 90 BBLs of fresh water
10/14/2025	RIH w/ camera. Found bad spot in CSG what appears to be casing parted w/ 2-7/8 TBG inside. Begin to cut outside of casing. POOH w/ camera. Rig down wireline
10/14/2025	POOH w/ TBG.
10/14/2025	RIH w/ CBL. Tag top of fish @ 2433'. Run CBL to surface. Rig down wireline
10/14/2025	Lay down drill collars
10/14/2025	RIH w/ AD1 PKR & 73 JTs of TBG. Set PKR @ 2381'.
10/14/2025	Est Rate @ 1 BPM @ 500 PSI, monitor surface PSI CSG. PSI went up to 750 PSI & Surface CSG PSI 650 PSI. Begin to bubble around wellhead. Release PSI
10/14/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
10/14/2025	Crew travel home
10/15/2025	Crew travel to location
10/15/2025	Crew HTGSM. Discuss hand & finger placement
10/15/2025	Operator set COFO (low & high setting)
10/15/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface
10/15/2025	Lay down 12 JTs of TBG. Set PKR @ 1995'.
10/15/2025	Circulated wellbore w/ 30 BBLs of fresh water. Full returns @ 2 BPM @ 0 PSI.
10/15/2025	PSI Test CSG to 500 PSI & held good
10/15/2025	Discuss P&A Operations w/ Oxy management. Contact BLM for approval to plug wellbore
10/15/2025	Crew took lunch break
10/15/2025	Conduct Safety meeting w/ Oxy management team onsite.
10/15/2025	Close all valves. Secure BOPE & Lock Pins. Secure Location
10/15/2025	Crew travel home
10/16/2025	Crew travel to location
10/16/2025	Crew HTGSM. Discuss hand & finger placmenet
10/16/2025	Operator set COFO (low & high setting)
10/16/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
10/16/2025	Est Rate w/ 10 BBLs @ 2 BPM @ 50 PSI. Spot 75 sxs, 17.6 BBLs of Class C CMT w/ calcium & displaced w/ 37.5 BBLs @ 2 BPM @ 500 PSI. Spotting CMT plug between 8-5/8 CSG & 5-1/2 CSG. Close Surface Valve. SITP 300 PSI. Monitor TBG PSI.
10/16/2025	Wait on CMT. PSI on TBG 250 PSI.

10/16/2025	Crew HTGSM w/ Oxy onsite Safety Mentoro Hector. Discuss w/ crew Oxy safe policies and evaluations.
10/16/2025	Close all Valves. Secure Location.
10/16/2025	Crew travel home
10/17/2025	Crew travel to location
10/17/2025	Crew HTGSM. Discuss hand & finger placement
10/17/2025	Operator set COFO (low & high setting)
10/17/2025	0 PSI on TBG, 0 PSI on CSG, 0 PSI on Surface CSG
10/17/2025	PSI test CSG to 500 PSI. Est Injection w/ 10 BBLs @ 1 BPM @ 1200 PSI. No Communcation on Surface CSG
10/17/2025	POOH w/ TBG & PKR
10/17/2025	RIH w/ CMT Retainer & 62 JTS of TBG. Set CMT Retainer @ 1995'
10/17/2025	Est Rate. Sqz 500 sxs, 103 BBLs of Class H followed by 50 sxs, 11.75 BBLs of Class C CMT @ 1.5 BPM @ 650 PSI. PSI climbed up to 2000 PSI. Monitor TBG PSI did not break down. (total CMT Slurry 114.75 BBLs of CMT) Stung out of CMT Retainer. Spot 75 sxs, 17.6 BBLs of Class C CMT on top of CMT & displaced down to 1500' w/ 8.5 BBLs
10/17/2025	POOH w/ TBG
10/17/2025	Close BOPE & Lock Pins. Close all valves. Secure Location
10/17/2025	Crew travel home
10/20/2025	Crew travel to location
10/20/2025	Crew HTGSM. Discuss hand & finger placement
10/20/2025	Operator set COFO (low & high setting)
10/20/2025	0 PSI on CSG, 0 PSI on Surface CSG
10/20/2025	RIH w/ 42 JTs of TBG. Tag CMT plug @ 1350'.
10/20/2025	Lay down TBG
10/20/2025	Rig up Key Wireline. RIH w/ 3-1/8" perf gun. Perforate CSG @ 1340'. POOH w/ wireline
10/20/2025	Est Injection rate 2 BPM @ 50 PSI w/ 10 BBLs.
10/20/2025	Rig down working floor. ND BOPE
10/20/2025	Nipple up wellhead.
10/20/2025	Crew took lunch break
10/20/2025	Est Injection Rate 2 BPM @ 150 PSI. Circulated 280 sxs, 66 BBLs of CMT to surface. Wash up CMT truck
10/20/2025	Rig down pulling unit
10/20/2025	Rig down cement equipment & all plugging equipment
10/20/2025	Secure Location. Well is plugged
10/20/2025	Crew travel home
10/27/2025	Cut and cap wellhead

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 546777

CONDITIONS

Operator: OXY USA WTP LIMITED PARTNERSHIP P.O. Box 4294 Houston, TX 772104294	OGRID: 192463
	Action Number: 546777
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/29/2026