

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO.  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator		7. Lease Name or Unit Agreement Name
3. Address of Operator		8. Well Number
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		9. OGRID Number
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

## OUTLAW STATE #10

### Proposed Operations

1. MIRU, LOTO, NU/ND
2. L&T TUBING, KILL WELL
3. POOH W/RODS/PUMP, LD ALL RODS
4. PU TUBING AND TAG BOTTOM, POOH W/PROD TUBING, SCANNING AS POOH, LD RED AND GREEN JTS
5. RIH W/BIT & SCRAPER TO 3400', POOH
6. RIH W/POP SET FOR 3K, 5-1/2" AS1-X PACKER, & O/O TOOL, HYDROTEST TIH
7. SET PACKER AT 3,350', PUMP PACKER FLUID, TEST TO 500 PSI FOR 10 MIN
8. LOAD TBG W/INHIBITED FW, DO NOT PRESSURE UP TUBING OVER POP RATING
9. RDMO

### After Frac Operations

10. MIRU, LOTO
11. PUMP OUT POP AND RELEASE PACKER
12. POOH WITH TUBING AND LD PACKER
13. RIH WITH PUMP BAILER AND CLEANOUT WELL TO PBTD, IF NEEDED
14. RIH HYDROTESTING TUBING, SET TAC AT 3390' AND SN AT 3815', LAND TUBING, ND
15. RIH WITH RODS AND PUMP PER ROD STAR DESIGN, LAND PUMP
16. SPACE OUT PUMP AND HANG
17. RDMO, RTP
18. PERFORM PARAFFIN CIRCULATION CLEANUP AND SCALE TREATMENT BASED ON OBSERVATIONS



## Schematic - Current

Well Name: OUTLAW STATE #010

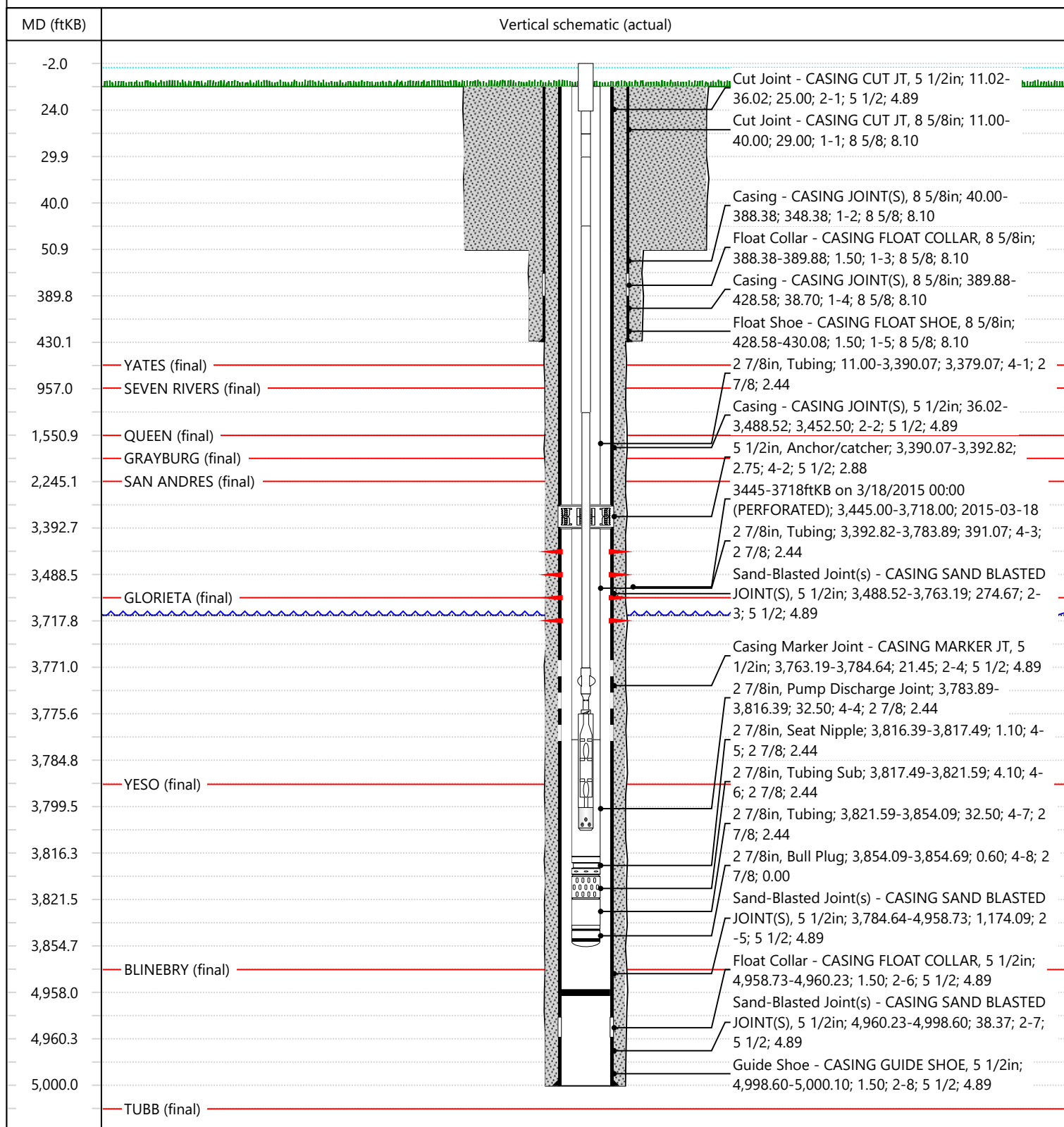
API / UWI 3001542560	Surface Legal Location UL J, SEC 29, T 17S, R 28E, 1650 FSL &...	Field Name Artesia	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,703.00	RKB to GL (ft) 11.00	Original Spud Date 1/24/2015 05:00	Rig Release Date 1/29/2015 00:00	PBTD (All) Original Hole - 4,958.0	Total Depth All (TVD) Original Hole - 4,999.7

## Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date 1/3/2020	End Date 1/4/2020
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TD: 5,000.0

Original Hole, OUTLAW STATE 10 [Vertical]



WellViewAdmin@hilcorp.com



## Schematic - Proposed Plug

Well Name: OUTLAW STATE #010

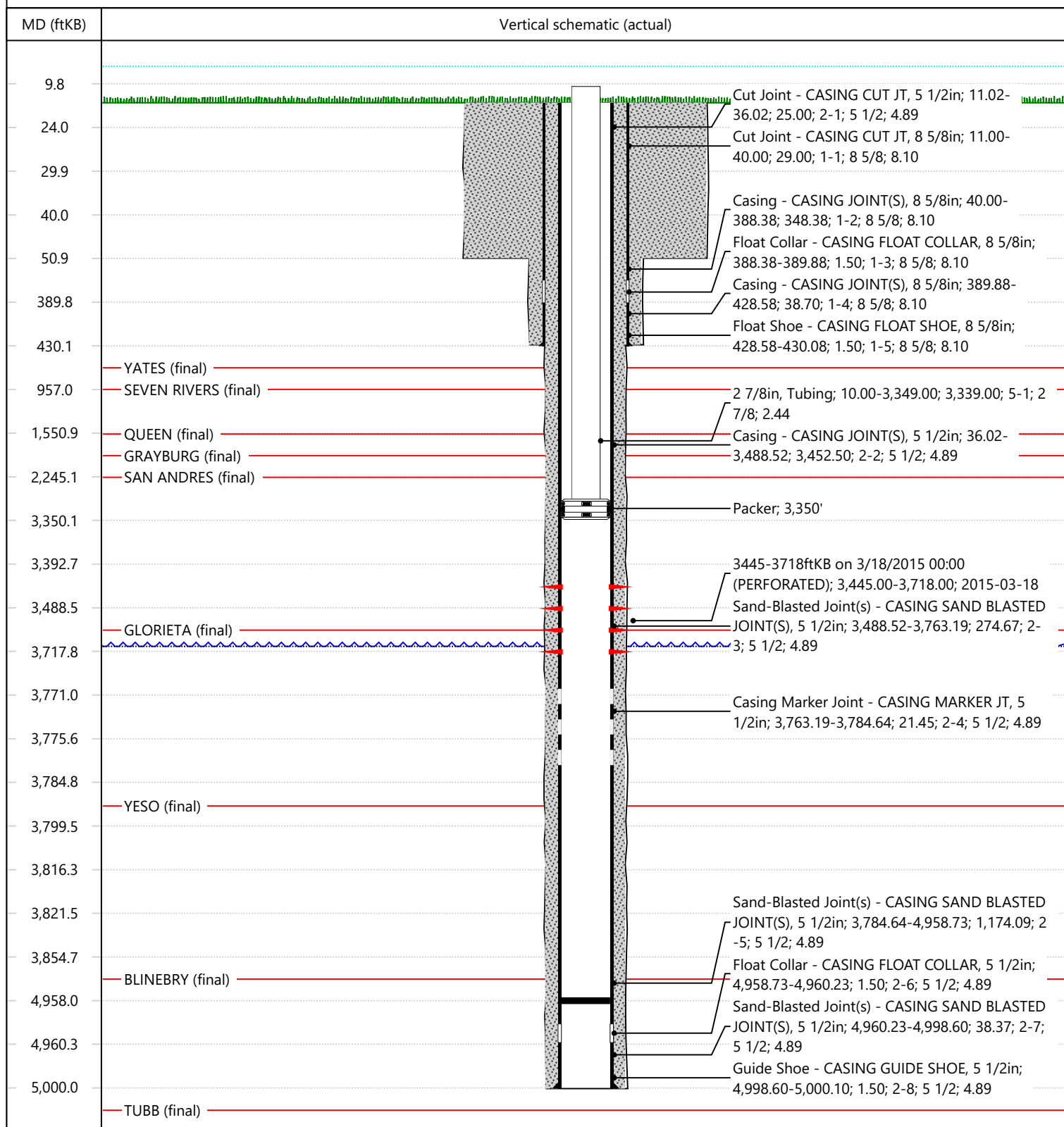
API / UWI 3001542560	Surface Legal Location UL J, SEC 29, T 17S, R 28E, 1650 FSL &...	Field Name Artesia	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
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TD: 5,000.0

Original Hole, OUTLAW STATE 10 [Vertical]



WellViewAdmin@hilcorp.com



# Schematic - Proposed RTP Post Frac Operations

**Well Name: OUTLAW STATE #010**

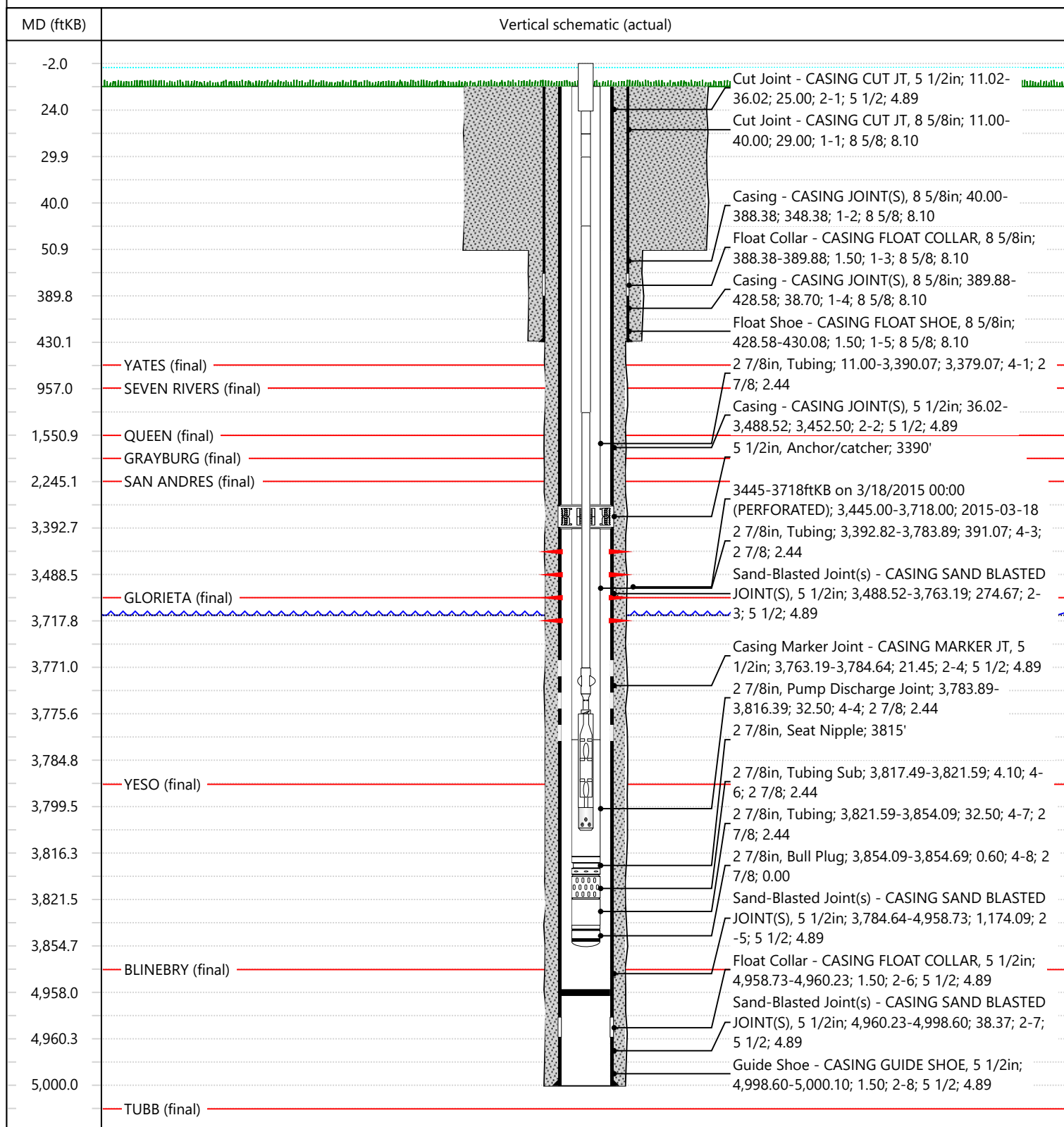
API / UWI 3001542560	Surface Legal Location UL J, SEC 29, T 17S, R 28E, 1650 FSL &...	Field Name Artesia	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,703.00	RKB to GL (ft) 11.00	Original Spud Date 1/24/2015 05:00	Rig Release Date 1/29/2015 00:00	PBTD (All) Original Hole - 4,958.0	Total Depth All (TVD) Original Hole - 4,999.7

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**TD: 5,000.0**

Original Hole, OUTLAW STATE 10 [Vertical]



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CONDITIONS

Action 547103

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 547103
	Action Type: [C-103] NOI Workover (C-103G)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclure	Operator shall return the well to production no later than 90 days after isolation; OR shall submit a NOI to TA the well as a C-103I followed by a SR to TA including the results of a successful MIT as a C-103U. Operator shall submit a SR as a C-103R once the well has been isolated. If the Operator brings the well back to production within 90 days, then Operator shall submit a SR once it has been returned to production as a C-103R.	1/29/2026