

Santa Fe Main Office
Phone (505) 476-3441
General Information
Phone (505) 629-6116

Online Phone Directory Visit:
<https://www.emmrd.nm.gov/ocd/contact-us/>

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03127
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ATLAS OPERATING LLC		6. State Oil & Gas Lease No. R-13785
3. Address of Operator 1900 Saint James Place, Suite 800, Houston TX 77056		7. Lease Name or Unit Agreement Name REEVES QUEEN WF UNIT
4. Well Location Unit Letter M : 660 feet from the South line and 600 feet from the West line Section 32 Township 18S Range 35E NMPM County Lea		8. Well Number #003
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 331417
10. Pool name or Wildcat		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Workover Procedure:

- 1) Move in Rig up, Nipple up BOP, Check Tubing & casing pressure
- 2) Unpack wellhead & get AS-1X packer released
- 3) Pull out with tubing & packer
- 4) Redress packer & Hydro-test pipe back in hole
- 5) Replace bad joints, if any.
- 6) Circulate packer fluid & set AS-1X packer at 4415'
- 7) Secure well-head, nipple down BOP & Rig down-move out

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineer

DATE 1/28/2026

Type or print name **Sam Halder**

E-mail address: **production@atlasoperating.com** PHONE: **281-893-9400**

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

WELL DATA SHEET

LEASE: Reeves Queen Waterflood Unit

WELL: # 3

FIELD: Reeves (Queen)

LOC: 660' FSL & 660' FWL

UNIT: M SEC: 22 T: 18S R: 35E

SURVEY:

STATUS: Active

CO: Lea

API NO: 30-025-03127

TD: 4600'

ST: NM

LEASE #

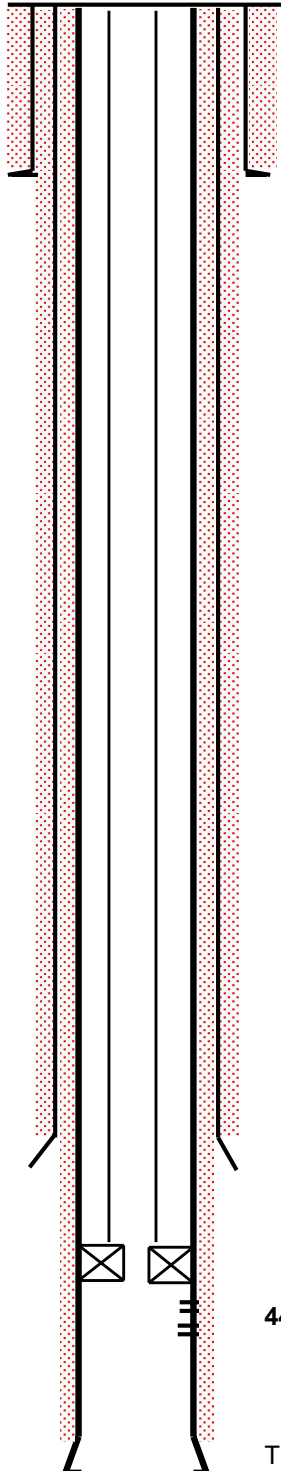
PBD: 4556'

COTD:

R-13785

0
 Spud Date: 1/17/1990
 Comp.Date: 1/27/1990

GL: 3905'
 DF:
 KB:

**Csg Detail:**

Hole Size: 17-1/2"
 13-3/8" OD, #/ft, grade
 csg set @ 332' w/ 400 sx.
 Circ? TOC @ By

Hole Size: 12-1/4"
 9-5/8" OD, #/ft, grade
 csg set @ 4000' w/ 1650 sx.
 Circ? TOC @ By

Hole Size: 7-7/8"
 4-1/2" OD, #/ft, grade
 csg set @ 4567' w/ 1280 sx.
 in stages w/DV tool @

2-3/8" 4.7# IPC tbg set in a
 4-1/2" Aeroset pkr @ 4415' (+-)

4432 - 4450'

PBD 4556'

TD 4600' (RE-ENTRY)

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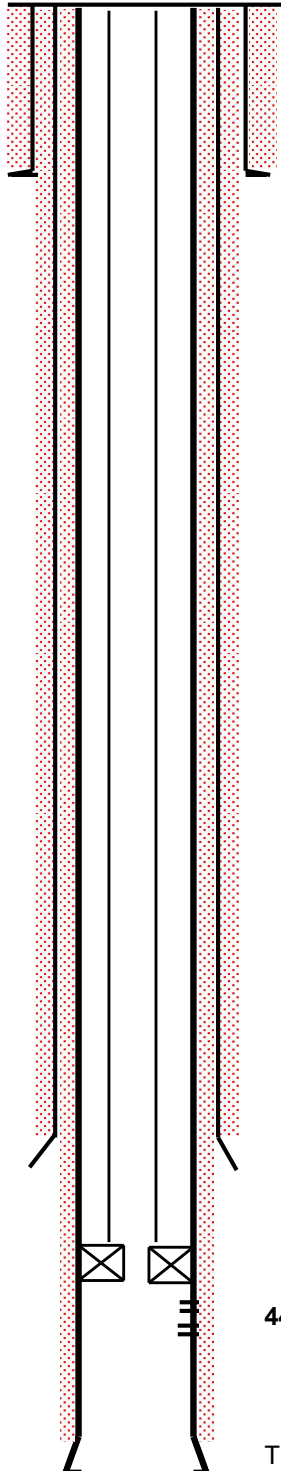
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CONDITIONS

Action 548069

CONDITIONS

Operator: Atlas Operating LLC 1900 St James Place Houston, TX 77056	OGRID: 331417
	Action Number: 548069
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
gcordero	If the workover requires tubing change same tube size shall be replaced as prescribed by the respective order and the packer shall not be set more than 100 ft above the top of the injection interval	1/29/2026
gcordero	Passing MIT test in accordance with 19.15.26.11 NMAC.	1/29/2026
gcordero	MIT to be witnessed by OCD	1/29/2026