

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-22811	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name G. S. State	
8. Well Number 1	
9. OGRID Number 247692	
10. Pool name or Wildcat North Bagley - Lower Penn	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4301 GL	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator Jay Management Company, LLC

3. Address of Operator  
2401 Fountain View Drive, Suite 420, Houston, TX 77057

4. Well Location  
Unit Letter G : 1874 feet from the East line and 2086 feet from the North line  
Section 8 Township 11 S Range 33 E NMPM County Lea

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
TEMPORARILY ABANDON  CHANGE PLANS   
PULL OR ALTER CASING  MULTIPLE COMPL   
DOWNHOLE COMMINGLE   
CLOSED-LOOP SYSTEM   
OTHER:

## SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
COMMENCE DRILLING OPNS.  P AND A   
CASING/CEMENT JOB

OTHER: 

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached:

Spud Date:

03/20/2025

Rig Release Date:

04/08/2025

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Agent

DATE

01/28/2026

Type or print name Quang Truong E-mail address: qtram@jaymgt.com PHONE: 713-621-6785  
For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE: \_\_\_\_\_ DATE: \_\_\_\_\_  
Conditions of Approval (if any):

RIG 110

GS STATE 1 – JAY MANAGEMENT – START 3.20.25 LEA CTY NM

FINISH 4.08.25

API# 30-025-22811

3.20.25

LOAD UP EQUIPMENT MOVED TO LOCATION  
SPOT IT & SDFN  
TRAVEL TO MOTEL

3.21.25

DROVE TO LOCATION  
HOLD TGSM SERVICE EQUIPMENT  
SPOT BB AND RIG UP 700 PSI ON 5.5 CASING BLEED DOWN  
N/U BOP R/U WIRELINE RUN IN SET DOWN @ 9500 POOH R/D  
SECURE WELL & SD  
TRAVEL TO YARD

3.24.25

DROVE TO LOCATION  
HOLD TGSM SERVICE EQUIPMENT  
R/U FLOOR TALLIED TOP LAYER START IN HOLE WITH 4 ¾ BIT RUN 307 JTS TAG @ 9504  
R/U SWIVEL R/U STRIPPING HEAD PUMP 150 BBL FRESHWATER WELL ON VACUUM  
SECURE WELL & LOCATION SDFN  
TRAVEL TO HOTEL

3.25.25

DROVE TO LOCATION  
HOLD TGSM SERVICE THE EQUIPMENT  
OPEN THE WELL START LOADING UP THE WELL PUMP 360 BBL BRACK POOR CIRCULATION  
START WASHING DOWN WENT ½ JT LOST CIRCULATION  
PUMP ADDITIONAL 360 BBL OF FRESHWATER MORE NO CIRCULATION  
CALL OCD TALKED TO ROBERT TRUJILLO SUGGEST TO RUN PACKER SET IT @ 9500  
R/D SWIVEL POOH WET HAVE VACUUM TRUCK RECOVER FLUIDS AT SELLAR  
SECURE WELL & LOCATION SDFD  
TRAVEL TO HOTEL

3.26.25

TRAVEL TO LOCATION

HOLD TGSM SERVICE EQUIPMENT

TRIP IN WITH 5 1/2 PACKER TO 9500 FT SET PACKER

LOAD UP BACK SIDE WITH 180 BBL F/W CAN PUMP 2 BBL PER MIN @ 450 PSI CHANGE HOSE TO

TUBING SAME CAN PUMP 2 BBL PER MIN @ 450 PSI

POOH RUBBER ON PACKER BAD

SECURE WELL & LOCATION SDFN

TRAVEL TO HOTEL

3.27.25

DROVE TO LOCATION

HOLD TGSM SERVICE EQUIPMENT

START IN HOLE WITH NEW PACKER AS PER OCD TO GO BACK & LOOK FOR THE HOLE ON CASING

SET PACKER @ 7000 FT TEST TUBING DID NOT HOLD PRESSURE TEST BACK SIDE 5.5 CASING HELD 500

PSI

DROP DOWN TO 8000 TEST TUBING CAN INJECT 1 BBL PER MIN @ 800 PSI

DROP DOWN TO 9000 TEST TUBING CAN INJECT 1 BBLS PER MIN @ 800 PSI

DROP DOWN TO 9500 PRESSURE UP TO 1800 PSI IN 10 MIN DROP DOWN TO '0' PSI

CALL ROBERT OCD SUGGEST RUNNING BALERS TO SEE IF CAN GET DOWN TO THE PERFORATIONS

POOH

SECURE WELL & SDFN

TRAVEL TO HOTEL

3.28.25

TRAVEL TO LOCATION

TGSM SERVICE THE EQUIPMENT

R/U BALER TRIP IN TO 9500 TAG BOTTOM WORK THE BALER SEVERAL TIMES DID NOT MAKE ANY HOLE

CALL OCD TALKED TO ROBERT & AMIR THEY DECIDE TO SET 5.5 CIBP @ 9500 WITH 50 SXS ON TOP &

WOC AND TAG

POOH R/D BALER

SECURE WELL & LOCATION SDFD

TRAVEL TO HOTEL

3.31.25

TRAVEL TO LOCATION

TGSM SERVICE THE EQUIPMENT

R/U WIRELINE RUN IN SET 5.5 CIBP @ 9500' R/D

TRIP IN WITH 304 JTS TAG BRIDGE PLUG R/U PUMP

PLUG #1 50 SXS CEMENT YIELD 1.06 SLURRY VOLUME CU. FT 53.00 SLURRY WT #/GAL 16.4 TYPE H

CEMENT EOT 9500 TOC 9094 DISPLACE 35 BBLS AAA WIRELINE CIBP 9500

PULL 40 STANDS TO DERRICK

SECURE WELL & SDFD

TRAVEL TO HOTEL

4.01.25

TRAVEL TO LOCATION

HOLD TGSM SERVICE THE EQUIPMENT

TRIP IN TAG CEMENT PLUG @ 9312 CALL OCD ROBERT TO SPOT ANOTHER 50 SX

PLUG #2 50 SXS CEMENT YIELD 1.06 SLURRY VOLUME CU. FT 53.00 SLURRY WT #/GAL 16.4 TYPE H

CEMENT EOT 9312 TOC 8906 DISPLACE 34 BBLS TAG 9312

WOC

SECURE WELL SDFN TOO WINDY TO CONTINUE WORKING

TRAVEL TO HOTEL

4.02.25

TRAVEL TO LOCATION

HOLD TGSM SERVICE THE EQUIPMENT

TRIP IN TAG CEMENT PLUG @ 8214 TAG 692 FT TOO HIGH

CALL OCD ROBERT TRUJILLO SUGGEST TO TEST 5.5 CASING

LOAD UP CASING WITH 180 BBL OF F/W PRESSURE UP HELD 550 PSI FOR 15 MIN CALL ROBERT BACK

SUGGEST TO RUN CBL

POOH R/U WIRELINE RUN CBL RIGGED DOWN

SECURE WELL & SDFN

TRAVEL TO HOTEL

#### 4.03.25

TRAVEL TO LOCATION

HOLD TGSM SERVICE THE EQUIPMENT

TRIP IN TO 8200 CIRCULATE THE WELL WITH 190 BBL 10# MUD LAY DOWN 24 JTS

PLUG #3 25 SXS CEMENT YIELD 1.32 SLURRY WT #/GAL 14.8 TYPE C CEMENT EOT 7425 TOC 7173

DISPLACE 28 BBLS LAY DOWN 22 JTS

PLUG #4 25 SXS CEMENT YIELD 1.32 SLURRY VOLUME CU. FT 33.00 SLURRY WT #/GAL 14.8 TYPE C CEMENT EOT 6740 TOC 6488 DISPLACE 25 BBLS LAY DOWN 59 JTS R/U WIRELINE RUN IN PERF POOH

R/D R/U PUMP CHECK INJ RATE PRESSURE UP TO 500 PSI AS PRE OCD TO DROP 5300 SPOT PLUG

PLUG #5 30 SXS CEMENT YIELD 1.32 SLURRY VOLUME CU. FT 39.60 SLURRY WT #/GAL 14.8 TYPE C CEMENT EOT 5300 TOC 4997 DISPLACE 19 BBLS PERFORATE DEPTH 5250

POOH OPERATOR SHEER PACKER BY ACCIDENT

SECURE THE WELL SDFN

TRAVEL TO HOTEL

#### 4.04.25

DROVE TO LOCATION

HOLD TGSM SERVICE THE EQUIPMENT

TRIP IN TAG CEMENT PLUG @ 5016 LAY DOWN 58 JTS R/U WIRELINE RUN IN PERF POOH R/D

TRIP IN TO 3480 SET PACKER CHECK INJ RATE 1 BBL PER MIN @ 400 PSI

PLUG 5 EOT 5300 TOC 5070 TAG 5016

PLUG #6 65 SXS CEMENT YIELD 1.32 SLURRY VOLUME CU. FT 85.80 SLURRY WT #/GAL 14.8 TYPE C CEMENT EOT 3775 TOC 3650 DIPLACE 17 BBLS AAA WIRELINE PERFORATE @ 3775

PULL 58 STANDS TO DERRICK LAY DOWN THE REST

SECURE THE WELL & LOCATION SDFN

TRAVEL HOME

#### 4.07.25

TRAVEL TO LOCATION

HOLD TGSM SERVICE THE EQUIPMENT

TRIP IN TAG CEMENT PLUG @ 3595 LAY DOWN 49 JTS

R/U AAA WIRELINE RUN IN PERF @ 2400

PLUG #7 75 SXS CEMENT YIELD 1.32 SLURRY VOLUME CU. FT 99.00 SLURRY WT #/GAL 14.8 TYPE C CEMENT EOT 2400 TOC 2275 DISPLACE 13 BBLS

WOC RUN IN TAG CEMENT PLUG @ 2278

LAY DOWN REST OF TUBING FROM DERRICK

R/U WIRELINE RUN IN PERF @ 450

SECURE WELL SDFN

TRAVEL TO HOTEL

4.08.25

DROVE TO LOCATION

HOLD TGSM SERVICE THE EQUIPMENT

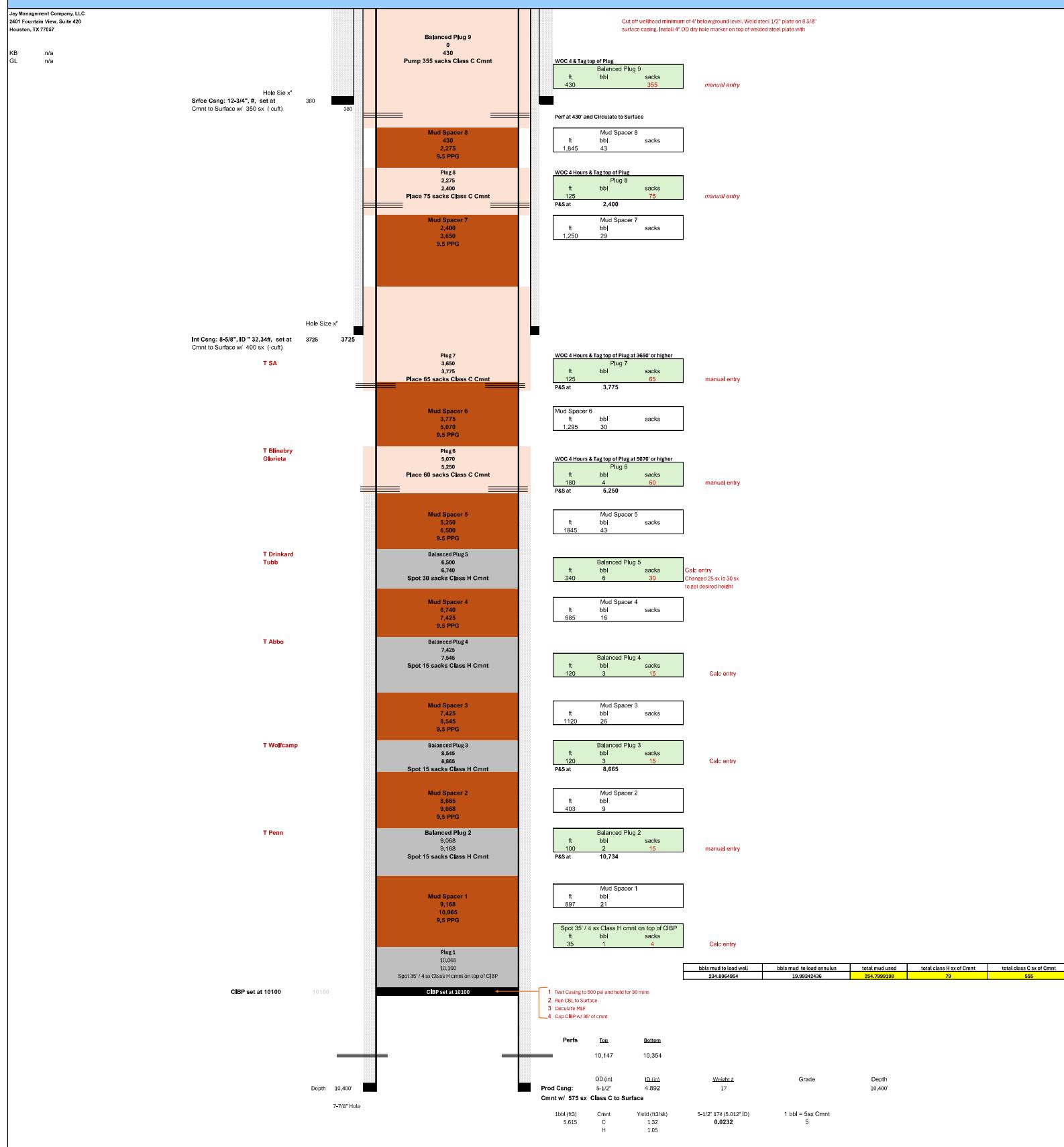
R/U PUMP CHECK INJ 1 BBL PER MIN ON 200 PSI WAIT ON THIRD PARTY VACUUM TRUCK

PLUG #8 180 SXS CEMENT YIELD 1.32 SLURRY VOLUME CU. FT 237.60 SLURRY WT #/GAL 14.8 TYPE C

CEMENT EOT 430 TOC 3 AAA WIRELINE PERF @ 430

RIG DOWN PICK UP ALL EQUIPMENT DIG WELL HEAD CUT WELL HEAD INSTALL P&A MARKER COVER  
THE HOLE CLEAN LOCATION

TRAVEL TO HOTEL



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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 547496

**CONDITIONS**

Operator:  JAY MANAGEMENT COMPANY, LLC 2401 Fountain View Drive Houston, TX 77057	OGRID:  247692
	Action Number:  547496
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/29/2026
gcordero	Submit C-103Q within one year of plugging.	1/29/2026