

Well Name: CLINE A-15	Well Location: T23S / R37E / SEC 15 / SWSW / 32.2989555 / -103.1571937	County or Parish/State: LEA / NM
Well Number: 02	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC030186A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002510735	Operator: BURGUNDY OIL & GAS OF NEW MEXICO INC	

Subsequent Report

Sundry ID: 2891407

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/16/2026	Time Sundry Submitted: 01:46
Date Operation Actually Began: 09/02/2025	

Actual Procedure: See attached Form 3160-5

SR Attachments

Actual Procedure

Plugging\_Record\_Burgundy\_Cline\_A\_15\_002\_C\_103\_\_3160\_5\_20260116133542.pdf

Received by OCD: 1/23/2026 10:35:54 AM

Well Name: CLINE A-15

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County or Parish/State: LEA / NM

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Type of Well: OIL WELL

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Lease Number: NMLC030186A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002510735

Operator: BURGUNDY OIL & GAS OF NEW MEXICO INC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CINDY CAMPBELL

Signed on: JAN 16, 2026 01:45 PM

Name: BURGUNDY OIL & GAS OF NEW MEXICO INC

Title: Production Accountant

Street Address: 505 N. BIG SPRING ST SUITE 603

City: MIDLAND

State: TX

Phone: (432) 684-4033

Email address: CCAMPBELL@BURGUNDY-OIL.COM

Field

Representative Name: Kelton Woodard

Street Address: 4706 Green Tree Blvd.

City: Midland

State: TX

Zip: 79707

Phone: (432)618-1050

Email address: kwoodard@jmrservices.com

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 01/22/2026

Signature: James A Amos

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well    ☐ Gas Well    ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## **Additional Information**

### **Location of Well**

0. SHL: SWSW / 660 FSL / 660 FWL / TWSP: 23S / RANGE: 37E / SECTION: 15 / LAT: 32.2989555 / LONG: -103.1571937 ( TVD: 0 feet, MD: 0 feet )

BHL: SWSW / 660 FSL / 660 FWL / TWSP: 23S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED OMB  
No. 1004-0137 Expires:  
December 31, 2024**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMLC030186(A)

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other7. If Unit of CA/Agreement, Name and/or No.  
NMFU

8. Well Name and No. Cline A 15 #2

2. Name of Operator

Burgundy Oil &amp; Gas of NM INC

9. API Well No. 30-025-10735

3a. Address 505 N. Big Spring St., Suite 603  
Midland, TX 797013b. Phone No. (include area code)  
(432) 684-403310. Field and Pool or Exploratory Area  
Langlie Mattix; 7 Rvs-Q-Grbg

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL &amp; 660 FWL Sec 15, T23S, R37E

11. Country or Parish, State  
Lea, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**JMR Services, LLC plugged this well on behalf of Burgundy Oil & Gas of New Mexico, Inc from 9/02/2025-9/17/2025.**  
**Please see the attached P&A Subsequent Report.**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Kelton Woodard (JMR Services, LLC)

Title Plugging Agent

Signature

*Kelton Woodard*

Date

01/15/2026

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on

**Subsequent P&A Report  
Burgundy Oil & Gas NM Inc.  
Cline A 15 022  
30-025-10735**

**9/02/25** MIRU.

**9/06/25** RIH and tagged @ 3575'. Attempted to drill out to 3861', started getting metal shavings. SD wait on BLM orders. State Orders: Tried to get a hold of Mr. Robert Windham. BLM rep. To inform him of the situation, could not get a hold of him.

**9/08/25** BLM Orders: Mr. Ben Taylor burgundy engineer contacted BLM engineer Zola Stevens, approved to go in with 4 1/2 ad-1 packer and test cast iron plug to 500 psi. RIH with 4.5 packer and set @ 3797'. BLM Orders: Mr. Ben Taylor spoke with blm Mr. Stevens, and informed him of the outcome of failed cast iron test. He approved to drop down tag cast iron and spot 45 sacks class c woc and tag plug.

**9/09/25** Tagged CIBP @ 3861'. Plug (# 1) Spot (45 sxs) class (C) cement From (3861) to (3315). RIH and tagged TOC @ 3225'.

**9/10/25** BLM Orders: Ben Taylor, Burgundy rep, spoke with Zota Stevens, state engineer and approved to go down to 3127 ft and spot 277 sacks of cement wait 4 hrs and tag. Plug (# 2) Spot (277 sxs) class (C) cement From (3127) to (2279). RIH and tagged TOC @ 2249'.

**9/11/25** RIH to 2287'. Run CBL from 2287' to surface.

**9/12/25** Attempt to get hold off blm engineer and didn't get any response, Mr. Taylor decided to shut down for the weekend.

**9/15/25** RIH and set pkr @ 857'. RIH and perf'd @ 1250'. Plug (# 3 kept pressure below 700psi) Squeezed (203sxs) class (C) cement from (1250") to (1020").

**9/16/25** RIH and tagged TOC @ 1010'. Check Pressures on Well: Tubing 0 psi, Casing 0 psi, Surface 0 psi. RIH and perf'd @ 280'. Could not EIR. Ordered by (Zeta Stevens ) to : Drop to 300" and perforate and to spot cement from 300" to surface if unable to establish injection or circulation. RIH and perf'd @ 300'. Plug (# 4) Rigged up pump and circulated (260 sxs) class (C) cement from (300) to surface.

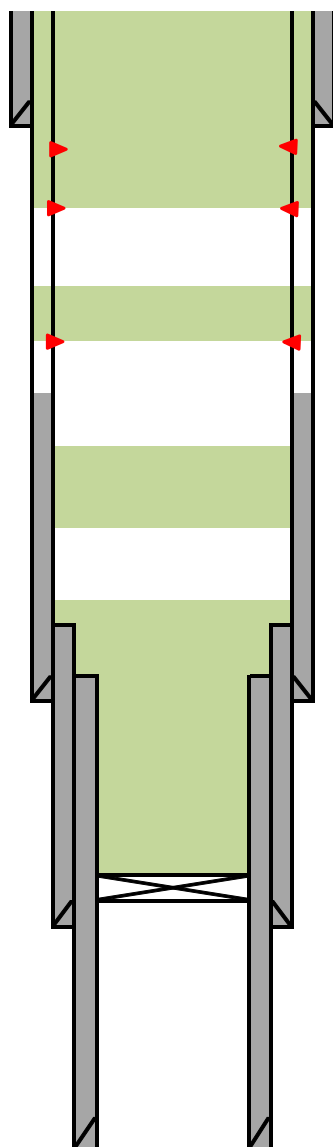
**9/17/25** RDMO.

**11/17/25** Cutoff wellhead. Install above ground P&A marker.

Author:	<b>Shyanne @ JMR</b>	Well No.	<b>#2</b>
Well Name	<b>Cline A 15</b>	API#:	<b>30-025-10735</b>
Field	<b>Rvrs-Wn-Grbg</b>	Location	<b>Sec. 15, T23S, R37E</b>
County	<b>Lea</b>		<b>660' FSL &amp; 660' FWL</b>
State	<b>NM</b>	GL	<b>3308'</b>
Spud Date	<b>6/16/1980</b>		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8	-	36#	230'	17 1/2	200	0
Inter Csg	9 5/8	J55/H40	36#	3406'	12 1/4	600	2110'
1st Liner	7	J55	20#	3336'-3874'	8 3/4	200	-
2nd Liner	4 1/2	J55	11.6#	3374'-5800'	6 1/4	200	-

Formation Tops	
Anhy	1070
Tsalt	1200
Bsalt	2453
Yates	2690
SA	2872
Queen	3388
Penrose	3495
Glorieta	5042
Blinbry	5521



Perf'd @ 280'.

Plug (# 4) Rigged up pump and circulated (260 sxs) class (C) cement from (300) to surface.

Perf'd @ 300'.

Tagged TOC @ 1010'.

Plug (# 3 kept pressure below 700psi) Squeezed (203sxs) class (C) cement from (1250") to (1020").

Perf'd @ 1250'.

Tagged TOC @ 2249

Plug (# 2) Spot (277 sxs) class (C) cement From (3127) to (2279).

Tagged TOC @ 3177'

Plug (# 1) Spot (45 sxs) class (C) cement From (3861) to (3315).

CIBP @ 3861'





































Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 545832

CONDITIONS

Operator: BURGUNDY OIL & GAS OF N M INC 505 N. Big Spring St. Midland, TX 79701	OGRID: 3044
	Action Number: 545832
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/27/2026