

Submit 1 Copy To Appropriate District

Form C-103

Office

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.

30-015-25361

5. Indicate Type of Lease

STATE FEE 6. State Oil & Gas Lease No
OG14097. Lease Name or Unit Agreement Name
STATE CG SWD

8. Well Number 001

9. OGRID Number 119305

10. Pool name or Wildcat
SWD CANYON

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other SWD

2. Name of Operator

RAY WESTALL OPERATING, INC.

3. Address of Operator

P.O. BOX 4, LOCO HILLS, NM 88255

4. Well Location

Unit Letter: J 1980' feet from the SOUTH line and 2310' feet from the EAST line.

Section 07 Township 18S Range 28E NMMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM

OTHER: **SUBSEQUENT REPORT OF:**

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/28/26 - OBSERVED PRESSURE ON ANNULUS, SHUT WELL IN AND FLOW BACK TO RELIEVE PRESSURE.
SENT IN C103 NOI TO REPAIR WELL. TBG AND PKR WILL BE REINSTALLED AT SAME
DEPTH AND SIZE. SUSPECT HOLE IN TBG OR PKR LEAK.
WILL START REPAIRS AS SOON AS PULLING UNIT IS AVAILABLE.

WORK PLAN: PULL TBG AND PKR FROM WELL, RUN TBG AND PKR BACK IN HOLE, REPLACING AS NEEDED. CONTACT OCD TO PERFORM MIT TEST.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE BOOKKEEPER

DATE

1/28/26

Type or print name RENE HOPE
For State Use Only

E-mail address: _____

PHONE: 575-677-2370

APPROVED BY: _____

TITLE _____

DATE _____

Released to Imaging: 1/29/2026 2:24:44 PM

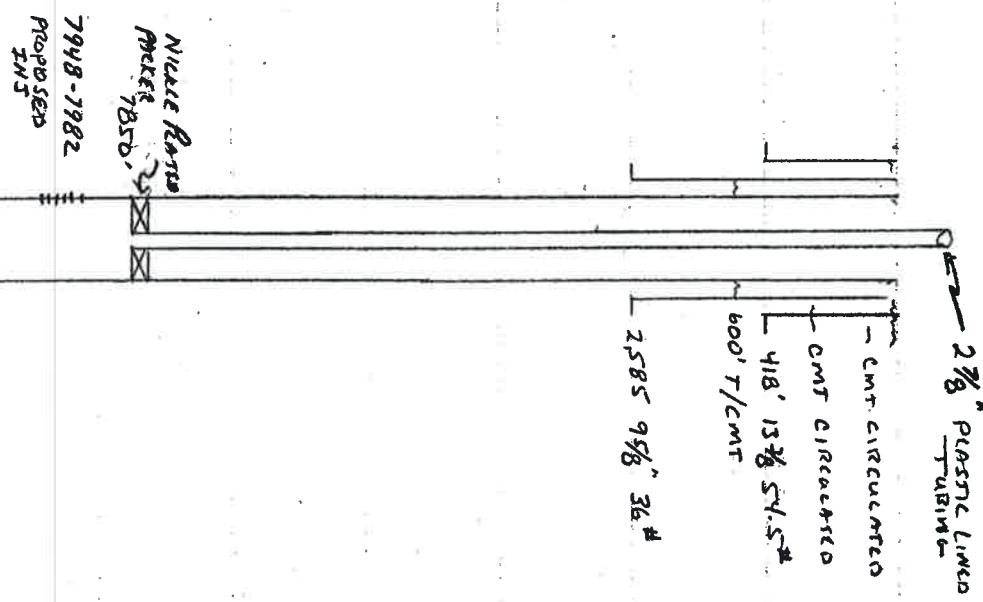
Conditions of Approval (if any):

OPERATOR: Ray Westall
 WELL NAME & NUMBER: STATE CG #1 APZ 30-015-25361

WELL LOCATION: 1980' FSL 2310' FEL
 FOOTAGE LOCATION

UNIT LETTER J SECTION 7 TOWNSHIP 185 RANGE 28E

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/2 Casing Size: 13 3/8

Cemented with: 500 sx. or _____ ft³

Top of Cement: Surface Method Determined: CIRCULATED

Intermediate Casing

Hole Size: 12 1/4 Casing Size: 9 5/8

Cemented with: 1250 sx. or _____ ft³

Top of Cement: Surface Method Determined: CIRCULATED

Production Casing

Hole Size: 7 7/8 Casing Size: 5 1/2

Cemented with: 2300 sx. or _____ ft³

Top of Cement: 600 Method Determined: TEMP

Total Depth: 10,380

Injection Interval

7948

feet to

7982 PERFORATED

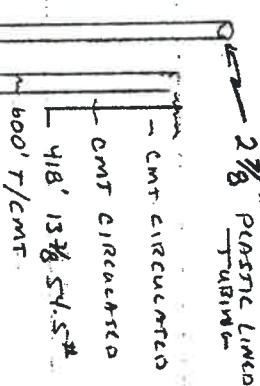
(Perforated or Open Hole; indicate which)

PROPOSED
INJ

10,150 C18P+255xs CMT
PEEF 10212-10,226

INJECTION WELL DATA SHEET

Proposed

OPERATOR: Ray WestallWELL NAME & NUMBER: STATE CG #1 APT 30-015-25361WELL LOCATION: 1980' FSL & 2310' FEL FOOTAGE LOCATIONUNIT LETTER J SECTION 7 TOWNSHIP 185 RANGE 28EWELLBORE SCHEMATICWELL CONSTRUCTION DATA

Surface Casing

Hole Size: 17 1/2Casing Size: 13 3/8Cemented with: 500 sx. orft³Top of Cement: SurfaceMethod Determined: Circulated

Intermediate Casing

Hole Size: 12 1/4Casing Size: 9 5/8Cemented with: 1250 sx. orft³Top of Cement: SurfaceMethod Determined: Circulated

Production Casing

Hole Size: 7 7/8Casing Size: 5 1/2Cemented with: 2300 sx. orft³Method Determined: TempTop of Cement: 600Total Depth: 10,380

Injection Interval

7948feet to 7982 PERFORATED

(Perforated or Open Hole; indicate which)

Proposed

Nucleo
Packer,
1850,

7948-7982

10,150 C13P+255xs CMT

PERF 10212-10,226

10,380' 5 1/2" 17#

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emrrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 547609

CONDITIONS

Operator:	RAY WESTALL OPERATING, INC. P.O. Box 4 Loco Hills, NM 88255	OGRID: 119305
		Action Number: 547609
		Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	If the workover requires tubing change same tube size shall be replaced as prescribed by the respective order and the packer shall not be set more than 100 ft above the top of the injection interval	1/29/2026
gcordero	MIT to be witnessed by OCD	1/29/2026
gcordero	Passing MIT test in accordance with 19.15.26.11 NMAC.	1/29/2026