

Well Name: BOOTLEG 24 FEDERAL	Well Location: T22S / R32E / SEC 24 / NWSW / 32.3754708 / -103.6330229	County or Parish/State: LEA / NM
Well Number: 01	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM81633	Unit or CA Name:	Unit or CA Number:
US Well Number: 300253551200X2	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2891080

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/15/2026	Time Sundry Submitted: 01:08
Date Operation Actually Began: 09/25/2025	

Actual Procedure: This well is plugged. Job Start: 9/25/25. Job complete: 11/3/25. Well cut and capped 11/10/25. See the attached job summary details and plugged wellbore diagram for reference.

SR Attachments

- Actual Procedure
- PLUGGED_WBD_20260115130801.pdf
 - PASRJOBSUMMARY_20260115113615.pdf

Received by OCD: 1/27/2026 6:51:04 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: LESLIE REEVES	Signed on: JAN 15, 2026 11:35 AM
Name: OXY USA INCORPORATED	
Title: Advisor Regulatory	
Street Address: 5 GREENWAY PLAZA, SUITE 110	
City: HOUSTON	State: TX
Phone: (713) 497-2492	
Email address: LESLIE_REEVES@OXY.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: JAMOS@BLM.GOV
Disposition: Accepted	Disposition Date: 01/22/2026
Signature: James A Amos	

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address

3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 1980 FSL / 1220 FWL / TWSP: 22S / RANGE: 32E / SECTION: 24 / LAT: 32.3754708 / LONG: -103.6330229 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 1980 FSL / 1220 FWL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

PROPOSED P&A WELLBORE

API#: 30-025-35512-0000
 Lease Name: BOOTLEG 24 FEDERAL COM 001
 GR: 3750'
 Date Drilled: 11/30/2010

**PLUGGED WELLBORE**

PERF'D @ 1062'. SQZD 320SX CL C CMT TO SURFACE.
 VERIFIED.

PERF'D @ 2600'. SQZD 103SX CL C CMT. WOC. TAGGED TOC @
 2213'.

EOT @ 5400' PUMPED 176SX CL C CMT. WOC TAGGED TOC @ 4410'.

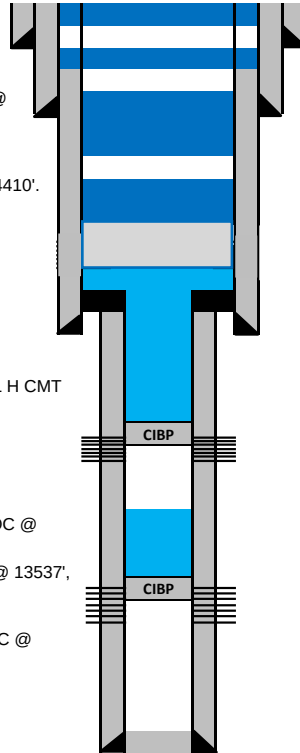
SET CIBP @ 9400'. TAGGED. PSI TESTED. PUMPED 209SX CL H CMT
 ON TOP. WOC. TAGGED TOC @ 8307.

PERF'D 9484'-9485', 9526'-9527', 9779'-9780', 9999'-10000',
 10010'-10022'. PULLED FLUID SAMPLES.

EOT @ 11790'. PUMPED 50SX CL H CMT. WOC. TAGGED TOC @
 11477'.

SET CIBP @ 13540'. PSI TESTED. RAN CBL. TAGGED. EOT @ 13537',
 PUMPED 200SX CL H CMT. WOC. TAGGED TOC @ 11790'.

EOT @ 14072'. PUMPED 28SX CL H CMT. WOC. TAGGED TOC @
 13741'.



TD @ 15,220 MD
 TD @ 15220 TVD
 PBTD @ 14,160 MD

Surface Casing

13 3/8	"	48#	H-40	ST&C	@	1012'
17 1/2	"	Hole		TOC	@	Surface
						cmt'd w/ 675 sks

Delaware 4890'
 Bell Canyon 4980'

Intermediate Casing

9 5/8	"	40#	N-80	ST&C	@	4748'
12 1/4	"	Hole		TOC	@	Surface
						cmt'd w/ 1,650 sks

Brushy 8419'
 Bone Spring 8742'

Wolfcamp 11980'

Production Casing

7	"	26#	LT&C	P-110	@	12200'
8 3/4	"	Hole		TOC	@	2650'
						cmt'd w/ 1,050 sks

Strawn 13586'

Perforations (ft)

Top Perf @ 13590
 Bot Perf @ 13640

Atoka 13863'
 Morrow 13972'

Liner

5	"	15#	P-110	LT&C	@	15217'
6 1/4	"	Hole		TOC	@	11829'
						cmt'd w/ 325 sks

Perforations (ft)

Top Perf @ 14506
 Bot Perf @ 14540

BOOTLEG 24 FEDERAL COM #001
30-025-35512 PA SR JOB SUMMARY

9/25-26/25 MIRU. NDWH, NUBOP. RELEASE PKR, POOH WITH TUBING.

9/29/25 CONT'D POOH WITH TUBING, FOUND PARTED.

9/30/25 POOH WITH REMAINING 2-3/8" TUBING. BEGAN FISHING.

10/1/25 TOF @13337'. CONT'D FISHING.

10/2/25. RETRIEVED FISH. C/O WELL. RIH AND TAGGED @14072'. CONFIRMED TAG AND
PLAN FORWARD WITH BLM, LONG VO. EOT @ 14072'. PUMPED 38SX CL H CMT. WOC.

10/3/25 RIH AND TAGGED TOC @ 13741'. POOH. RIH AND SET CIBP @ 13540'. C/O ABOVE
CIBP.

10/4/25 PSI TESTED CASING TO 500PSI F/ 30MIN, GOOD TEST.

10/6-7/25 RAN CBL F/ 13540' TO SURFACE. RIH AND TAGGED CIBP @ 13537'. EOT @
13537', PUMPED 200SX CL H CMT. WOC.

10/8/25 RIH AND TAGGED TOC @ 11790'. CONFIRMED TAG WITH BLM.

10/9/25 ND BOP, NU FRAC VALVE. RDMO. MIRU FLUID TEST EQUIP.

10/10/25 RU WIRELINE, RIH AND PERF @ 10246' – 10247'.

10/11/25 RIH AND PERF @ 9484'- 9485', 9526' – 9527', 9779'-9780', 9999'-10000, 10010'-
10022'. RIH WITH GUAGE RIG TO 10400 TO C/O.

10/12/25 RIH AND SET PKR @ 9484'. BEGAN COLLECTING SAMPLES.

10/13/25 CONT'D SAMPLES.

10/14/25 FISHING COLLECTING SAMPLES. POOH. RD WIRELINE. RDMO FLUID EQUIP TO
FINISH PLUGGING WELL.

10/23/25 MIRU. NDWH, NUBOP.

10/24/25 RIH AND TAGGED TOC @ 11790'.

10/27/25 EOT @ 11790'. PUMPED 50SX CL H CMT. WOC.

10/28/25 RIH AND TAGGED TOC @ 11477'. POOH. RIH WITH CIBP AND SET @ 9400'.

10/29/25 RIH AND TAGGED CIBP @ 9400'. PSI TESTED CASING TO 500PSI F/ 30 MIN, GOOD
TEST. PUMPED 209SX CL H CMT ON TOP OF CIBP. WOC.

10/30/25 RIH AND TAGGED TOC @ 8307'. PULLED UP, EOT @ 5400'. PUMPED 176SX CL C
CMT. WOC. RIH AND TAGGED TOC @ 4410'.

BOOTLEG 24 FEDERAL COM #001
30-025-35512 PA SR JOB SUMMARY

10/31/25 RIH AND PERF'D @ 2600' NO RATE EST. RIH AND PERF'D AGAIN AT 2600'. EST
RATE. SQUEEZED 103SX CL C CMT. WOC.

11/3/25 RIH AND TAGGED TOC @ 2213'. RIH AND PERF'D @ 1062'. NO RATE. PERF'D
AGAIN @ 1062', EST RATE. SQUEEZED 320SX CL C CMT TO SURFACE. WOC. VERIFIED
CEMENT TO SURFACE. RDMO.

11/10/25 WELL CUT AND CAPPED.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 546571

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 546571
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	1/27/2026