

Received by OCD: 1/27/2026 1:29:44 PM

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Well Name: HALLWOOD 1 FEDERAL COM	Well Location: T25S / R33E / SEC 1 / NENW / 32.1649569 / -103.5281867	County or Parish/State: LEA / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM30400	Unit or CA Name: HALLWOOD 1 FED. COM.	Unit or CA Number: NMNM90984
US Well Number: 3002531649	Operator: EOG RESOURCES INCORPORATED	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTINA AGEE

Signed on: JAN 15, 2026 08:15 AM

Name: EOG RESOURCES INCORPORATED

Title: Senior Regulatory Administrator

Street Address: 5509 Champions Dr.

City: MidlandState: TX

Phone: (432) 686-6996

Email address: KRISTINA_AGEE@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: JAMOS@BLM.GOV

Disposition: Accepted

Disposition Date: 01/22/2026

Signature: James A Amos

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NENW / 660 FNL / 1980 FWL / TWSP: 25S / RANGE: 33E / SECTION: 1 / LAT: 32.1649569 / LONG: -103.5281867 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 660 FNL / 1980 FWL / TWSP: 25S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Well Name:	Hallwood 1 Fed Com #1
Location:	660' FNL & 1980' FWL Sec. 1-25S-33E
County:	Lea, NM
Lat/Long:	32.1649857, -103.5281601 NAD83
API #:	30-025-31649
Spud Date:	8/9/92
Compl. Date:	12/9/92



Final P&A Wellbore Diagram:

KB:
GL: 3,465'

20" Hole

16" 65# H-40 @ 657"
Cmt w/ 625 sx (circ)

14-3/4" Hole

10-3/4" 40.5# K-55 & S-80 @ 5,131'
Cmt w/ 3,160 sx (circ)

9-1/2" Hole

7-5/8" csg TOC @ 7,500' by Temp Survey

Top of 5-1/2" Liner @ 13,038'

7-5/8" 29.7# & 33.7# S-95 @ 13,325'
Cmt w/ 1,815 sx.

6-1/2" Hole

Cut & Pull 3-1/2" tbg @ 14,000'
3-1/2" csg TOC @ 14,400' by CBL

5-1/2" 23# P-110 @ 13,038'-14,704'
Cmt w/ 200 sx

3-1/2" 12.95# & 12.52# P-205/L-80/N-80 @ 15,535'
Cmt w/ 82 sx

PBTD @ 15,406'
TD @ 15,535'

Plug #10	Cut off WH & install DHM
	Verify cmt to surf on all csg.
	(01/05/2026)
	Perf/Sqz 120 sx cmt @ 150'-surface
	Surface plug
	(12/30/2025)

Plug #9	Perf/Sqz 45 sx cmt @ 707'-585' (tag) Covers 16" csg shoe	(12/30/2025)
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Plug #8 Perf/Sqz 50 sx cmt @ 1,840'-1,690' (tag) (12/25/2025)
Covers Top of Salt

Plug #7	Perf/Sqz 40 sx cmt @ 5014-4881 (tag) Covers Base of Salt	(12/24/2025)
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Plug #6 Perf/Sqz 85 sx cmt @ 5,254'-5,014' (tag) (12/23/2025)
Covers top of Delaware & 10-3/4 csg shoe
WL TOC @ 7490 (12/17/2025) - 7.625"

Plug #5	Spot 43 sx cmt @ 7,650'-7254' (no tag req)	(12/19/2025)
	Spacer plug	

Plug #4	Spot 47 sx cmt @ 9,339'-9,115' (no tag req) Covers top of Bone Spring	(12/19/2025)
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Plug #3 Spot 55 sx cmt @ 12,421'-12,169' (no tag req) (12/19/2025)
Covers top of Wolfcamp

Upper WFMP Perfs: 13,525'-13,553'

Lower WFMP Perfs: 13,660'-13,680'
WL TOC @ 14,028 (12/08/2025) - 3.500"
 Spot 132 sx Class H 13585 - 12723, WOC, TAG **(12/17/2025)**

Plug #2	Spot 132 sx Class H 13585 - 12723, WOC, TAG Covers top of Strawn & 3-1/2 tbg stub	(12/17/2025)
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	CUT 3 1/2" CSG @ 13,590 (12/12/2025)	
Plug #1	3-1/2" CIBP @ 14,550" w/ 19xs Class H (tag) Covers 5-1/2 csg shoe & Morrow perfs TAG TOC @ 13,991 (12/11/2025) Morrow "A" Perfs: 14,775'-14,782'	(12/10/2025)

Morrow "B" Perfs: 15,321'-15,385'

Formation Tops	
Top of Salt	1,790
Base of Salt	4,920
Delaware	5,204
Bone Spring	9,280
Wolfcamp	12,370
Strawn	13,964
Atoka	14,178
Morrow CL	14,764

Not to Scale
AEC 1/14/26



Hallwood 1 Fed Com #1
API # 30-025-31649
660' FNL & 1980' FWL – Sec. 1-25S-33E
Lea County, New Mexico

TD: 15,535'

PBTD: 15,406'

GL: 3,465'

KB:

P&A Procedure:

1. MIRU well service unit and all necessary safety equipment. Kill the well, ND WH and NU BOP. **(12/02/2025)**
2. MIRU WL, RIH w/ GR & JB in 3½" tbg to 14,715'. POOH. Then RIH w/ 3½" CIBP. **(12/02/2025)**
Plug #1: Set CIBP at 14,550'. PUH then RIH & tag to verify set depth. Then dump pump 19 sx Class H cement on top of CIBP (covers 5½" csg shoe & Morrow perfs). POOH WL. **(12/10/2025)**
TAG @ 13,991 (12/11/2025)
3. RIH WL w/ chemical cutter, cut 3½" tubing at ~13,590'. POOH RDMO WL. **(12/12/2025)**
4. **PLUG #2:** 3.500" TBG did not move, spotted plug of 132 sx Class H from 13,585 to 12,723, WOC, TAG. **(12/17/2025)**
5. **Plug #3:** PUH inside 7½" csg and spot 55 sx class "H" cement from 12,421'-12,169' (covers top of Wolfcamp). No tag required. **(12/19/2025)**
6. **Plug #4:** PUH and spot 47 sx class "H" cement plug from 9,339'-9,115' (covers top of Bone Spring). No tag required. **(12/19/2025)**
7. **Plug #5:** PUH and spot 43 sx class "H" cement from 7,650'-7254' (spacer plug), no tag required. PUH, reverse clean and POOH. **(12/19/2025)**
8. **Plug #6:** RU WL & RIH to perf 7½" casing at 5,254'. POOH w/ WL. TIH with tubing to spot/sqz 85 sx class "C" cement inside and outside 7½" csg from 5,254'-5,014' (covers top of Delaware and 10¼" csg shoe). PU, reverse clean and POOH to WOC. **(12/23/2025)**
9. **Plug #7:** RU WL to RIH to tag plug #6 TOC, then perf 7½" casing at 4,970'. Re perfed, no take either. POOH w/ WL. TIH with tubing to spot/sqz 40 sx class "C" cement inside and outside 7½" csg from 5014-4881 (covers Base of Salt). PU, reverse clean and POOH to WOC. **(12/24/2025)**
10. **Plug #8:** RU WL to RIH to tag plug #7 TOC, then perf 7½" casing at 1,840'. POOH w/ WL. TIH with tubing to spot/sqz 50 sx class "C" cement inside and outside 7½" csg from 1,840'-1,690' (covers Top of Salt). PU, reverse clean and POOH to WOC. **(12/25/2025)**
11. **Plug #9:** RU WL to RIH to tag plug #8 TOC, then perf 7½" casing at 707'. POOH w/ WL. TIH with tubing to spot/sqz 45 sx class "C" cement inside and outside 7½" csg from 707'-585' (covers 16" csg shoe). PU, reverse clean and POOH to WOC. **(12/30/2025)**
12. **Plug #10:** RU WL to RIH to tag plug #9 TOC, then perf 7½" casing at 150'. POOH, RDMO WL. Circulate 120 sx class "C" cement inside and outside 7½" csg from 150'-surface (surface plug). **(12/30/2025)**



- 13. Cutoff WH, verify cement to surface on all casing strings and top off as necessary. (01/05/2026)**
- 14. RDMO well service unit, install dry hole marker and clean location. (01/06/2026)**
 - a. Note: Dry hole marker needs to be installed below ground to accommodate Drilling/Completions equipment setups on this pad for planned new wells.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 547059

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 547059
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/29/2026