

Online Phone Directory Visit:  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Number
2. Name of Operator		9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:			<input type="checkbox"/>

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**SIGNATURE**

## TITLE

DATE

E-mail address:

PHONE:

APPROVED BY: \_\_\_\_\_  
Conditions of Approval (if any): \_\_\_\_\_

**TITLE**

DATE

## OUTLAW STATE #5

### Proposed Operations

1. MIRU, LOTO, NU/ND
2. L&T TUBING, KILL WELL
3. POOH W/RODS/PUMP, LD ALL RODS
4. PU TUBING AND TAG BOTTOM, POOH W/PROD TUBING, SCANNING AS POOH, LD RED AND GREEN JTS
5. RIH W/BIT & SCRAPER TO 3400', POOH
6. RIH W/POP SET FOR 3K, 5-1/2" AS1-X PACKER, & O/O TOOL, HYDROTEST TIH
7. SET PACKER AT 3,350', PUMP PACKER FLUID, TEST TO 500 PSI FOR 10 MIN
8. LOAD TBG W/INHIBITED FW, DO NOT PRESSURE UP TUBING OVER POP RATING
9. RDMO

### After Frac Operations

10. MIRU, LOTO
11. PUMP OUT POP AND RELEASE PACKER
12. POOH WITH TUBING AND LD PACKER
13. RIH WITH PUMP BAILER AND CLEANOUT WELL TO PBTD, IF NEEDED
14. RIH HYDROTESTING TUBING, SET TAC AT 3380' AND SN AT 3740', LAND TUBING, ND
15. RIH WITH RODS AND PUMP PER ROD STAR DESIGN, LAND PUMP
16. SPACE OUT PUMP AND HANG
17. RDMO, RTP
18. PERFORM PARAFFIN CIRCULATION CLEANUP AND SCALE TREATMENT BASED ON OBSERVATIONS



Hilcorp Energy Company

## Schematic - Current

Well Name: OUTLAW STATE #005

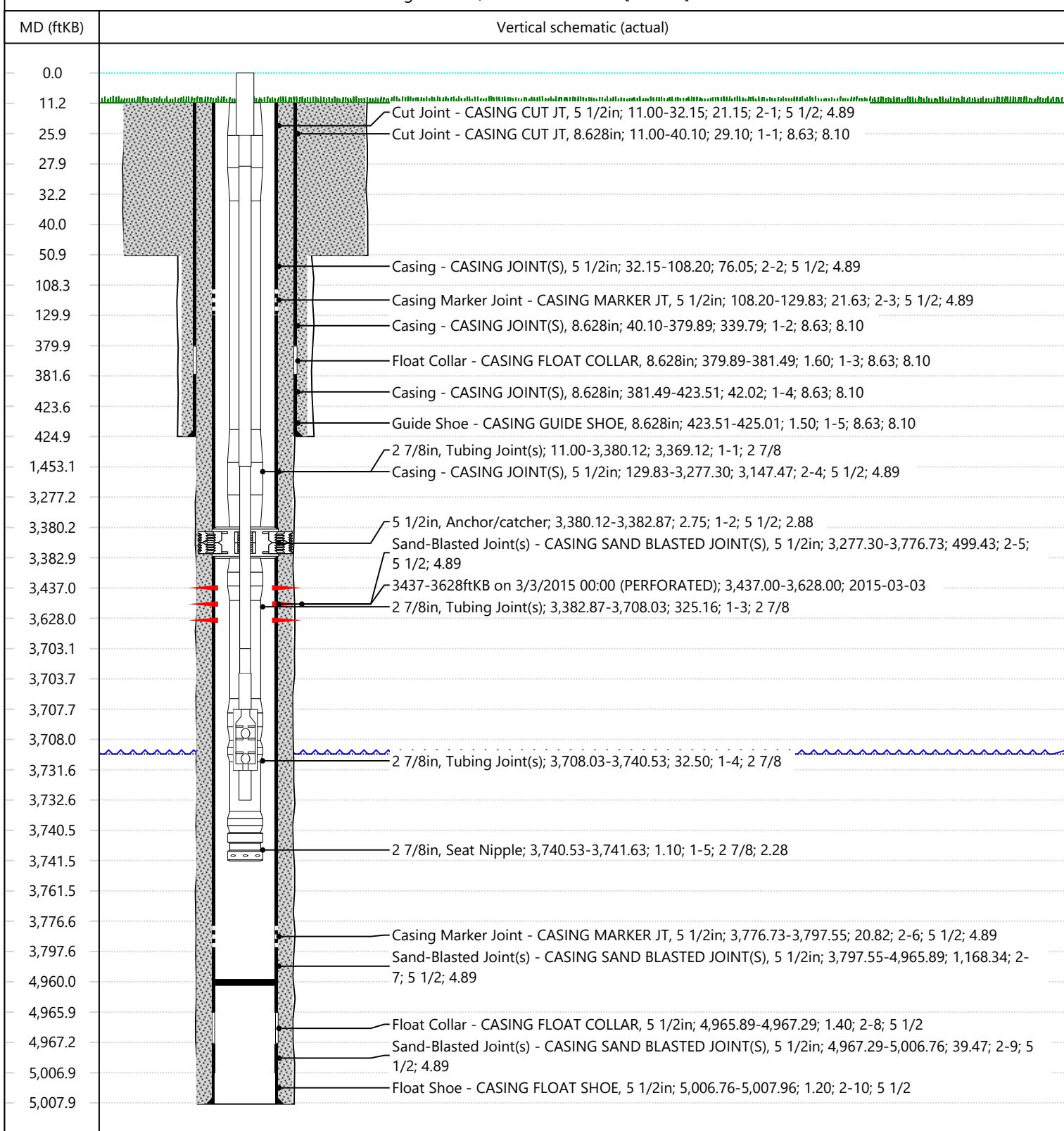
API/UWI 3001542555	Surface Legal Location UL O, SEC 29, T 17S, R 28E, 330 FSL 8...	Field Name Artesia	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,718.00	RKB to GL (ft) 11.00	Original Spud Date 12/17/2014 21:30	Rig Release Date 12/23/2014 18:00	PBTD (All) Original Hole - 4,960.0	Total Depth All (TVD) Original Hole - 5,007.9

## Most Recent Job

Job Category Capital Facility	Primary Job Type	Secondary Job Type Land-Facilities; Other	Actual Start Date 3/20/2015	End Date 3/20/2015
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TD: 5,008.0

Original Hole, OUTLAW STATE 5 [Vertical]





Hilcorp Energy Company

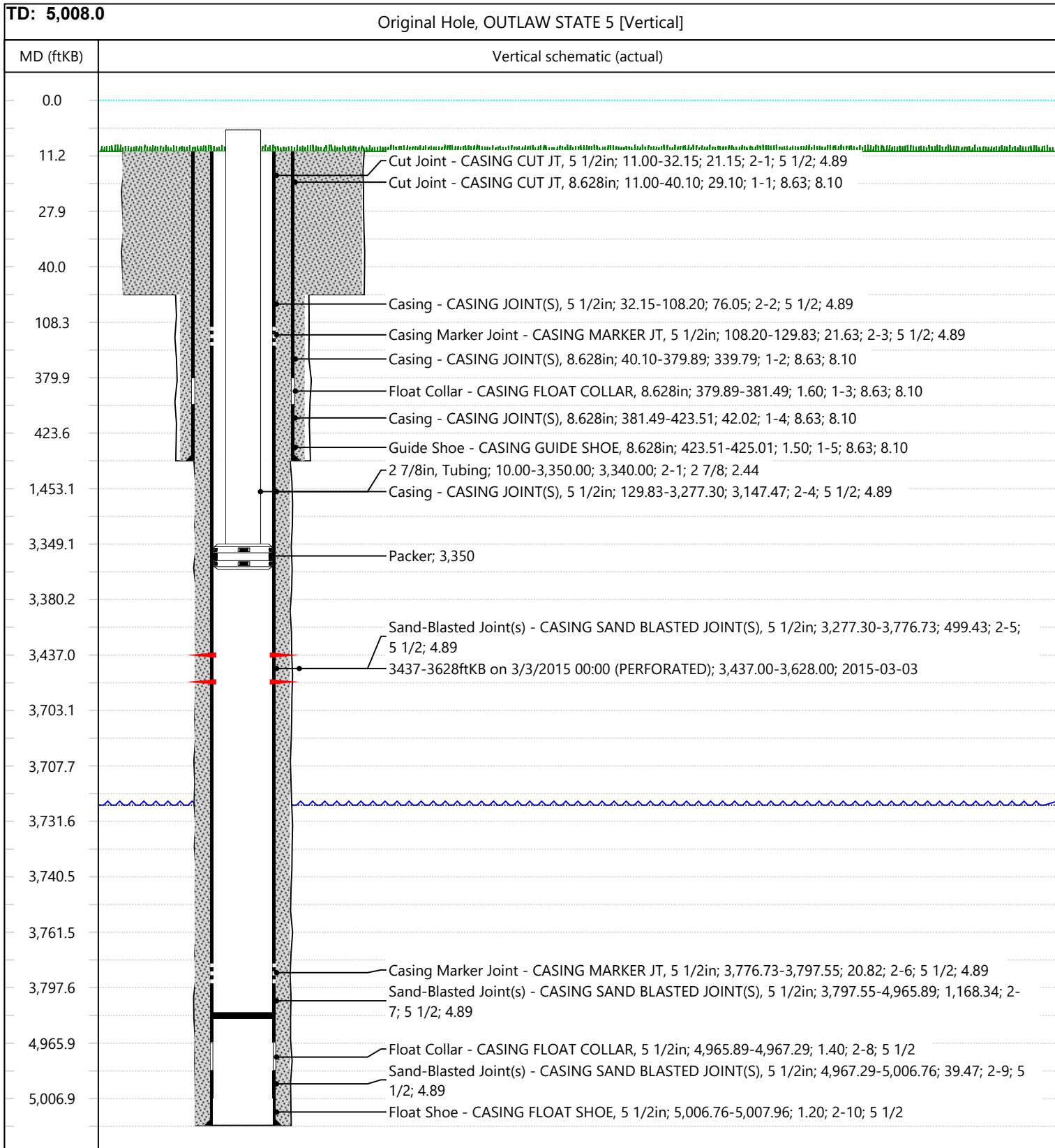
## Schematic - Proposed Plug

Well Name: OUTLAW STATE #005

API/UWI 3001542555	Surface Legal Location UL O, SEC 29, T 17S, R 28E, 330 FSL &...	Field Name Artesia	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,718.00	RKB to GL (ft) 11.00	Original Spud Date 12/17/2014 21:30	Rig Release Date 12/23/2014 18:00	PBTD (All) Original Hole - 4,960.0	Total Depth All (TVD) Original Hole - 5,007.9

## Most Recent Job

Job Category Capital Facility	Primary Job Type	Secondary Job Type Land-Facilities; Other	Actual Start Date 3/20/2015	End Date 3/20/2015
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**Hilcorp Energy Company**      **Schematic - Proposed RTP Post Frac Operations**
**Well Name: OUTLAW STATE #005**

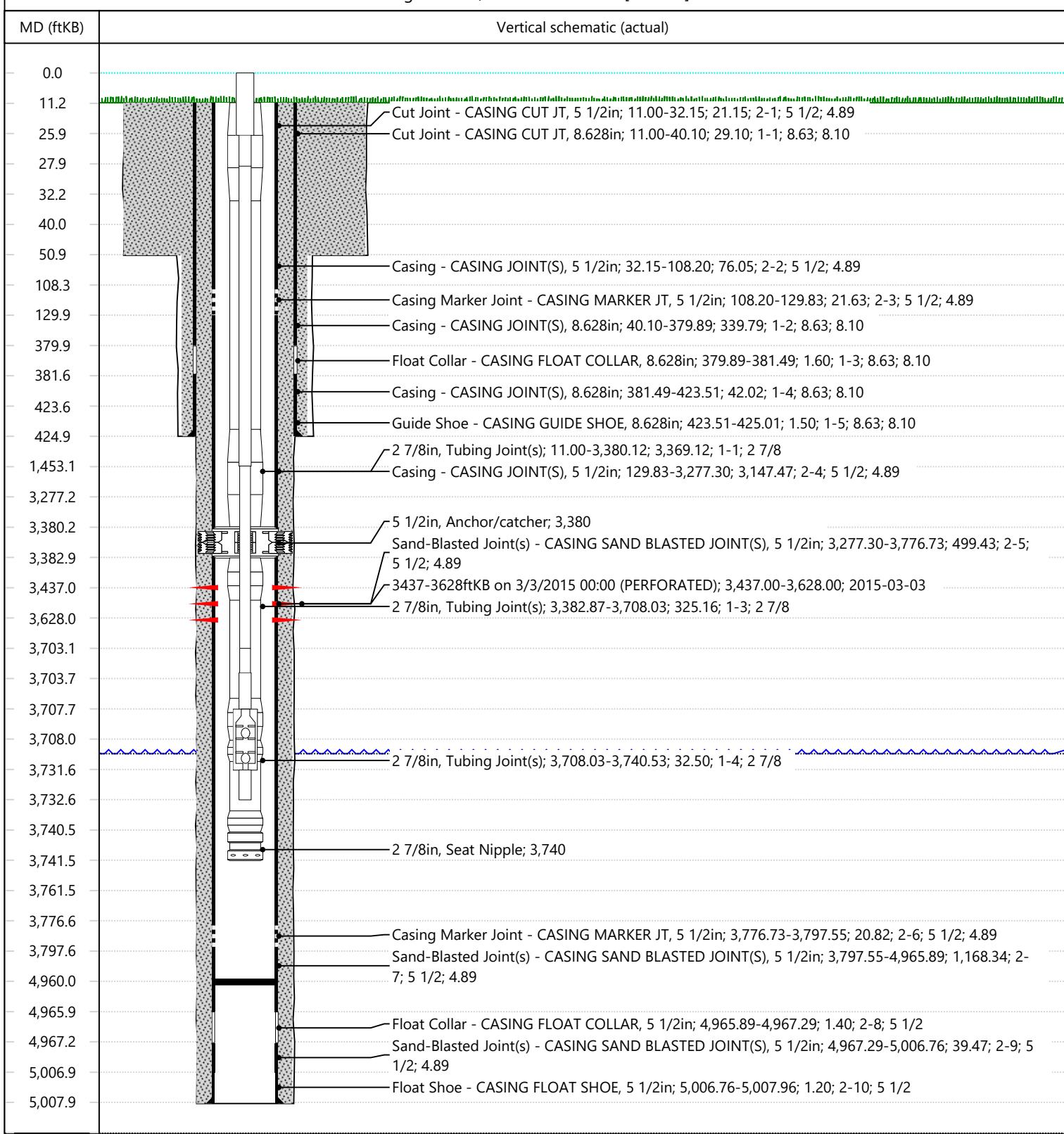
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**TD: 5,008.0**

Original Hole, OUTLAW STATE 5 [Vertical]



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 547089

**CONDITIONS**

Operator:  HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 547089
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
dmccleure	Operator shall return the well to production no later than 90 days after isolation; OR shall submit a NOI to TA the well as a C-103I followed by a SR to TA including the results of a successful MIT as a C-103U. Operator shall submit a SR as a C-103R once the well has been isolated. If the Operator brings the well back to production within 90 days, then Operator shall submit a SR once it has been returned to production as a C-103R.	1/29/2026