

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-015-25361

5. Indicate Type of Lease
 STATE ☒ FEE ☐

6. State Oil & Gas Lease No
 OG1409

7. Lease Name or Unit Agreement Name
 STATE CG SWD

8. Well Number 001

9. OGRID Number 119305

10. Pool name or Wildcat
 SWD CANYON

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
 RAY WESTALL OPERATING, INC.

3. Address of Operator
 P.O. BOX 4, LOCO HILLS, NM 88255

4. Well Location

Unit Letter: J 1980' feet from the SOUTH line and 2310' feet from the EAST line.

Section 07 Township 18S Range 28E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

☐ OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/28/26 – OBSERVED PRESSURE ON ANNULUS, SHUT WELL IN AND FLOW BACK TO RELIEVE PRESSURE.
 SENT IN C103 NOI TO REPAIR WELL. TBG AND PKR WILL BE REINSTALLED AT SAME
 DEPTH AND SIZE. SUSPECT HOLE IN TBG OR PKR LEAK.
 WILL START REPAIRS AS SOON AS PULLING UNIT IS AVAILABLE.

WORK PLAN: PULL TBG AND PKR FROM WELL, RUN TBG AND PKR BACK IN HOLE, REPLACING AS
 NEEDED. CONTACT OCD TO PERFORM MIT TEST.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE BOOKKEEPER

DATE

1/28/26

Type or print name RENE HOPE

E-mail address:

PHONE: 575-677-2370

For State Use Only

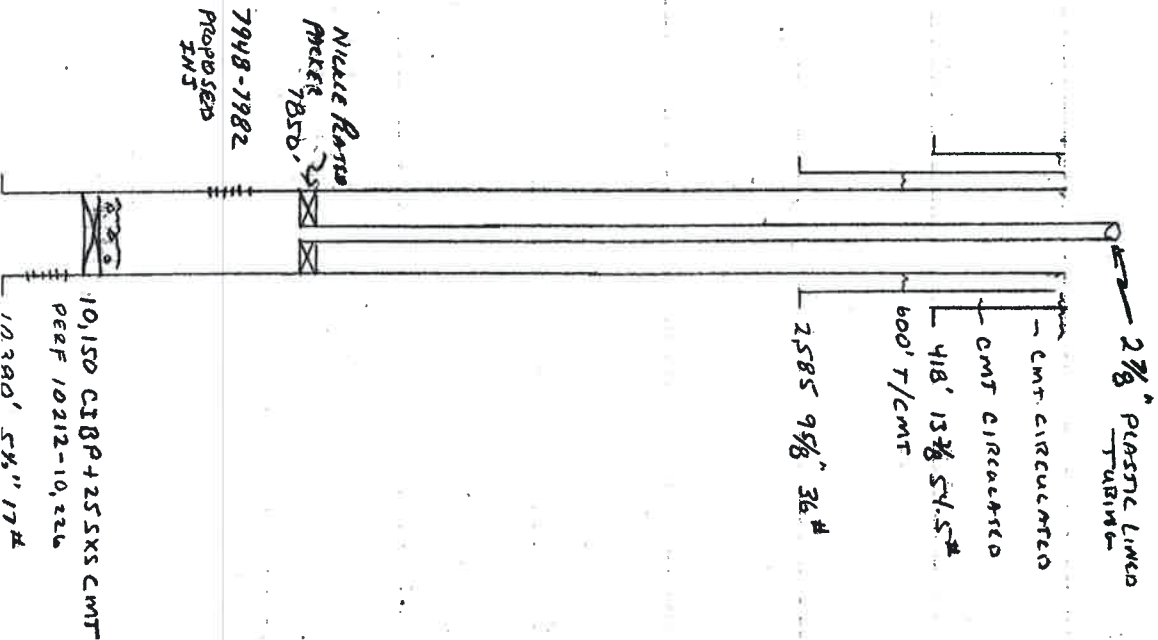
APPROVED BY:

TITLE

DATE

INJECTION WELL DATA SHEET

Current

OPERATOR: Ray WestacWELL NAME & NUMBER: STATE CG #1 API 30-015-25361WELL LOCATION: 1980' ESC & 2310' FEEC FOOTAGE LOCATION J UNIT LETTER 7 SECTION 185 TOWNSHIP 28E RANGEWELBORE SCHEMATICWELL CONSTRUCTION DATASurface Casing

Hole Size: 17 1/2 Casing Size: 13 3/8

Cemented with: 500 SX. or ft³

Top of Cement: SURFACE Method Determined: CIRCULAR

Intermediate Casing

Hole Size: 12 1/4 Casing Size: 9 5/8

Cemented with: 1250 SX. or ft³

Top of Cement: SURFACE Method Determined: CIRCULAR

Production Casing

Hole Size: 7 7/8 Casing Size: 5 1/2

Cemented with: 2300 SX. or ft³

Top of Cement: 600 Method Determined: TEMP

Total Depth: 10,380

Injection Interval

7948 feet to 7982 PERFORATED

(Perforated or Open Hole; indicate which)

INJECTION WELL DATA SHEET

Proposed

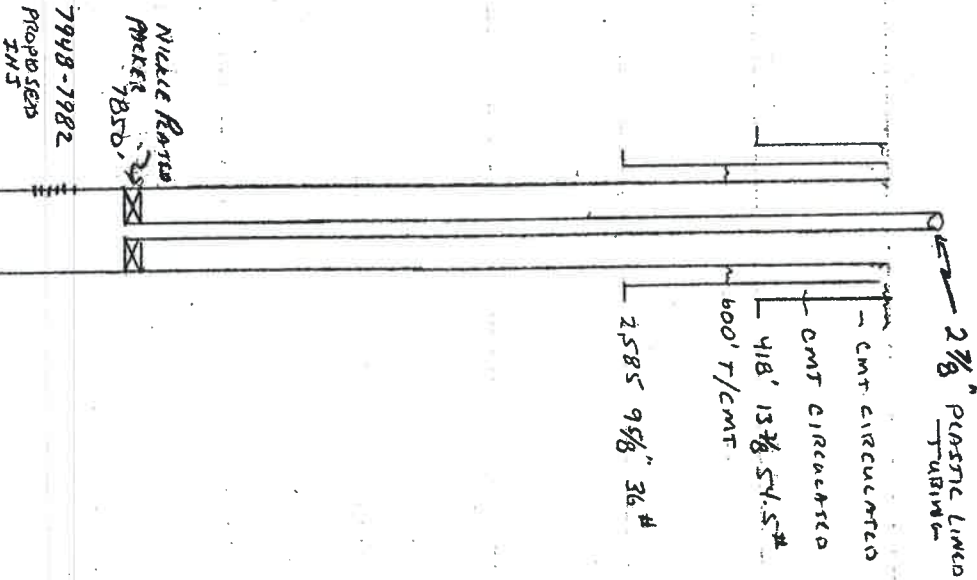
OPERATOR: Ray Westall

WELL NAME & NUMBER: STATE CG #1 API 30-015-25361

WELL LOCATION: 1980' ECL & 2310' FEL UNIT LETTER J SECTION 7 TOWNSHIP 18S RANGE 28E

FOOTAGE LOCATION

WELLBORE SCHEMATIC



WELL CONSTRUCTION DATA

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 547609

CONDITIONS

Operator: RAY WESTALL OPERATING, INC. P.O. Box 4 Loco Hills, NM 88255	OGRID: 119305
	Action Number: 547609
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	If the workover requires tubing change same tube size shall be replaced as prescribed by the respective order and the packer shall not be set more than 100 ft above the top of the injection interval	1/29/2026
gcordero	MIT to be witnessed by OCD	1/29/2026
gcordero	Passing MIT test in accordance with 19.15.26.11 NMAC.	1/29/2026