

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
JAVELINA UNIT	512H	300155526200X1	NMNM29234	NMNM139115B	CHEVRON USA
SND 14 23 FED	427H	300155340300X1	NMNM141882	NMNM141882	CHEVRON USA
SND 14 23 FED	425H	300155340100X1	NMNM141882	NMNM141882	CHEVRON USA
JAVELINA UNIT	618H	300155526500X1	NMNM29234	NMNM139115A	CHEVRON USA
JAVELINA UNIT	617H	300155526400X1	NMNM29234	NMNM139115A	CHEVRON USA
JAVELINA UNIT	511H	300155524100X1	NMNM29234	NMNM139115B	CHEVRON USA
SND 14 23 FED	426H	300155340200X1	NMNM141882	NMNM141882	CHEVRON USA
JAVELINA UNIT	616H	300155526300X1	NMNM29234	NMNM139115A	CHEVRON USA
SND 14 23 FED	428H	300155340400X1	NMNM141882	NMNM141882	CHEVRON USA

Notice of Intent

Sundry ID: 2882518

Type of Submission: Notice of Intent

Type of Action: Facility

Date Sundry Submitted: 11/12/2025

Time Sundry Submitted: 03:47

Date proposed operation will begin: 11/12/2025

Procedure Description: CHEVRON USA, INC. REQUESTS THE FOLLOWING: Chevron U.S.A. Inc. is proposing to sundry Javelina Unit 511H, 512H, 616H, 617H, 618H (Pad 27C); and SND 14 23 FED COM 425H, 426H, 427H, 428H (Pad 425) to add a temporary monoline. The monoline will be in Section 14, T24S-R31E, Eddy County, New Mexico. The use of the monoline to frac two pads simultaneously will reduce traffic, disturbance, remobilization of equipment, and cost. PLEASE SEE ATTACHED

Surface Disturbance

Is any additional surface disturbance proposed?: Yes

Proposed Disturbance(acres): 1.19

Interim Reclamation (acres): 1.19

Long Term Disturbance (acres): 0.0

Surface Disturbance:

NOI Attachments

Procedure Description

SND_PAD_27C_TO_SND_PAD_425__MONOLINE_FRAC_SUNDRY__ALL_20251112154640.pdf

Form 3160-5
(October 2024)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS*****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 20275. Lease Serial No. **MULTIPLE**
6. If Indian, Allottee or Tribe Name
MULTIPLE**SUBMIT IN TRIPPLICATE - Other instructions on page 2**

1. Type of Well

 Oil Well Gas Well Other2. Name of Operator **CHEVRON USA INCORPORATED**3a. Address **PO BOX 1392, BAKERSFIELD, CA 93302**3b. Phone No. (include area code)
(661) 633-4000

4. Location of Well (Footage, Sec., T.R.M., or Survey Description)

MULTIPLE7. If Unit of CA/Agreement, Name and/or No.
MULTIPLE8. Well Name and No.
MULTIPLE9. API Well No. **MULTIPLE**10. Field and Pool or Exploratory Area
MULTIPLE11. Country or Parish, State
MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	<input checked="" type="checkbox"/> Other
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Convert to Injection				

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

CHEVRON USA, INC. REQUESTS THE FOLLOWING:

Chevron U.S.A. Inc. is proposing to sundry Javelina Unit 511H, 512H, 616H, 617H, 618H (Pad 27C); and SND 14 23 FED COM 425H, 426H, 427H, 428H (Pad 425) to add a temporary monoline. The monoline will be in Section 14, T24S-R31E, Eddy County, New Mexico.

The use of the monoline to frac two pads simultaneously will reduce traffic, disturbance, remobilization of equipment, and cost.

PLEASE SEE ATTACHED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) CAROL ADLER / Ph: (432) 687-7148	Sr Regulatory Affairs Coordinator Title
Signature (Electronic Submission)	Date 11/12/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by CODY LAYTON / Ph: (575) 234-5959 / Approved	Assistant Field Manager Lands & Title CARLSBAD Office	Date 01/28/2026
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

SND 14 23 FED COM 425H, US Well Number: 300155340100X1, Case Number: NMNM141882, Lease Number: NMNM141882, Operator:CHEVRON USA INCORPORATED

SND 14 23 FED COM 426H, US Well Number: 300155340200X1, Case Number: NMNM141882, Lease Number: NMNM141882, Operator:CHEVRON USA INCORPORATED

SND 14 23 FED COM 427H, US Well Number: 300155340300X1, Case Number: NMNM141882, Lease Number: NMNM141882, Operator:CHEVRON USA INCORPORATED

SND 14 23 FED COM 428H, US Well Number: 300155340400X1, Case Number: NMNM141882, Lease Number: NMNM141882, Operator:CHEVRON USA INCORPORATED

JAVELINA UNIT 616H, US Well Number: 300155526300X1, Case Number: NMNM139115A, Lease Number: NMNM29234, Operator:CHEVRON USA INCORPORATED

JAVELINA UNIT 617H, US Well Number: 300155526400X1, Case Number: NMNM139115A, Lease Number: NMNM29234, Operator:CHEVRON USA INCORPORATED

JAVELINA UNIT 618H, US Well Number: 300155526500X1, Case Number: NMNM139115A, Lease Number: NMNM29234, Operator:CHEVRON USA INCORPORATED

JAVELINA UNIT 511H, US Well Number: 300155524100X1, Case Number: NMNM139115B, Lease Number: NMNM29234, Operator:CHEVRON USA INCORPORATED

JAVELINA UNIT 512H, US Well Number: 300155526200X1, Case Number: NMNM139115B, Lease Number: NMNM29234, Operator:CHEVRON USA INCORPORATED

CHEVRON U.S.A. INC.
Javelina Unit 511H (API 300155524100), 512H (API 300155526200), 616H (API 300155526300), 617H (API 300155526400), & 618H (API 300155526500) Pad 27C
SND 14 23 FED COM 425H (API 300155340100), 426H (API 300155340200), 427H (API 300155340300), & 428H (API 300155340400) Pad 425

Sundry

Proposed Sundry

Chevron U.S.A. Inc. is proposing to sundry Javelina Unit 511H, 512H, 616H, 617H, 618H (Pad 27C); and SND 14 23 FED COM 425H, 426H, 427H, 428H (Pad 425) to add a temporary monoline. The monoline will be in Section 14, T24S-R31E, Eddy County, New Mexico.

Sundry Justification

The use of the monoline to frac two pads simultaneously will reduce traffic, disturbance, remobilization of equipment, and cost.

Sundry Details

- **Pipelines**
 - **30' Wide Temporary Monoline** – proposing one (1) 5.5-inch steel monoline with a maximum operating pressure of 15,000 PSI starting at the northeast corner of Pad 425 and running northeast into Pad 27C located in Section 14, T24S-31E. Total length of **1,734.19' (1.19 Ac.)**.

Chevron Representative

Primary point of contact:

Jason Smith
eric.smith1@chevron.com
M – (432) 222-8981

**POINT OF BEGINNING
PROPOSED TEMPORARY WATER LINE**

AT PAD 27

X = 681,821.74' (NAD27 NM E)
Y = 445,517.83'
LAT. 32.223478° N (NAD27)
LONG. 103.745376° W
X = 723,005.71' (NAD83/2011 N)
Y = 445,576.66'
LAT. 32.223601° N (NAD83/2011)
LONG. 103.745859° W

**PROPOSED TEMPORARY
WATER LINE**

Line	Bearing	Distance
L1	N 67° 51' 03" W	449.54'
L2	S 88° 46' 31" W	219.14'
L3	S 23° 59' 51" W	637.20'
L4	S 29° 54' 29" W	428.31'

**POINT OF ENDING
PROPOSED TEMPORARY WATER LINE**

AT PAD 425

X = 680,713.58' (NAD27 NM E)
 Y = 444,729.24'
 LAT. 32.221327° N (NAD27)
 LONG. 103.748973° W
 X = 103.74917.58' (NAD83/2011 N)
 Y = 444,788.05'
 LAT. 32.221450° N (NAD83/2011)
 LONG. 103.749456° W

NOTE:

NOTE: This plat represents a survey made on the ground for a proposed easement and is for the exclusive use of Charlton U.S.A. Inc. or their assigns.

Clevion U.S.A. Inc. or their assigns.

This plat meets the requirements of New Mexico
Administrative Code Section 12.8.2.12.
NOTE:
Basis of Bearings is the North American Datum of
1927, New Mexico East Zone, US Survey Feet.

All bearing, distances, area, and coordinates are Grid Values.

DISCLAIMER: At this time, C. H. Fenstermaker & Associates, L.L.C. has not performed nor was asked to perform any type of engineering, hydrological modeling, flood plain, or "No Rise" certification analyses, including but not limited to determining whether the project will impact flood hazards in connection with Federal/FEMA, state, and/or local laws, ordinances and regulations. Accordingly, Fenstermaker makes no warranty or representation of any kind as to the foregoing issues, and persons or entities using this information shall do so at their own risk.

I, Robert L. Lastrapes, New Mexico Professional Surveyor No. 23006, do hereby certify that this Boundary Survey Plat and the actual survey on the ground upon which it is based were performed by me or under my supervision; that I am responsible for this survey; that this survey meets the Minimum Standards for Surveying in New Mexico; and that it is true and correct to the best of my knowledge and belief. I further certify that this survey is not a land division or subdivision as defined in New Mexico Subdivision Act.

COMPANY NAME: CHEVRON USA INCORPORATED

BLM LEASE NUMBER: NMNM141882

ASSOCIATED WELL NAMES: Javelina Unit 511H, 512H, 616H, 617H, 618H
SND 14 23 FED COM 426H, 427H, 428H

STANDARD STIPULATIONS FOR SURFACE-INSTALLED FRAC MONOLINES

A copy of the application (Grant, Sundry Notice, APD) and attachments, including stipulations, survey plat, and/or map, will be on location during construction and operation. BLM personnel may request a copy of your permit to ensure compliance with all stipulations

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 *et seq.* (1982) with regards to any toxic substances that are used, generated by, or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, 42 U.S.C. 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.
- b. Activities of other parties including, but not limited to:
 - (1) Land clearing.
 - (2) Earth-disturbing and earth-moving work.
 - (3) Blasting.
 - (4) Vandalism and sabotage.
- c. Acts of God.

5. This shall not preclude the Operator's ability to recover from or be indemnified for any such liabilities by third parties or recover any amounts from third parties who may be liable under the law of negligence or any other legal cause of action. Nothing in these Stipulations shall impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

6. The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of the negligence of the jurisdiction in which the damage or injury occurred.
This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

7. If, during any phase of the construction, operation, maintenance, or termination of the Monoline, any oil, salt water, or other pollutant should be discharged from the monoline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

8. Except where less surface disturbance can be achieved through a more direct route on land which has undergone the NEPA process, the monoline route shall follow existing disturbances. The surface monoline must be installed no farther than 50 feet from the edge of an existing road or installed on an approved pipeline corridor(s). When installed on pipeline corridors, the frac monoline shall stay within the approved pipeline corridor. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing corridors. All construction and maintenance activity will be confined to the authorized right-of-way width of 30 feet when installed adjacent to existing roads. All construction and maintenance activity will be confined to the authorized right-of-way width of the approved corridor when installed on approved pipeline corridors. The monoline shall not

exceed 50 feet from the edge of the existing access road.

9. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.
10. The holder shall install the monoline on support platforms (props, columns, legs, etc.). For any brief elevation changes that result in pipe suspension above 5', supports shall be spaced no more than 20' apart. In hummocky or dune areas, the pipeline will avoid hummocks and dunes rather than be suspended across these features.
11. The monoline shall not traverse existing roads, "two tracks", or trails except where the operator retains exclusive use of the road, "two tracks" or trails to develop and operate the lease. If a monoline crosses existing roads, "two tracks", or trails on which the operator retains exclusive use, the operator shall set a barricade no closer than 30' from the monoline and the operator shall illuminate the barricade. No portions of the monoline shall be buried unless written permission is obtained from the authorized officer.
12. Steep hillsides exceeding 10 feet in elevation change and water courses shall not be crossed without consulting and obtaining written permission from the authorized officer.
13. The holder shall retain the integrity and stability of the fence when crossing a fence line. Functional use of these improvements will be maintained at all times. Where permission is granted to cut the fence line, the fence must be braced and tied off on both sides of the passageway prior to cutting. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s). No gates will be installed for access of the monoline.
14. The monoline shall be identified by signs at the point of origin, middle, and point of completion. At a minimum, signs will state the holder's name, Lease number, PSI, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.
15. The portions of the monoline located along existing access roads shall be illuminated from sundown to sunrise continuously during the use of the monoline during fracking operations. The holder shall make the monoline detectable at night to traffic and pedestrians.
16. The holder shall not use the monoline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the monoline route is not used as a roadway.
17. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all

operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

18. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.
19. Upon failure of the holder to control, dispose of, or clean up such discharge, or to repair all damages resulting there-from, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.
20. The holder shall remove all monolines within 45 days after the start of construction, with the option to extend an additional 45 days, unless granted in writing by the authorized officer.
21. The holder shall be responsible for the actions and operations of any third-party users. All such use shall be subject to the applicable terms, conditions, and stipulations of this authorization.

Monoline Installation and Specifications:

1. Monolines and associated equipment shall be tested with fresh water to a minimum of 1.1x the maximum operating pressure of the monoline during frac operations. Any spills or leaks of produced water would need to be reported as soon as possible to the authorized officer. Any spills would need to be addressed as quickly as possible, and potential reclamation of the disturbance will need to be discussed with the authorized officer.
2. Monolines shall be installed using equipment that does not exceed 40,000 pounds. During installation, the operator will travel perpendicular at a 90-degree angle from the road and/or monoline. Areas impacted (disturbed greater than vegetation compaction) by the project may require full reclamation.
3. The holder shall monitor the entire extent of monoline at least every **4 hours on foot** to check for leaks or spills throughout the entire life of the monoline, provided, however, that if the operator is using other BLM-approved leak detection methods, the operator

shall monitor the entire extent of the monoline at least every 24 hours on foot. Monitoring of the pipeline shall be enforced continuously during the use of the monoline during fracking operations.

4. Monolines shall not exceed a total length of 2640 feet (0.5 miles).
5. Monolines shall be emptied before disassembly and flushed with fresh water. Fluids or frac chemicals shall be pumped back into frac tanks and disposed of properly in a state-approved disposal site. Monoline shall be vacuumed out or blown out into frac tanks post flushing.

1. SPECIAL REQUIREMENTS

1.1. Wildlife

1.2.1 Lesser Prairie Chicken

1.2.1.1 Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

1.2.1.2 Timing Limitation Exceptions:

The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 547905

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 547905
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmclure	ACCEPTED FOR RECORD ONLY	1/29/2026