

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                                                                                                                               |  |                                                                                          |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|------------------------------------------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  | WELL API NO.                                                                             |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>                                                                                           |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator                                                                                                                                                                                           |  | 6. State Oil & Gas Lease No.                                                             |
| 3. Address of Operator                                                                                                                                                                                        |  | 7. Lease Name or Unit Agreement Name                                                     |
| 4. Well Location<br>Unit Letter _____: _____ feet from the _____ line and _____ feet from the _____ line<br>Section _____ Township _____ Range _____ NMPM _____ County _____                                  |  | 8. Well Number                                                                           |
|                                                                                                                                                                                                               |  | 9. OGRID Number                                                                          |
|                                                                                                                                                                                                               |  | 10. Pool name or Wildcat                                                                 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)                                                                                                                                                            |  |                                                                                          |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|                                                                                                                                                                                                                                                                                                                                                                                                                                            |  |                                                                                                                                                                                                                                                                                       |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <b>NOTICE OF INTENTION TO:</b><br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br>DOWNHOLE COMMINGLE <input type="checkbox"/><br>CLOSED-LOOP SYSTEM <input type="checkbox"/><br>OTHER: <input type="checkbox"/> |  | <b>SUBSEQUENT REPORT OF:</b><br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/><br>OTHER: <input type="checkbox"/> |  |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

## OUTLAW STATE #2

### Proposed Operations

1. MIRU, LOTO, NU/ND
2. L&T TUBING, KILL WELL
3. POOH W/RODS/PUMP, LD ALL RODS
4. PU TUBING AND TAG BOTTOM, POOH W/PROD TUBING, SCANNING AS POOH, LD RED AND GREEN JTS
5. RIH W/BIT & SCRAPER TO 3300', POOH
6. RIH W/POP SET FOR 3K, 5-1/2" AS1-X PACKER, & O/O TOOL, HYDROTEST TIH
7. SET PACKER AT 3,250', PUMP PACKER FLUID, TEST TO 500 PSI FOR 10 MIN
8. LOAD TBG W/INHIBITED FW, DO NOT PRESSURE UP TUBING OVER POP RATING
9. RDMO

### After Frac Operations

10. MIRU, LOTO
11. PUMP OUT POP AND RELEASE PACKER
12. POOH WITH TUBING AND LD PACKER
13. RIH WITH PUMP BAILER AND CLEANOUT WELL TO PBTD, IF NEEDED
14. RIH HYDROTESTING TUBING, SET TAC AT 3290' AND SN AT 3975', LAND TUBING, ND
15. RIH WITH RODS AND PUMP PER ROD STAR DESIGN, LAND PUMP
16. SPACE OUT PUMP AND HANG.
17. RDMO, RTP
18. PERFORM PARAFFIN CIRCULATION CLEANUP AND SCALE TREATMENT BASED ON OBSERVATIONS



## Schematic - Current

Well Name: OUTLAW STATE #002

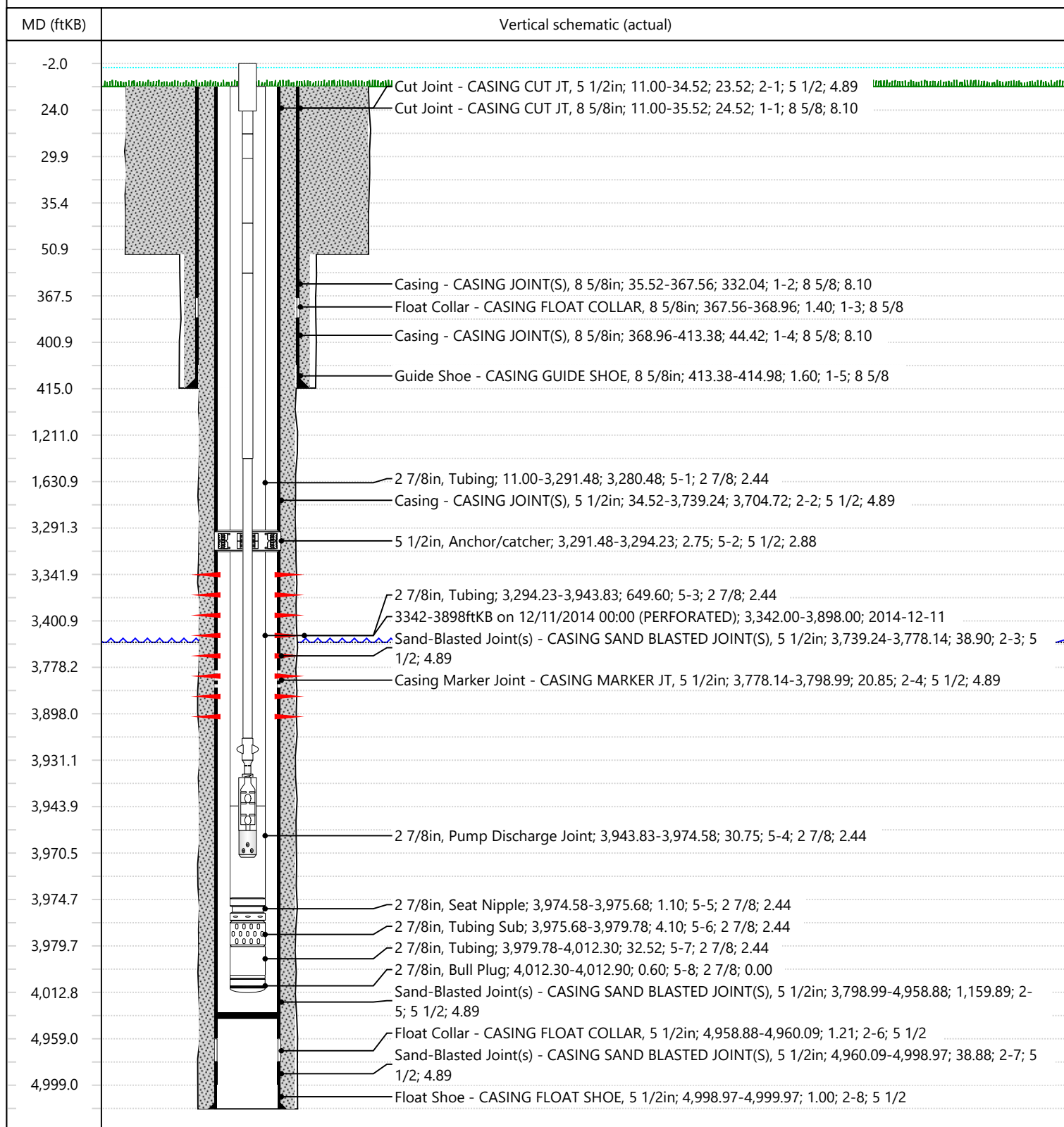
|                                           |                                                                    |                                        |                                     |                                       |                                                  |
|-------------------------------------------|--------------------------------------------------------------------|----------------------------------------|-------------------------------------|---------------------------------------|--------------------------------------------------|
| API / UWI<br>3001542554                   | Surface Legal Location<br>ULP, SEC 29, T17S, R28E, 990' FSL & 9... | Field Name<br>Artesia; Glorieta-Yeso   | License No.                         | State/Province<br>NEW MEXICO          | Well Configuration Type<br>Vertical              |
| Original KB/RT Elevation (ft)<br>3,709.00 | RKB to GL (ft)<br>11.00                                            | Original Spud Date<br>11/27/2014 02:30 | Rig Release Date<br>12/3/2014 19:00 | PBTD (All)<br>Original Hole - 4,955.0 | Total Depth All (TVD)<br>Original Hole - 4,999.8 |

## Most Recent Job

|              |                  |                    |                                |                       |
|--------------|------------------|--------------------|--------------------------------|-----------------------|
| Job Category | Primary Job Type | Secondary Job Type | Actual Start Date<br>8/30/2019 | End Date<br>8/31/2019 |
|--------------|------------------|--------------------|--------------------------------|-----------------------|

TD: 5,000.0

Original Hole, OUTLAW STATE 2 [Vertical]





## Schematic - Proposed Plug

Well Name: OUTLAW STATE #002

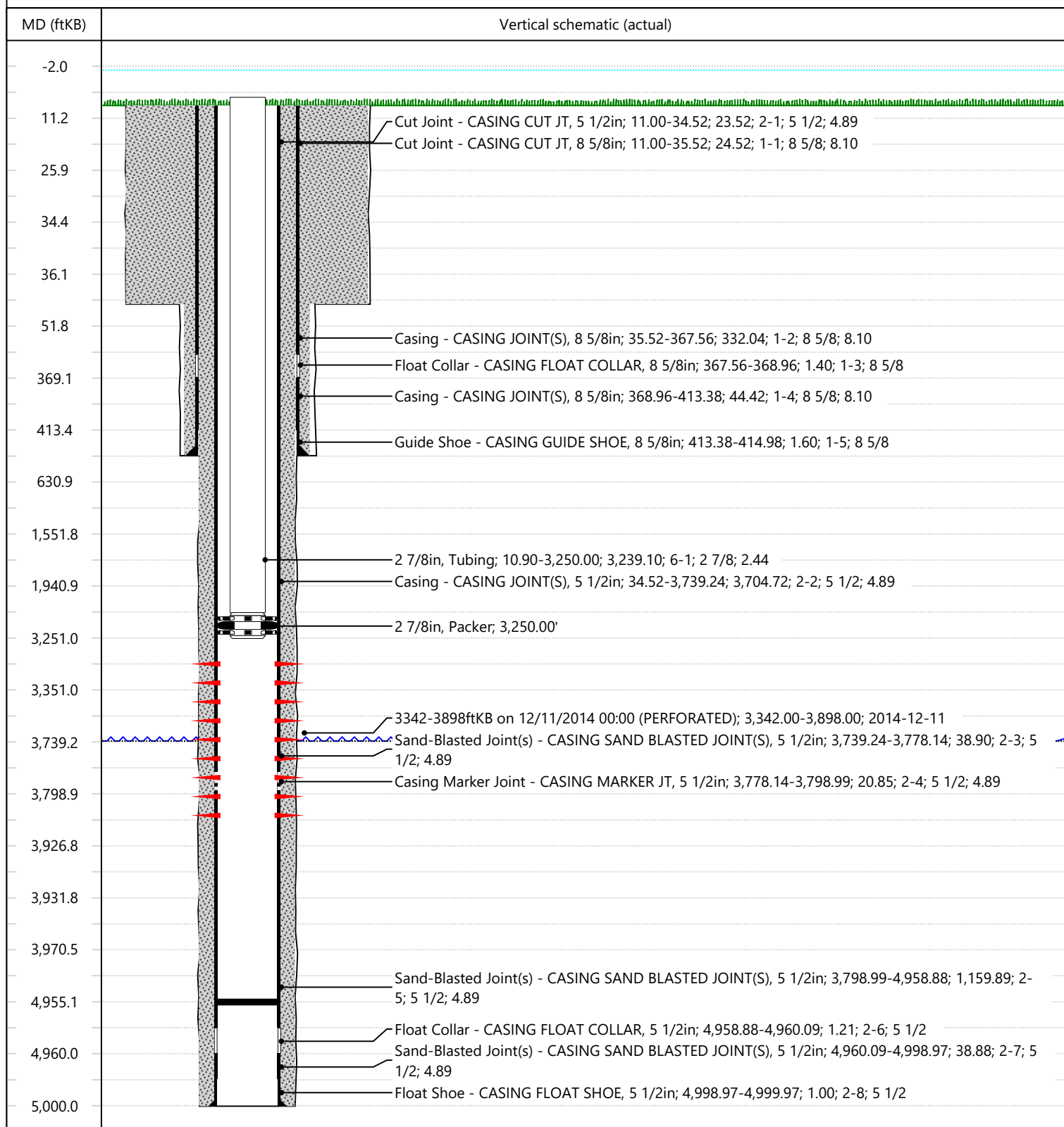
|                                           |                                                                     |                                        |                                     |                                       |                                                  |
|-------------------------------------------|---------------------------------------------------------------------|----------------------------------------|-------------------------------------|---------------------------------------|--------------------------------------------------|
| API / UWI<br>3001542554                   | Surface Legal Location<br>UL-P, SEC 29, T17S, R28E, 990' FSL & 9... | Field Name<br>Artesia; Glorieta-Yeso   | License No.                         | State/Province<br>NEW MEXICO          | Well Configuration Type<br>Vertical              |
| Original KB/RT Elevation (ft)<br>3,709.00 | RKB to GL (ft)<br>11.00                                             | Original Spud Date<br>11/27/2014 02:30 | Rig Release Date<br>12/3/2014 19:00 | PBTD (All)<br>Original Hole - 4,955.0 | Total Depth All (TVD)<br>Original Hole - 4,999.8 |

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|--------------|------------------|--------------------|--------------------------------|-----------------------|
| Job Category | Primary Job Type | Secondary Job Type | Actual Start Date<br>8/30/2019 | End Date<br>8/31/2019 |
|--------------|------------------|--------------------|--------------------------------|-----------------------|

TD: 5,000.0

Original Hole, OUTLAW STATE 2 [Vertical]



WellViewAdmin@hilcorp.com


**Hilcorp Energy Company Schematic - Proposed Schematic RTP Post Frac Operations**
**Well Name: OUTLAW STATE #002**

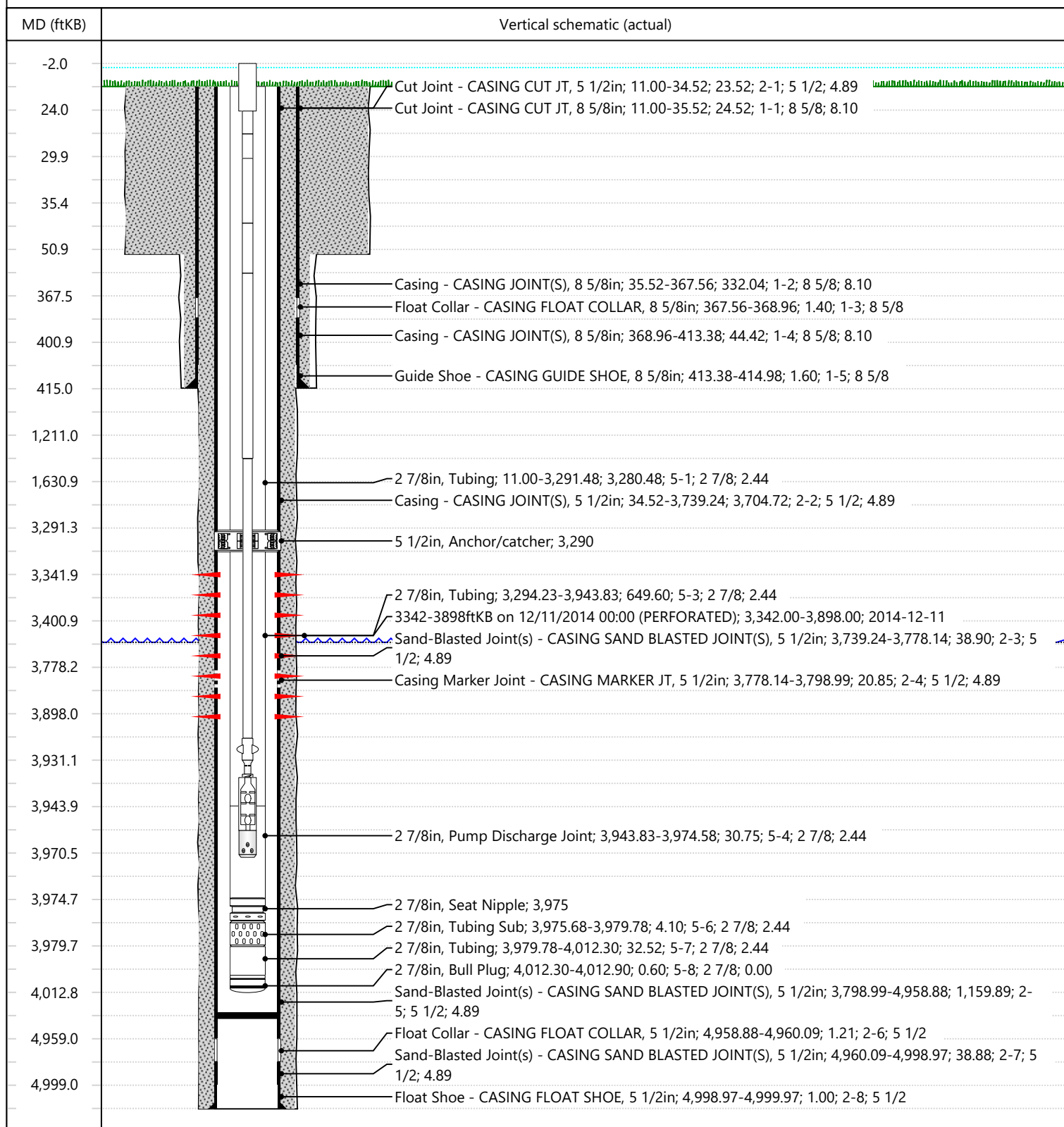
|                                           |                                                                    |                                        |                                     |                                       |                                                  |
|-------------------------------------------|--------------------------------------------------------------------|----------------------------------------|-------------------------------------|---------------------------------------|--------------------------------------------------|
| API / UWI<br>3001542554                   | Surface Legal Location<br>ULP, SEC 29, T17S, R28E, 990' FSL & 9... | Field Name<br>Artesia; Glorieta-Yeso   | License No.                         | State/Province<br>NEW MEXICO          | Well Configuration Type<br>Vertical              |
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**Most Recent Job**

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|--------------|------------------|--------------------|--------------------------------|-----------------------|

**TD: 5,000.0**

Original Hole, OUTLAW STATE 2 [Vertical]



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CONDITIONS

Action 547085

CONDITIONS

|                                                                                |                                               |
|--------------------------------------------------------------------------------|-----------------------------------------------|
| Operator:<br>HILCORP ENERGY COMPANY<br>1111 Travis Street<br>Houston, TX 77002 | OGRID:<br>372171                              |
|                                                                                | Action Number:<br>547085                      |
|                                                                                | Action Type:<br>[C-103] NOI Workover (C-103G) |

CONDITIONS

| Created By | Condition                                                                                                                                                                                                                                                                                                                                                                                                                                          | Condition Date |
|------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------|
| dmcclure   | Operator shall return the well to production no later than 90 days after isolation; OR shall submit a NOI to TA the well as a C-103I followed by a SR to TA including the results of a successful MIT as a C-103U. Operator shall submit a SR as a C-103R once the well has been isolated. If the Operator brings the well back to production within 90 days, then Operator shall submit a SR once it has been returned to production as a C-103R. | 1/29/2026      |