

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/oed/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32227
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator V-F PETROLEUM INC		6. State Oil & Gas Lease No.
3. Address of Operator 500 West Texas Ave., Suite 300, Midland TX 79701		7. Lease Name or Unit Agreement Name Leatherstocking 18 State Com
4. Well Location Unit Letter <u>D</u> : <u>1310</u> feet from the <u>NORTH</u> line and <u>1310</u> feet from the <u>West</u> line Section <u>18</u> Township <u>18S</u> Range <u>28E</u> NMPM <u>Eddy</u> County		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3583 GR		9. OGRID Number 24010
		10. Pool name or Wildcat ILLINOIS CAMP, MORROW NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/22/26	Cut off wellhead, install dry hole marker. Down hole work is complete, and will reclaim surface, remove all equipment. RDMO all plugging equipment.
01/21/26	Tubing at 500ft, pump 170 sacks cement, cement circulated to surface, class C cement. Clean up location, remove anchors. SDFN.
01/20/26	GIH with tubing, tag plug at 2,896', call OCD, pull up to 2,750' per OCD, pump 100 sacks class C. WOC, tag plug at 2,368'. Pull up to 2,210', pump 70 sacks. Pull up to 1,400' and spot 70 sacks. Lay down tubing to 500ft and SDFN.
01/19/26	Pump 900 Class H sacks down casing, displaced with 260 bbl. Fresh water, GIH with tubing to tag plug at casing stub.
01/16/26	Pump additional 70 bbls in well, SDFN. Wait on cement crew.
01/15/26	Zero pressure on well. Continue to mill on casing stub, quit milling and perform injection test requested by OCD, pump 160 bbl. at 5 BPM inside casing stub, pull out of hole and rig up wireline to run CBL on intermediate casing. Run CBL. SDFN. Good cement on intermediate casing, cement to surface.
01/14/26	Zero pressure on well. Begin to mill with 4.5" string mill with mule shoe, made 2ft, circulate clean and pull out of hole, lay down string mill and mule shoe, pick up 4-5/8" concave mill, tally in hole, drill 7ft of casing. Pick up and shut down for night.
01/13/26	Continue in hole picking up tubing, tag at 110 joints, tag casing stub at 3,607ft, worked pipe down to 15ft below casing stub, OCD request making attempt with mule shoe to get 40ft past stub to spot cement, stand back to pick up mule shoe and string reamer. Rig up swivel. SDFN.
01/12/26	Move rig and equipment to Leatherstocking #1. Install BOP, pick up 78 joints 2-7/8" tubing. SDFN. Will tag casing stub in morning.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE\_ Operations manager \_\_\_\_\_ DATE\_ 1-23-2025 \_\_\_\_\_

Type or print name JASON GOSS \_\_\_\_\_ E-mail address: JGOSS@VFPETROLEUM.COM\_ PHONE: 432-683-3344 \_\_\_\_\_

**For State Use Only**

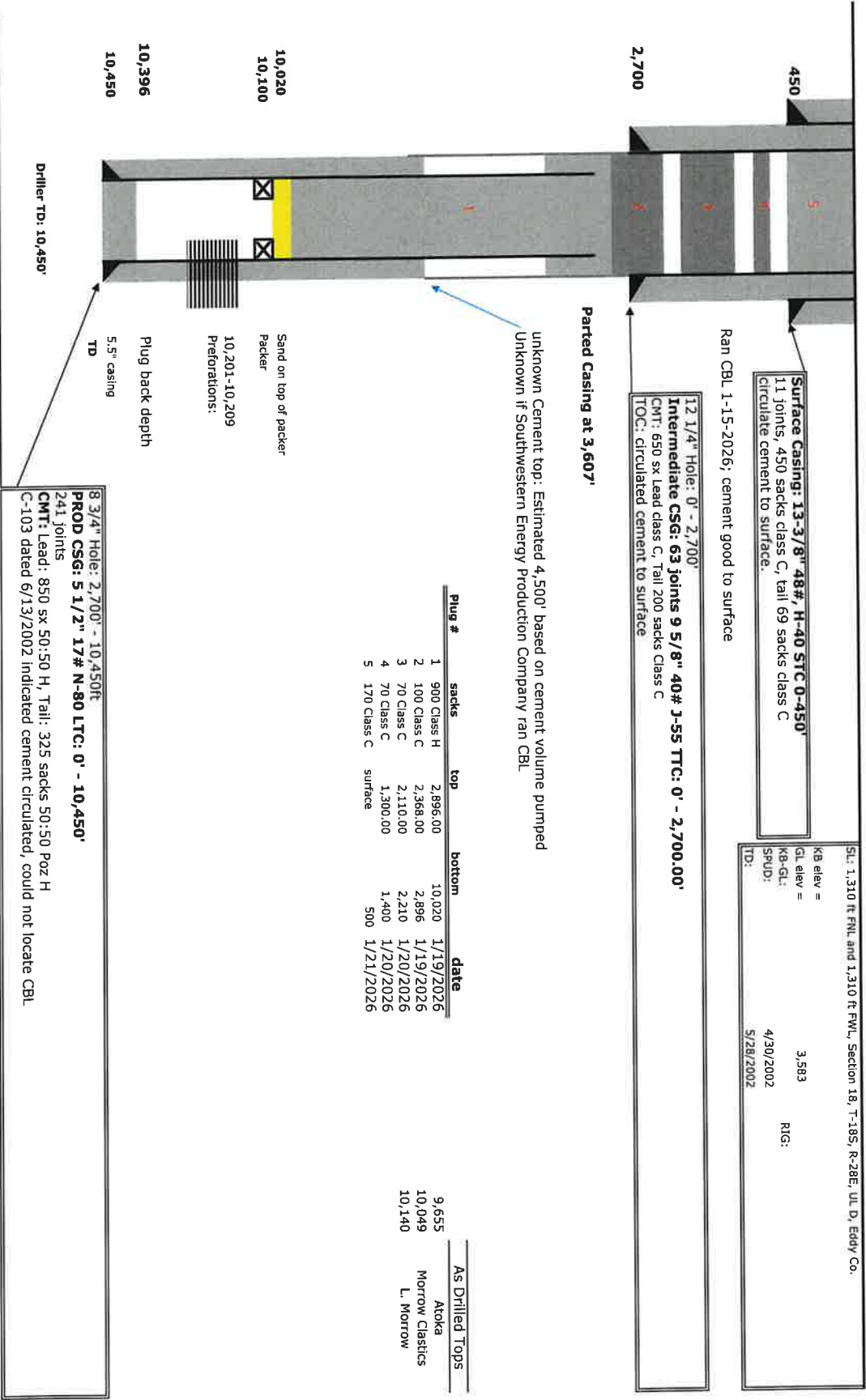
APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

V-F Petroleum Inc.

**Leatherstocking 18 State # 1**  
**Wellbore Diagram**  
N. Illinois Camp; Morrow  
Eddy County New Mexico  
API # 30-015-32227

As Drilled 5/28/2002



JSG  
Date: 04/15/2025

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CONDITIONS

Action 546398

CONDITIONS

Operator: V-F PETROLEUM INC P.O. Box 1889 Midland, TX 79702	OGRID: 24010
	Action Number: 546398
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/27/2026
gcordero	Submit C-103Q within one year of plugging.	1/27/2026