

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-22811
2. Name of Operator Jay Management Company, LLC		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator 2401 Fountain View Drive, Suite 420, Houston, TX 77057		6. State Oil & Gas Lease No.
4. Well Location Unit Letter G : 1874 feet from the East line and 2086 feet from the North line Section 8 Township 11 S Range 33 E NMPM County Lea		7. Lease Name or Unit Agreement Name G. S. State
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4301 GL		8. Well Number 1
9. OGRID Number 247692		10. Pool name or Wildcat North Bagley - Lower Penn

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
--	--	--	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached:

Spud Date:

03/20/2025

Rig Release Date:

04/08/2025

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent DATE 01/28/2026

Type or print name Quang Truong E-mail address: qtram@jaymgt.com PHONE: 713-621-6785

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

RIG 110

GS STATE 1 – JAY MANAGEMENT – START 3.20.25 LEA CTY NM

FINISH 4.08.25

API# 30-025-22811

3.20.25

LOAD UP EQUIPMENT MOVED TO LOCATION
SPOT IT & SDFN
TRAVEL TO MOTEL

3.21.25

DROVE TO LOCATION
HOLD TGSM SERVICE EQUIPMENT
SPOT BB AND RIG UP 700 PSI ON 5.5 CASING BLEED DOWN
N/U BOP R/U WIRELINE RUN IN SET DOWN @ 9500 POOH R/D
SECURE WELL & SD
TRAVEL TO YARD

3.24.25

DROVE TO LOCATION
HOLD TGSM SERVICE EQUIPMENT
R/U FLOOR TALLIED TOP LAYER START IN HOLE WITH 4 ¾ BIT RUN 307 JTS TAG @ 9504
R/U SWIVEL R/U STRIPPING HEAD PUMP 150 BBL FRESHWATER WELL ON VACUUM
SECURE WELL & LOCATION SDFN
TRAVEL TO HOTEL

3.25.25

DROVE TO LOCATION
HOLD TGSM SERVICE THE EQUIPMENT
OPEN THE WELL START LOADING UP THE WELL PUMP 360 BBL BRACK POOR CIRCULATION
START WASHING DOWN WENT ½ JT LOST CIRCULATION
PUMP ADDITIONAL 360 BBL OF FRESHWATER MORE NO CIRCULATION
CALL OCD TALKED TO ROBERT TRUJILLO SUGGEST TO RUN PACKER SET IT @ 9500
R/D SWIVEL POOH WET HAVE VACUUM TRUCK RECOVER FLUIDS AT SELLAR
SECURE WELL & LOCATION SDFD
TRAVEL TO HOTEL

3.26.25

TRAVEL TO LOCATION

HOLD TGSM SERVICE EQUIPMENT

TRIP IN WITH 5 ½ PACKER TO 9500 FT SET PACKER

LOAD UP BACK SIDE WITH 180 BBL F/W CAN PUMP 2 BBL PER MIN @ 450 PSI CHANGE HOSE TO

TUBING SAME CAN PUMP 2 BBL PER MIN @ 450 PSI

POOH RUBBER ON PACKER BAD

SECURE WELL & LOCATION SDFN

TRAVEL TO HOTEL

3.27.25

DROVE TO LOCATION

HOLD TGSM SERVICE EQUIPMENT

START IN HOLE WITH NEW PACKER AS PER OCD TO GO BACK & LOOK FOR THE HOLE ON CASING

SET PACKER @ 7000 FT TEST TUBING DID NOT HOLD PRESSURE TEST BACK SIDE 5.5 CASING HELD 500 PSI

DROP DOWN TO 8000 TEST TUBING CAN INJECT 1 BBL PER MIN @ 800 PSI

DROP DOWN TO 9000 TEST TUBING CAN INJECT 1 BBL PER MIN @ 800 PSI

DROP DOWN TO 9500 PRESSURE UP TO 1800 PSI IN 10 MIN DROP DOWN TO '0' PSI

CALL ROBERT OCD SUGGEST RUNNING BALERS TO SEE IF CAN GET DOWN TO THE PERFORATIONS

POOH

SECURE WELL & SDFN

TRAVEL TO HOTEL

3.28.25

TRAVEL TO LOCATION

TGSM SERVICE THE EQUIPMENT

R/U BALER TRIP IN TO 9500 TAG BOTTOM WORK THE BALER SEVERAL TIMES DID NOT MAKE ANY HOLE

CALL OCD TALKED TO ROBERT & AMIR THEY DECIDE TO SET 5.5 CIBP @ 9500 WITH 50 SXS ON TOP &

WOC AND TAG

POOH R/D BALER

SECURE WELL & LOCATION SDFD

TRAVEL TO HOTEL

3.31.25

TRAVEL TO LOCATION

TGSM SERVICE THE EQUIPMENT

R/U WIRELINE RUN IN SET 5.5 CIBP @ 9500' R/D

TRIP IN WITH 304 JTS TAG BRIDGE PLUG R/U PUMP

PLUG #1 50 SXS CEMENT YIELD 1.06 SLURRY VOLUME CU. FT 53.00 SLURRY WT #/GAL 16.4 TYPE H
CEMENT EOT 9500 TOC 9094 DISPLACE 35 BBLS AAA WIRELINE CIBP 9500

PULL 40 STANDS TO DERRICK

SECURE WELL & SDFD

TRAVEL TO HOTEL

4.01.25

TRAVEL TO LOCATION

HOLD TGSM SERVICE THE EQUIPMENT

TRIP IN TAG CEMENT PLUG @ 9312 CALL OCD ROBERT TO SPOT ANOTHER 50 SX

PLUG #2 50 SXS CEMENT YIELD 1.06 SLURRY VOLUME CU. FT 53.00 SLURRY WT #/GAL 16.4 TYPE H
CEMENT EOT 9312 TOC 8906 DISPLACE 34 BBLS TAG 9312

WOC

SECURE WELL SDFN TOO WINDY TO CONTINUE WORKING

TRAVEL TO HOTEL

4.02.25

TRAVEL TO LOCATION

HOLD TGSM SERVICE THE EQUIPMENT

TRIP IN TAG CEMENT PLUG @ 8214 TAG 692 FT TOO HIGH

CALL OCD ROBERT TRUJILLO SUGGEST TO TEST 5.5 CASING

LOAD UP CASING WITH 180 BBL OF F/W PRESSURE UP HELD 550 PSI FOR 15 MIN CALL ROBERT BACK
SUGGEST TO RUN CBL

POOH R/U WIRELINE RUN CBL RIGGED DOWN

SECURE WELL & SDFN

TRAVEL TO HOTEL

4.03.25

TRAVEL TO LOCATION

HOLD TGSM SERVICE THE EQUIPMENT

TRIP IN TO 8200 CIRCULATE THE WELL WITH 190 BBL 10# MUD LAY DOWN 24 JTS

PLUG #3 25 SXS CEMENT YIELD 1.32 SLURRY WT #/GAL 14.8 TYPE C CEMENT EOT 7425 TOC 7173

DISPLACE 28 BBLS LAY DOWN 22 JTS

PLUG #4 25 SXS CEMENT YIELD 1.32 SLURRY VOLUME CU. FT 33.00 SLURRY WT #/GAL 14.8 TYPE C

CEMENT EOT 6740 TOC 6488 DISPLACE 25 BBLS LAY DOWN 59 JTS R/U WIRELINE RUN IN PERF POOH

R/D R/U PUMP CHECK INJ RATE PRESSURE UP TO 500 PSI AS PRE OCD TO DROP 5300 SPOT PLUG

PLUG #5 30 SXS CEMENT YIELD 1.32 SLURRY VOLUME CU. FT 39.60 SLURRY WT #/GAL 14.8 TYPE C

CEMENT EOT 5300 TOC 4997 DISPLACE 19 BBLS PERFORATE DEPTH 5250

POOH OPERATOR SHEER PACKER BY ACCIDENT

SECURE THE WELL SDFN

TRAVEL TO HOTEL

4.04.25

DROVE TO LOCATION

HOLD TGSM SERVICE THE EQUIPMENT

TRIP IN TAG CEMENT PLUG @ 5016 LAY DOWN 58 JTS R/U WIRELINE RUN IN PERF POOH R/D

TRIP IN TO 3480 SET PACKER CHECK INJ RATE 1 BBL PER MIN @ 400 PSI

PLUG 5 EOT 5300 TOC 5070 TAG 5016

PLUG #6 65 SXS CEMENT YIELD 1.32 SLURRY VOLUME CU. FT 85.80 SLURRY WT #/GAL 14.8 TYPE C

CEMENT EOT 3775 TOC 3650 DIPLACE 17 BBLS AAA WIRELINE PERFORATE @ 3775

PULL 58 STANDS TO DERRICK LAY DOWN THE REST

SECURE THE WELL & LOCATION SDFN

TRAVEL HOME

4.07.25

TRAVEL TO LOCATION

HOLD TGSM SERVICE THE EQUIPMENT

TRIP IN TAG CEMENT PLUG @ 3595 LAY DOWN 49 JTS

R/U AAA WIRELINE RUN IN PERF @ 2400

PLUG #7 75 SXS CEMENT YIELD 1.32 SLURRY VOLUME CU. FT 99.00 SLURRY WT #/GAL 14.8 TYPE C

CEMENT EOT 2400 TOC 2275 DISPLACE 13 BBLS

WOC RUN IN TAG CEMENT PLUG @ 2278

LAY DOWN REST OF TUBING FROM DERRICK

R/U WIRELINE RUN IN PERF @ 450

SECURE WELL SDFN

TRAVEL TO HOTEL

4.08.25

DROVE TO LOCATION

HOLD TGSM SERVICE THE EQUIPMENT

R/U PUMP CHECK INJ 1 BBL PER MIN ON 200 PSI WAIT ON THIRD PARTY VACUUM TRUCK

PLUG #8 180 SXS CEMENT YIELD 1.32 SLURRY VOLUME CU. FT 237.60 SLURRY WT #/GAL 14.8 TYPE C

CEMENT EOT 430 TOC 3 AAA WIRELINE PERF @ 430

RIG DOWN PICK UP ALL EQUIPMENT DIG WELL HEAD CUT WELL HEAD INSTALL P&A MARKER COVER

THE HOLE CLEAN LOCATION

TRAVEL TO HOTEL



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 547496

CONDITIONS

Operator: JAY MANAGEMENT COMPANY, LLC 2401 Fountain View Drive Houston, TX 77057	OGRID: 247692
	Action Number: 547496
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/29/2026
gcordero	Submit C-103Q within one year of plugging.	1/29/2026