

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-32227	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Leatherstocking 18 State Com	
8. Well Number 1	
9. OGRID Number 24010	
10. Pool name or Wildcat ILLINOIS CAMP, MORROW NORTH	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3583 GR	

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator V-F PETROLEUM INC	
3. Address of Operator 500 West Texas Ave., Suite 300, Midland TX 79701	
4. Well Location Unit Letter D : 1310 feet from the NORTH line and 1310 feet from the West line Section 18 Township 18S Range 28E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3583 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
CLOSED-LOOP SYSTEM <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/22/26 Cut off wellhead, install dry hole marker. Down hole work is complete, and will reclaim surface, remove all equipment. RDMO all plugging equipment.

01/21/26 Tubing at 500ft, pump 170 sacks cement, cement circulated to surface, class C cement. Clean up location, remove anchors. SDFN.

01/20/26 GIH with tubing, tag plug at 2,896', call OCD, pull up to 2,750' per OCD, pump 100 sacks class C. WOC, tag plug at 2,368'. Pull up to 2,210', pump 70 sacks. Pull up to 1,400' and spot 70 sacks. Lay down tubing to 500ft and SDFN.

01/19/26 Pump 900 Class H sacks down casing, displaced with 260 bbl. Fresh water, GIH with tubing to tag plug at casing stub.

01/16/26 Pump additional 70 bbls in well, SDFN. Wait on cement crew.

01/15/26 Zero pressure on well. Continue to mill on casing stub, quit milling and perform injection test requested by OCD, pump 160 bbl. at 5 BPM inside casing stub, pull out of hole and rig up wireline to run CBL on intermediate casing. Run CBL. SDFN. Good cement on intermediate casing, cement to surface.

01/14/26 Zero pressure on well. Begin to mill with 4.5" string mill with mule shoe, made 2ft, circulate clean and pull out of hole, lay down string mill and mule shoe, pick up 4-5/8" concave mill, tally in hole, drill 7ft of casing. Pick up and shut down for night.

01/13/26 Continue in hole picking up tubing, tag at 110 joints, tag casing stub at 3,607ft, worked pipe down to 15ft below casing stub, OCD request making attempt with mule shoe to get 40ft past stub to spot cement, stand back to pick up mule shoe and string reamer. Rig up swivel. SDFN.

01/12/26 Move rig and equipment to Leatherstocking #1. Install BOP, pick up 78 joints 2-7/8" tubing. SDFN. Will tag casing stub in morning.

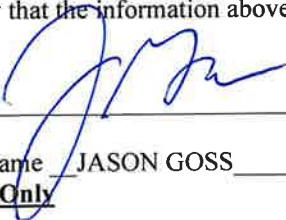
Spud Date:

Rig Release Date:

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE\_ Operations manager DATE\_ 1-23-2025\_

Type or print name JASON GOSS E-mail address: JGOSS@VFPETROLEUM.COM PHONE: 432-683-3344  
For State Use Only

APPROVED BY:

TITLE\_\_\_\_\_ DATE\_\_\_\_\_

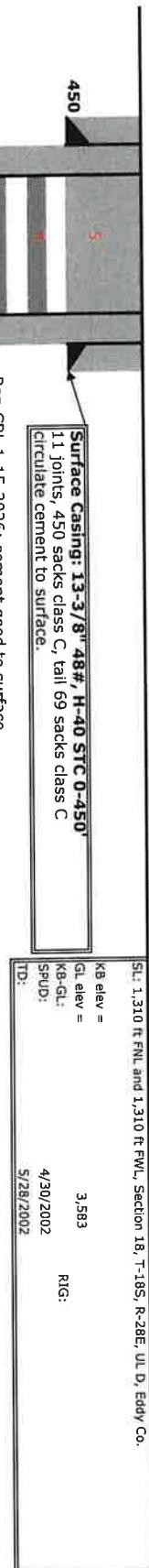
Conditions of Approval (if any):

## V-F Petroleum Inc.

Leatherstocking 18 State #1  
Wellbore Diagram

N. Illinois Camp; Morrow  
Eddy County, New Mexico  
API # 30-015-32227

As Drilled 5/28/2002

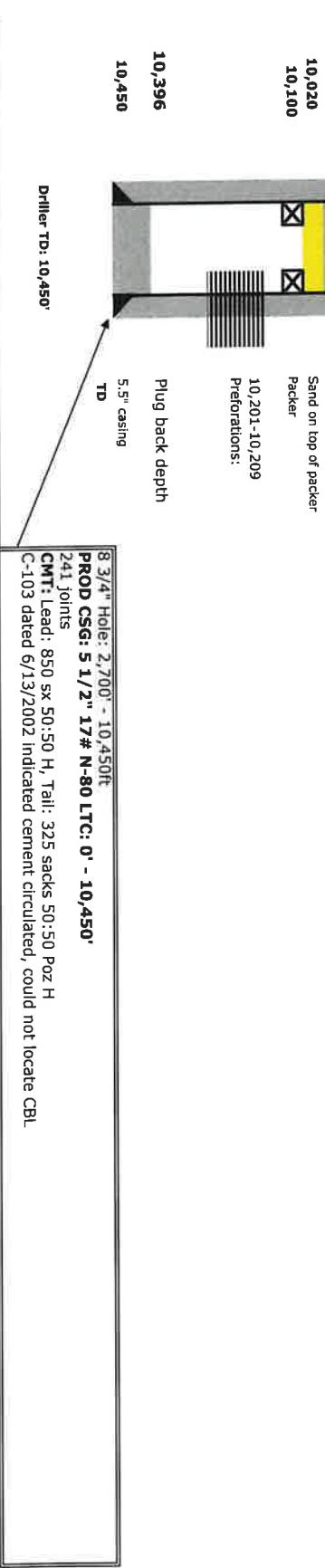


## Parted Casing at 3,607'

unknown Cement top: Estimated 4,500' based on cement volume pumped  
Unknown if Southwestern Energy Production Company ran CBL

Plug #	sacks	top	bottom	date
1	900 Class H	2,896.00	10,020	1/19/2026
2	100 Class C	2,368.00	2,896	1/19/2026
3	70 Class C	2,110.00	2,210	1/20/2026
4	70 Class C	1,300.00	1,400	1/20/2026
5	170 Class C	surface	500	1/21/2026

As Drilled Tops		
9,655	Atoka	
10,049	Morrow Clastics	
10,140	L. Morrow	



JGC  
Date: 04/15/2025

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 546398

**CONDITIONS**

Operator:  V-F PETROLEUM INC P.O. Box 1889 Midland, TX 79702	OGRID:  24010
	Action Number:  546398
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/27/2026
gcordero	Submit C-103Q within one year of plugging.	1/27/2026