

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised July 18, 2013

WELL API NO. 30-015-31608

5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>

6. State Oil & Gas Lease No. 304878

7. Lease Name or Unit Agreement Name LOST TANK 35 STATE

8. Well Number #003

9. OGRID Number 16696

10. Pool name or Wildcat LOST TANK;DELAWARE

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator OXY USA INC.	
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210	
4. Well Location Unit Letter <u>N</u> : <u>330</u> feet from the <u>SOUTH</u> line and <u>2030</u> feet from the <u>WEST</u> line Section <u>35</u> Township <u>21S</u> Range <u>31E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>3522'</u> (GL)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA Inc. has performed PA operations on the subject well. Please find attached detailed job procedure performed and final wellbore diagram.

Cut & Cap Date: 1/27/26

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE REGULATORY ADVISOR DATE 01/28/2026

Type or print name RONI MATHEW E-mail address: RONI_MATHEW@OXY.COM PHONE: 713-215-7827
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any):

Start Date	Remarks
12/15/2025	Crew traveled to location and performed JSA and pre-trip equipment checks. Moved rig and equipment to Lost Tank 35 State 003, spotted in equipment, and rigged up pulling unit, flagged dogs, and function tested COFO. Rigged up pump and flowback tank. Surf = 0 psi, Inter = 0 psi, Prod = 40 psi, TBG = 40 psi. Bled down CSG, loaded TBG with 1 bbl, and tested TBG good @ 500 psi, though TBG was gassing. Pumped 30 bbls FW down CSG and U-tubed TBG. Removed polish rod and stuffing box, unseated pump, and flushed TBG with 20 bbls. LD 105 - 1.25" FG rods, followed by lunch and JSA review. Continued LD of 110 - 7/8" steel rods, 8 - 1 5/8" K bars, and 1.25" x 24' insert pump. RD floor and swapped rod equipment for TBG equipment. Function tested BOP @ 250 psi/3 sec per cycle; BOP in good working condition. NDUWH, NUBOP, RU floor, and released TAC. Crew performed BOP drill in 1 min. Secured well with pipe rams closed and SDON.
12/16/2025	Crew traveled to location, completed JSA, and set COFO. Surf, Inter, Prod, and TBG pressures = 0 psi. RU hot oiler and pumped 100 bbls hot water @ 220 degrees down the CSG and 60 bbls hot water @ 220 degrees down the TBG. RD hot oiler; well on vac. POOH w/ 223 JTS 2.875" TBG, 5.5" TAC, SN, slotted MA, and 1 sand JT. Tallied TBG. Crew took lunch and reviewed JSA. RIH w/ 2.875" x 4' perf sub and 223 JTS from TBG board, PU 38 JTS 2.875" TBG, tagged PBTD @ 8,209' w/ 261 JTS. NMOCD approved spotting instead of dump bailing. Spotted 30 SXS from 8,209'-8,130'. EOT @ 8,209' w/ 261 JTS. Pumped 100 bbls FW down TBG. Spotted 30 SXS Class H CMT from 8,209'-7,938', covering 271', disp to 7,938' w/ 45.9 bbls. LD 14 JTS 2.875" TBG, stood back 50 JTS. Secured well, pipe rams closed, SDON.
12/17/2025	Attended Oxy NM P&A rig engagement meeting in Hobbs, NM. Crew traveled to location and conducted JSA. Surf, Inter, Prod, and TBG pressures = 0 psi. RIH w/ 55 jts 2.875" TBG, tagged TOC @ 7,915' w/ 252 jts 2.875" TBG. LD 32 jts 2.875" TBG and POOH w/ 220 jts 2.875" TBG to the TBG board. RIH w/ 5.50" CIBP, 2.875" x 4' perf sub, and 220 jts from the TBG board. Set 5.50" CIBP @ 6,882' w/ 220 jts. NMOCD approved spotting 48 sxs Class C Cmt from 6,882'-6,489'. Circ 160 bbls salt gel and tested CSG @ 500 psi for 30 mins. Spotted 48 sxs Class C Cmt from 6,882'-6,396', covering 486', disp to 6,396' w/ 37 bbls. LD 52 jts 2.875" TBG and POOH w/ 168 jts 2.875" TBG to the TBG board. Filled CSG and secured the well. Blind rams are closed. SDON.
12/18/2025	Crew traveled to location and completed JSA. Surf, Inter, Prod, and TBG pressures = 0 psi. RURWLS and RIH w/ logging tools, tagged TOC @ 6354' (good tag, confirmed by NMOCD-David). Ran CBL from 6354' to surface, RDRWLS. NMOCD-David reviewed CBL, confirmed cmt to surface, no changes to NOI, and approved to rev out and continue spotting. RIH w/ 168 jts 2.875" TBG, EOT @ 5300'. Spotted 215 sxs Class C Cmt from 5300'-3122', 50.5 bbls, 1.32 yield, 14.8 ppg, covering 2178', disp to 3122' w/ 18 bbls. LD 69 jts 2.875" TBG, reversed out w/ 25 bbls, POOH w/ 50 jts 2.875" TBG to TBG board. Crew ate lunch and reviewed JSA. RIH w/ 50 jts 2.875" TBG, EOT @ 3122'. Spotted 215 sxs Class C Cmt from 3122'-944', 50.5 bbls, 1.32 yield, 14.8 ppg, covering 2178', disp to 944' w/ 5.4 bbls. LD 69 jts 2.875" TBG, POOH w/ 30 jts 2.875" TBG to TBG board. Secured well, blind rams closed, SDON.
12/19/2025	Crew traveled to location and completed JSA. Set COFO. Surf, Inter, Prod, and TBG pressures = 0 psi. RIH w/ 30 jts 2.875" TBG, tagged TOC @ 946' (good tag) w/ EOT @ 946'. Spotted 100 sxs Class C Cmt from 946' to surface, 23.5 bbls, 1.32 yield, 14.8 ppg, covering 1,013'. LD 30 jts 2.875" TBG and topped off CSG. Verified Cmt to surface. Washed up all equipment, RDfloor, and NDBOP. RDPU/Cmt equip. Drove Key rig to Key Yard in Hobbs. SDON.

OXY USA INC.

LOST TANK 35 STATE 003

30-015-31608

Sean Lehle

1/16/2026

30-015-31608-0000

Eddy

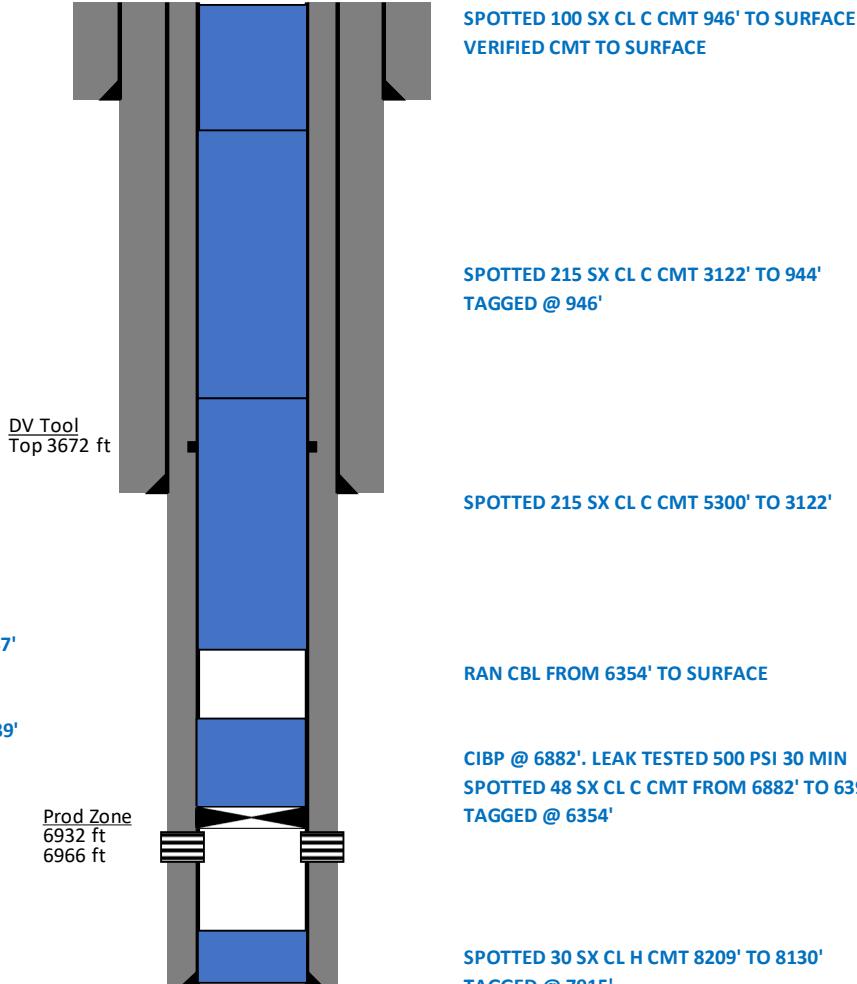
Final Wellbore

LOST TANK 35 STATE 003

String 1
 OD 13.375 in, 48# H-40 ST&C
 TD 812 ft
 TOC 0 ft, 900 SX, CIRC 350 SX

String 2
 OD 8.625 in, 32# J-55 ST&C
 TD 4100 ft
 TOC 0 ft, 1175 SX, CIRC 250 SX

String 3
 OD 5.5 in, 15.5# & 17# J-55 LT&C
 TD 8250 ft
 TOC 0 ft, 1675 SX, CIRC 232 SX
 PBTD 8209 ft



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 547304

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 547304
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/29/2026
gcordero	Submit C-103Q within one year of plugging.	1/29/2026