

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☐
2. Name of Operator		6. State Oil & Gas Lease No.
3. Address of Operator		7. Lease Name or Unit Agreement Name
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section _____ Township _____ Range _____ NMPM _____ County _____		8. Well Number
		9. OGRID Number
		10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

OUTLAW STATE #12

Proposed Operations

1. MIRU, LOTO, NU/ND
2. L&T TUBING, KILL WELL
3. POOH W/RODS/PUMP, LD ALL RODS
4. PU TUBING AND TAG BOTTOM, POOH W/PROD TUBING, SCANNING AS POOH, LD RED AND GREEN JTS
5. RIH W/BIT & SCRAPER TO 3275', POOH
6. RIH W/POP SET FOR 3K, 5-1/2" AS1-X PACKER, & O/O TOOL, HYDROTEST TIH
7. SET PACKER AT 3,250', PUMP PACKER FLUID, TEST TO 500 PSI FOR 10 MIN
8. LOAD TBG W/INHIBITED FW, DO NOT PRESSURE UP TUBING OVER POP RATING
9. RDMO

After Frac Operations

10. MIRU, LOTO
11. PUMP OUT POP AND RELEASE PACKER
12. POOH WITH TUBING AND LD PACKER
13. RIH WITH PUMP BAILER AND CLEANOUT WELL TO PBTD, IF NEEDED
14. RIH HYDROTESTING TUBING, SET TAC AT 3260' AND SN AT 3850', LAND TUBING, ND
15. RIH WITH RODS AND PUMP PER ROD STAR DESIGN, LAND PUMP
16. SPACE OUT PUMP AND HANG
17. RDMO, RTP
18. PERFORM PARAFFIN CIRCULATION CLEANUP AND SCALE TREATMENT BASED ON OBSERVATIONS



Schematic - Current

Well Name: OUTLAW STATE #012

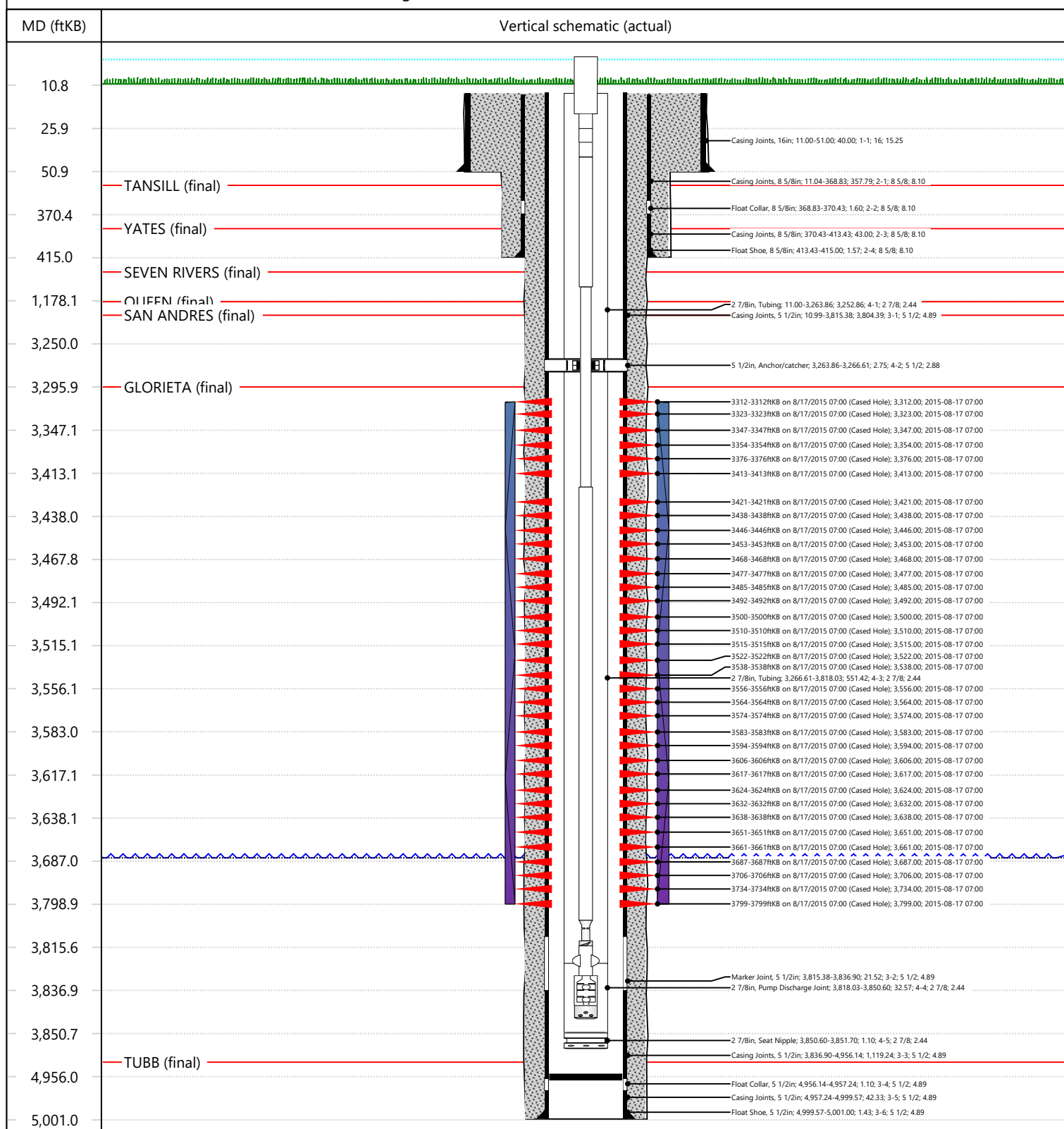
API / UWI 3001542562	Surface Legal Location SEC 29 T17S R28E	Field Name Artesia; Glorieta-Yeso	License No. 30-015-42562	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,681.00	RKB to GL (ft) 11.00	Original Spud Date 8/7/2015 02:30	Rig Release Date 8/11/2015 20:30	PBTD (All) Original Hole - 4,956.0	Total Depth All (TVD) Original Hole - 5,000.1

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date 7/11/2022	End Date 7/13/2022
--------------	------------------	--------------------	--------------------------------	-----------------------

TD: 5,001.0

Original Hole, OUTLAW STATE 12 [Vertical]



WellViewAdmin@hilcorp.com



Schematic - Proposed Plug

Well Name: OUTLAW STATE #012

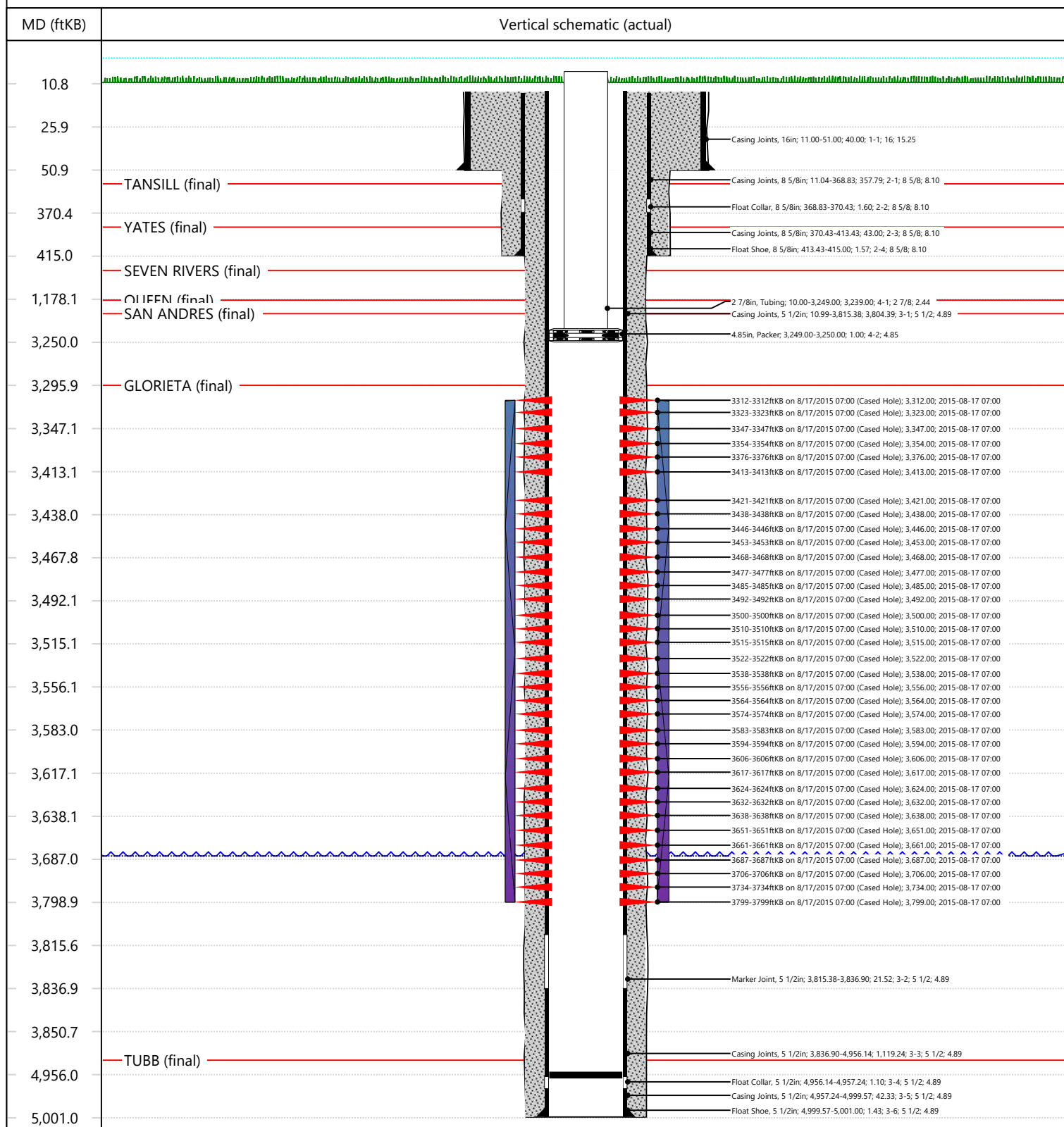
API / UWI 3001542562	Surface Legal Location SEC 29 T17S R28E	Field Name Artesia; Glorieta-Yeso	License No. 30-015-42562	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,681.00	RKB to GL (ft) 11.00	Original Spud Date 8/7/2015 02:30	Rig Release Date 8/11/2015 20:30	PBTD (All) Original Hole - 4,956.0	Total Depth All (TVD) Original Hole - 5,000.1

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date 7/11/2022	End Date 7/13/2022
--------------	------------------	--------------------	--------------------------------	-----------------------

TD: 5,001.0

Original Hole, OUTLAW STATE 12 [Vertical]



WellViewAdmin@hilcorp.com



Schematic - Proposed RTP Post Frac Operations

Well Name: OUTLAW STATE #012

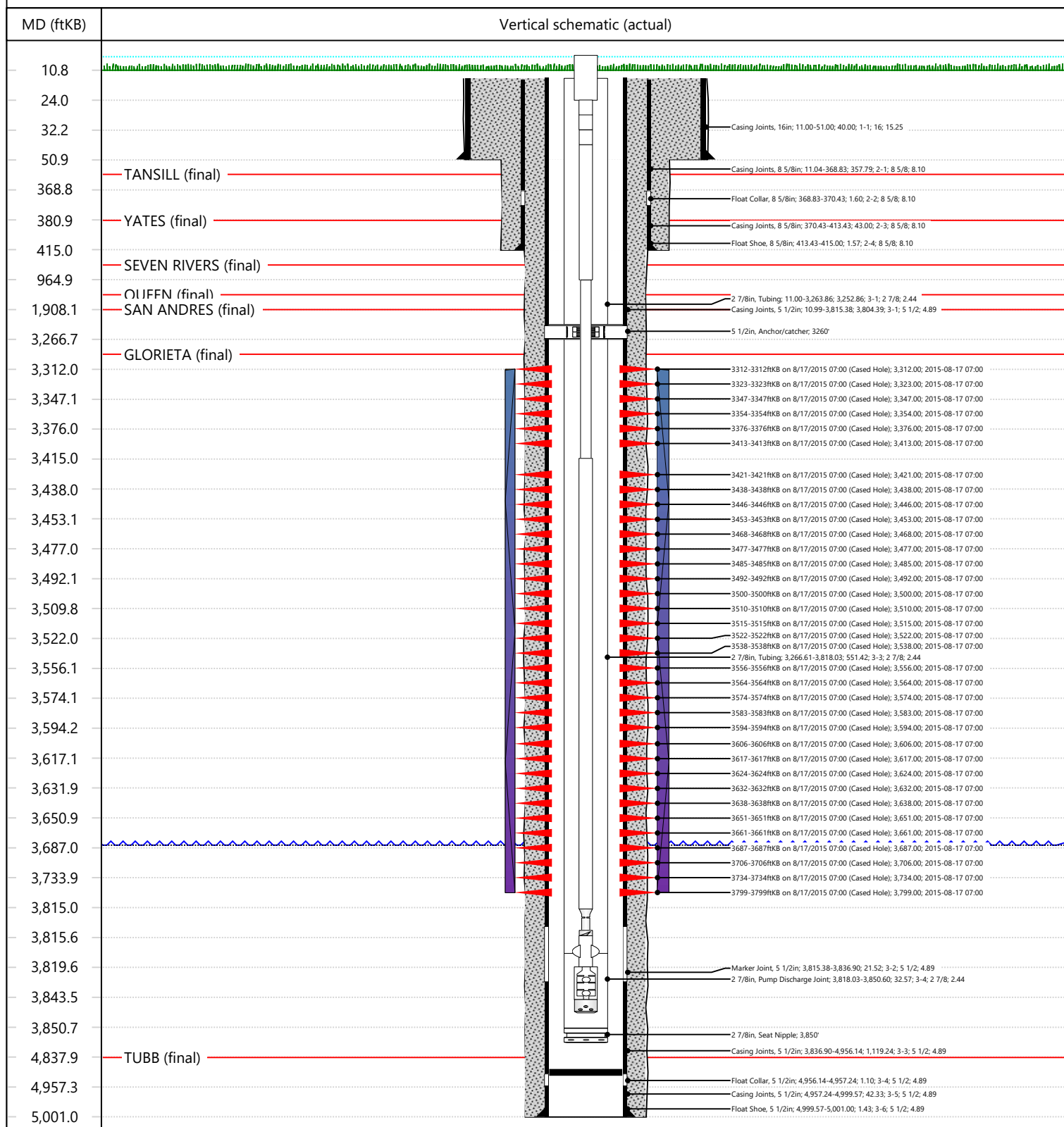
API / UWI 3001542562	Surface Legal Location SEC 29 T17S R28E	Field Name Artesia; Glorieta-Yeso	License No. 30-015-42562	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,681.00	RKB to GL (ft) 11.00	Original Spud Date 8/7/2015 02:30	Rig Release Date 8/11/2015 20:30	PBTD (All) Original Hole - 4,956.0	Total Depth All (TVD) Original Hole - 5,000.1

Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date 7/11/2022	End Date 7/13/2022
--------------	------------------	--------------------	--------------------------------	-----------------------

TD: 5,001.0

Original Hole, OUTLAW STATE 12 [Vertical]



WellViewAdmin@hilcorp.com

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 547109

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 547109
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Operator shall return the well to production no later than 90 days after isolation; OR shall submit a NOI to TA the well as a C-103I followed by a SR to TA including the results of a successful MIT as a C-103U. Operator shall submit a SR as a C-103R once the well has been isolated. If the Operator brings the well back to production within 90 days, then Operator shall submit a SR once it has been returned to production as a C-103R.	1/29/2026