

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
HH SO 8 5	701H	300154393300S1	NMNM118108	NMNM138618	CHEVRON USA
HH SO 8 5	702H	300154393100S1	NMNM118108	NMNM138618	CHEVRON USA
HH SO 8 5	402H	300154392800S1	NMNM118108	NMNM138618	CHEVRON USA
HH SO 8 5	401H	300154392700S1	NMNM118108	NMNM138618	CHEVRON USA
HH SO 8 5	602H	300154393400S1	NMNM118108	NMNM138618	CHEVRON USA
HH SO 8 5	601H	300154393500S1	NMNM118108	NMNM138618	CHEVRON USA

Notice of Intent

Sundry ID: 2889910

Type of Submission: Notice of Intent

Type of Action: Facility

Date Sundry Submitted: 01/08/2026

Time Sundry Submitted: 12:50

Date proposed operation will begin: 01/08/2026

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING: Chevron U.S.A. Inc. is proposing to sundry HH SO 8 5 405H, 406H, 605H, 606H, 705H, and 706H (Package 7) at Hayhurst New Mexico to install one new seismic station on this well pad. The seismic station is being installed in close partnership with New Mexico Bureau of Geology and Mineral Resources (NMBGMR), a research and service division of the New Mexico Institute of Mining and Technology (NM Tech). This new seismic station is part of expansive statewide array monitored by the New Mexico Tech Seismological Observatory (NMTSO), who provide a detailed, publicly accessible earthquake catalogs used by researchers, agencies, and the public. This will be a standard seismic station setup consisting of a vault with the seismometer (~2-2.5 feet deep), a surface structure that holds the solar panel, and a steel box. The steel box contains the modem, battery, GPS, digitizer, associated cables, and miscellaneous items. Photos of a standard monitoring station are below. The disturbance will be within the IR of the pad. The new seismic station will consist of a broadband sensor and a digitizer that communicates real-time data through a modem. They will be powered by a 12V battery and a solar panel setup. PLEASE SEE ATTACHED

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

NMT_SEISMIC_STATION___ALL_20260112073343.pdf

Conditions of Approval

Specialist Review

Seismic_COA_20260129084434.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CAROL ADLER

Signed on: JAN 12, 2026 07:33 AM

Name: CHEVRON USA INCORPORATED

Title: Sr Regulatory Affairs Coordinator

Street Address: 6301 DEAUVILLE BLVD

City: MIDLANDState: TX

Phone: (432) 687-7148

Email address: CAROLADLER@CHEVRON.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: BOBBY BALLARD

BLM POC Title: Natural Resource Specialist

BLM POC Phone: 5752342235

BLM POC Email Address: BBALLARD@BLM.GOV

Disposition: Approved

Disposition Date: 01/29/2026

Signature: Cody R. Layton

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No. MULTIPLE

6. If Indian, Allottee or Tribe Name MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator CHEVRON USA INCORPORATED

3a. Address PO BOX 1392, BAKERSFIELD, CA 93302 3b. Phone No. (include area code) (661) 633-4000

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE

7. If Unit of CA/Agreement, Name and/or No. MULTIPLE

8. Well Name and No. MULTIPLE

9. API Well No. MULTIPLE

10. Field and Pool or Exploratory Area MULTIPLE

11. Country or Parish, State MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

CHEVRON USA, INC. REQUESTS THE FOLLOWING:
Chevron U.S.A. Inc. is proposing to sundry HH SO 8 5 405H, 406H, 605H, 606H, 705H, and 706H (Package 7) at Hayhurst New Mexico to install one new seismic station on this well pad.

The seismic station is being installed in close partnership with New Mexico Bureau of Geology and Mineral Resources (NMBGMR), a research and service division of the New Mexico Institute of Mining and Technology (NM Tech). This new seismic station is part of expansive statewide array monitored by the New Mexico Tech Seismological Observatory (NMTSO), who provide a detailed, publicly accessible earthquake catalogs used by researchers, agencies, and the public. This will be a standard seismic station setup consisting of a vault with the seismometer (~2-2.5 feet deep), a surface structure that holds the solar panel, and a steel box. The steel box contains the modem, battery, GPS, digitizer, associated cables, and miscellaneous items. Photos of a standard monitoring station are below. The disturbance will be within the IR of the pad.

The new seismic station will consist of a broadband sensor and a digitizer that communicates real-time data through a modem. They will be
Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
CAROL ADLER / Ph: (432) 687-7148

(Electronic Submission)
Signature

Sr Regulatory Affairs Coordinator
Title

Date
01/12/2026

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
CODY LAYTON / Ph: (575) 234-5959 / Approved

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Assistant Field Manager Lands & I
Title

Office CARLSBAD

01/29/2026
Date

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

powered by a 12V battery and a solar panel setup.

PLEASE SEE ATTACHED

Batch Well Data

HH SO 8 5 FEDERAL COM 701H, US Well Number: 300154393300S1, Case Number: NMNM138618, Lease Number: NMNM118108,
Operator:CHEVRON USA INCORPORATED

HH SO 8 5 FEDERAL COM 402H, US Well Number: 300154392800S1, Case Number: NMNM138618, Lease Number: NMNM118108,
Operator:CHEVRON USA INCORPORATED

HH SO 8 5 FEDERAL COM 601H, US Well Number: 300154393500S1, Case Number: NMNM138618, Lease Number: NMNM118108,
Operator:CHEVRON USA INCORPORATED

HH SO 8 5 FEDERAL COM 602H, US Well Number: 300154393400S1, Case Number: NMNM138618, Lease Number: NMNM118108,
Operator:CHEVRON USA INCORPORATED

HH SO 8 5 FEDERAL COM 401H, US Well Number: 300154392700S1, Case Number: NMNM138618, Lease Number: NMNM118108,
Operator:CHEVRON USA INCORPORATED

HH SO 8 5 FEDERAL COM 702H, US Well Number: 300154393100S1, Case Number: NMNM138618, Lease Number: NMNM118108,
Operator:CHEVRON USA INCORPORATED

CHEVRON U.S.A. INC.
HH SO 8 5 Federal Com (Package 7)

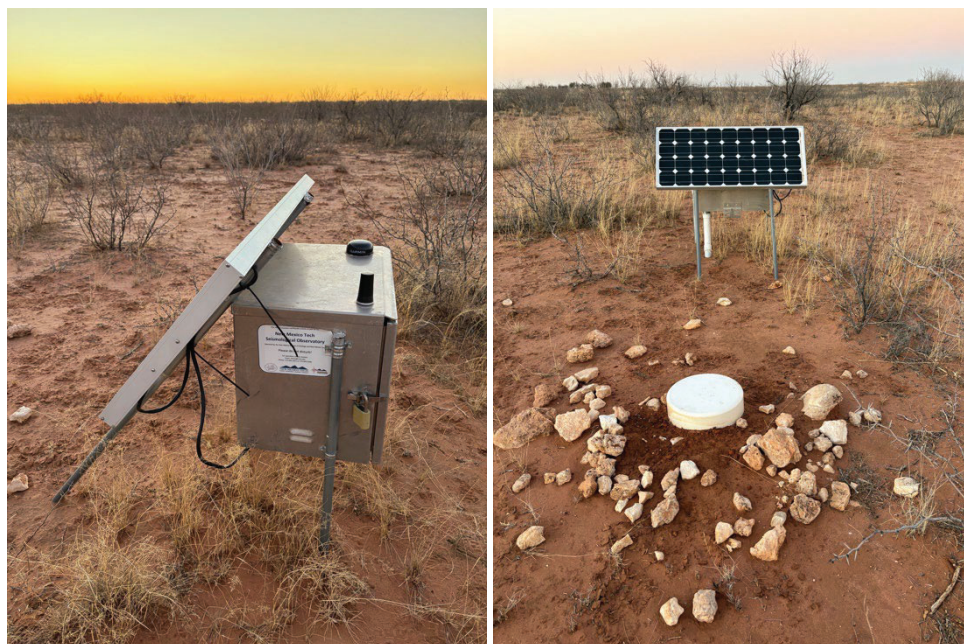
Sundry

Proposed Sundry

Chevron U.S.A. Inc. is proposing to sundry HH SO 8 5 405H, 406H, 605H, 606H, 705H, and 706H (Package 7) at Hayhurst New Mexico to install one new seismic station on this well pad.

Sundry Justification

The seismic station is being installed in close partnership with New Mexico Bureau of Geology and Mineral Resources (NMBGMR), a research and service division of the New Mexico Institute of Mining and Technology (NM Tech). This new seismic station is part of expansive statewide array monitored by the New Mexico Tech Seismological Observatory (NMTSO), who provide a detailed, publicly accessible earthquake catalogs used by researchers, agencies, and the public. This will be a standard seismic station setup consisting of a vault with the seismometer (~2-2.5 feet deep), a surface structure that holds the solar panel, and a steel box. The steel box contains the modem, battery, GPS, digitizer, associated cables, and miscellaneous items. Photos of a standard monitoring station are below. The disturbance will be within the IR of the pad.



Sundry Details

The new seismic station will consist of a broadband sensor and a digitizer that communicates real-time data through a modem. They will be powered by a 12V battery and a solar panel setup.

The itemized equipment list is below:

- **Equipment**

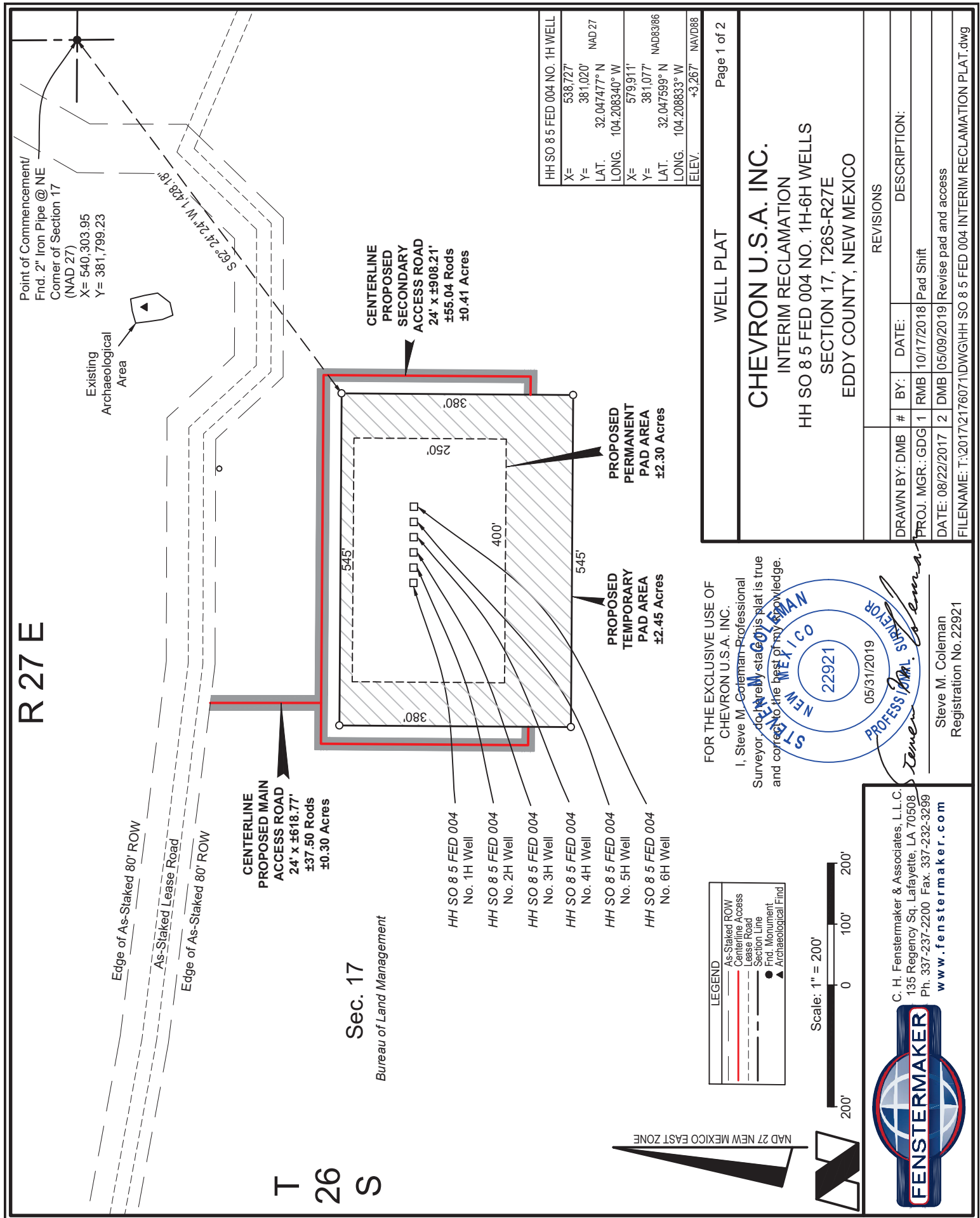
CHEVRON U.S.A. INC.
HH SO 8 5 Federal Com (Package 7)

- Broadband seismometer
 - Digitizer
 - 12V Battery
 - Modem and Antenna
 - Solar panel
 - Solar charge controller
 - GNSS Antenna
- **Cables**
 - Modem power cable
 - Seismometer to digitizer cable
 - Digitizer power cable
 - Solar panel to controller cable
 - GNSS Antenna cable
 - Modem to digitizer LAN cable
 - Solar charge controller to battery cable
 - Modem Antenna cable
 - Digitizer to laptop communication cable
- **Miscellaneous equipment**
 - Steel enclosure
 - Seismometer vault
 - Cable protective covering
 - Fence material

Chevron Representative

Primary point of contact:

Cody Gilliam
codygilliam@chevron.com
M – 432-687-7147



DISCLAIMER: At this time, C. H. Fenstermaker & Associates, L.L.C. has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

NOTE:

Please be advised, that while reasonable efforts are made to locate and verify pipelines and anomalies using our standard pipeline locating equipment, it is impossible to be 100 % effective. As such, we advise using caution when performing work as there is a possibility that pipelines and other hazards, such as fiber optic cables, PVC pipelines, etc. may exist undetected on site.

NOTE:

Many states maintain information centers that establish links between those who dig (excavators) and those who own and operate underground facilities (operators). It is advisable and in most states, law, for the contractor to contact the center for assistance in locating and marking underground utilities. For guidance: New Mexico One Call - www.nmonecall.org.

NW PAD CORNER		NE PAD CORNER	
X=	538,493'	X=	539,038'
Y=	381,142'	Y=	381,138'
LAT.	32.047812° N	LAT.	32.047800° N
LONG.	104.209095° W	LONG.	104.207336° W
X=	579,677'	X=	580,222'
Y=	381,198'	Y=	381,195'
LAT.	32.047934° N	LAT.	32.047922° N
LONG.	104.209589° W	LONG.	104.207830° W
ELEV.	+3,257'	ELEV.	+3,265'
SW PAD CORNER		SE PAD CORNER	
X=	538,491'	X=	539,036'
Y=	380,762'	Y=	380,758'
LAT.	32.046768° N	LAT.	32.046755° N
LONG.	104.209105° W	LONG.	104.207346° W
X=	579,674'	X=	580,219'
Y=	380,818'	Y=	380,815'
LAT.	32.046889° N	LAT.	32.046877° N
LONG.	104.209599° W	LONG.	104.207840° W
ELEV.	+3,264'	ELEV.	+3,278'

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.

I, Steve M. Coleman Professional

Surveyor, do hereby state this plat is true and correct to the best of my knowledge.



C. H. Fenstermaker & Associates, L.L.C.
135 Regency Sq. Lafayette, LA 70508
Ph. 337-237-2200 Fax. 337-232-3299
www.fenstermaker.com



WELL PLAT

Page 2 of 2

CHEVRON U.S.A. INC.

INTERIM RECLAMATION

HH SO 8 5 FED 004 NO. 1H-6H WELLS

SECTION 17, T26S-R27E

EDDY COUNTY, NEW MEXICO

REVISIONS

DRAWN BY: DMB # BY: DATE: DESCRIPTION:

PROJ. MGR.: GDG 1 RMB 10/17/2018 Pad Shift

DATE: 08/22/2017 2 DMB 05/09/2019 Revise pad and access

FILENAME: T:\2017\2176071DWG\HH SO 8 5 FED 004 INTERIM RECLAMATION PLAT.dwg

Steve M. Coleman
Registration No. 22921

The following stipulations will be applied to minimize impacts during construction, drilling and production:

General Construction:

- No blasting
- The BLM, Carlsbad Field Office, will be informed immediately if any subsurface drainage channels, cave passages, or voids are penetrated during construction, and no additional construction shall occur until clearance has been issued by the Authorized Officer.
- Return disturbed area to its original state once the seismic project study has been complete and the station and equipment is no longer needed for the study.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 548150

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 548150
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	1/29/2026