

Submit 1 Copy To Appropriate District
 Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-52781

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 Javelina 26-25-37 SWD

8. Well Number 1

9. OGRID Number 25670

10. Pool name or Wildcat
 SWD; San Andres (96121)

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>							
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> SWD				7. Lease Name or Unit Agreement Name Javelina 26-25-37 SWD			
2. Name of Operator BC&D Operating, Inc.				8. Well Number 1			
3. Address of Operator 2702 North Grimes, Ste.B, Hobbs, NM 88241				9. OGRID Number 25670			
4. Well Location Unit Letter <u>D</u> : <u>165</u> feet from the <u>North</u> line and <u>195</u> feet from the <u>West</u> line Section <u>26</u> Township <u>25-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>				10. Pool name or Wildcat SWD; San Andres (96121)			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3039' GL							

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER: Permit Extension Request

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SWD-2522, issued 12/04/2023 authorizes salt water disposal for the Javelina 26-25-37 SWD #1.

Documents supporting an extension request for one year are attached to this sundry.

- 1) Cover letter
- 2) Current AOR Map (no changes indicated)
- 3) Original AOR Map
- 4) SWD-2522 permit

[Workover]
 Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____

TITLE Agent for BC&D Operating, Inc.

DATE 11/24/2024

Type or print name Ben Stone

E-mail address: ben@sosconsulting.us

PHONE: 936-367-5950

For State Use Only

APPROVED BY: _____

TITLE _____

DATE _____

Conditions of Approval (if any):



November 22, 2024

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

VIA EMAIL

Attn: OCD Engineering Bureau/ UIC Team

Re: Request to Extend Expiration Date for NMOCD Permit SWD-2522 dated 12/04/2023 for BC & D Operating, Inc.'s Javelina 26-25-37 # 1, (API # 30-025-52781) located in Lea County, New Mexico.

Gentlemen/ Ladies:

BC & D Operating, Inc. maintains its intent to drill and complete the subject salt water disposal well.

BC & D is actively pursuing a comprehensive commercial salt water disposal project which includes prospective SWD wells on state, federal and private lands and leases. As such, besides obtaining the subject SWD permits from OCD, other tasks and efforts involve acquiring rights-of-way and various surface and/or lease agreements. Project navigation, logistics and communications to coordinate all aspects of the project sometimes takes additional time to negotiate and build out the various components.

The one-half mile AOR has been reviewed and no substantial changes were noted – an updated AOR map is included herein. No changes to the permit specifications are being made or requested.

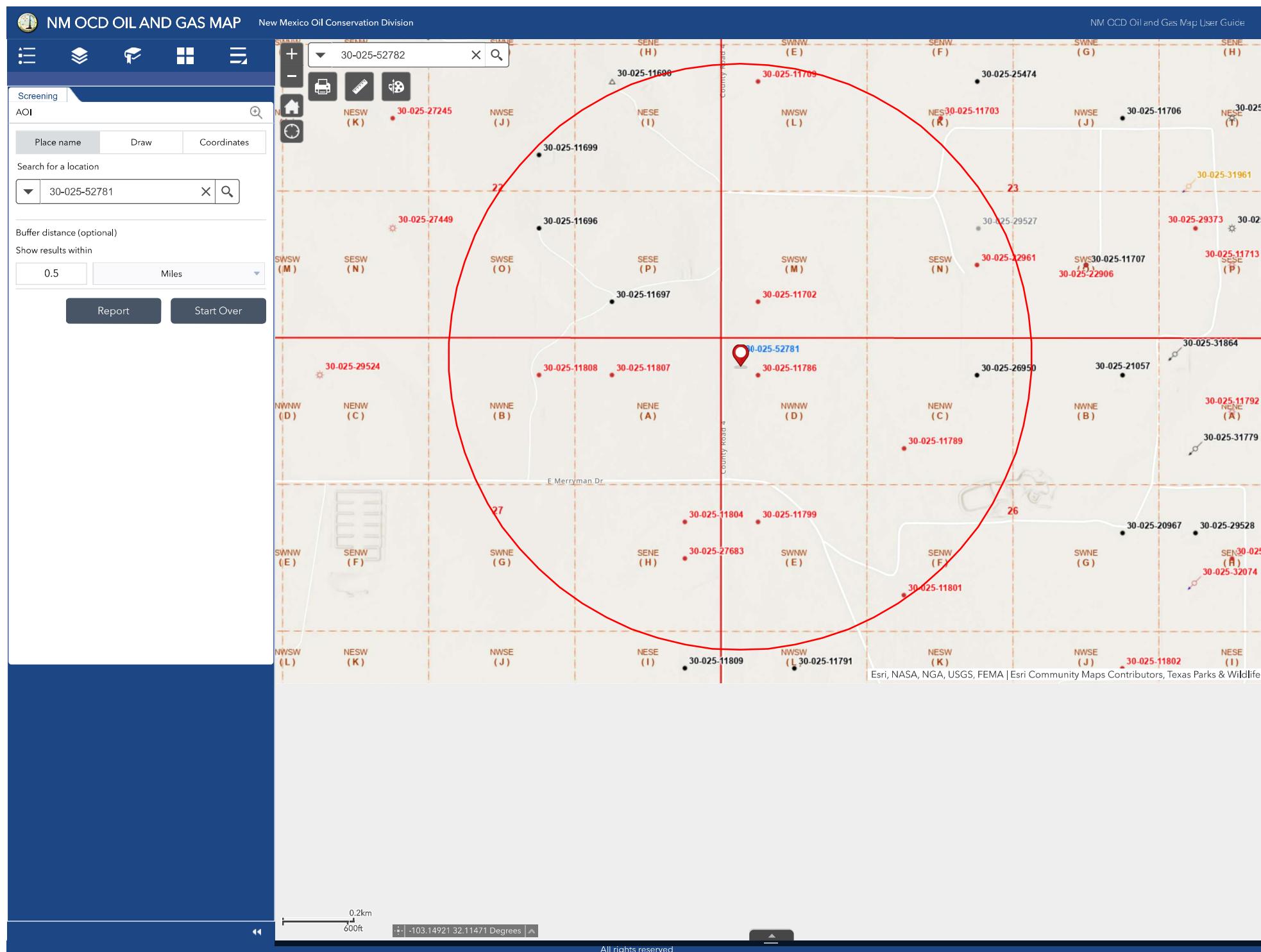
To that end, BC & D continues moving forward on its plans and would like to maintain this permit for one more year in anticipation of certain BLM rights-of-way and other instruments to be secured and in place. We therefore request an appropriate extension of one year for the subject permit SWD-2522.

If the staff has any questions, please do not hesitate to call or email me.

Best regards,

Ben Stone, SOS Consulting, LLC
Agent for BC & D Operating, Inc.

Attachments: AOR Map, Previous AOR Map, Wellbore Diagram, SWD-2522
Cc: Project file



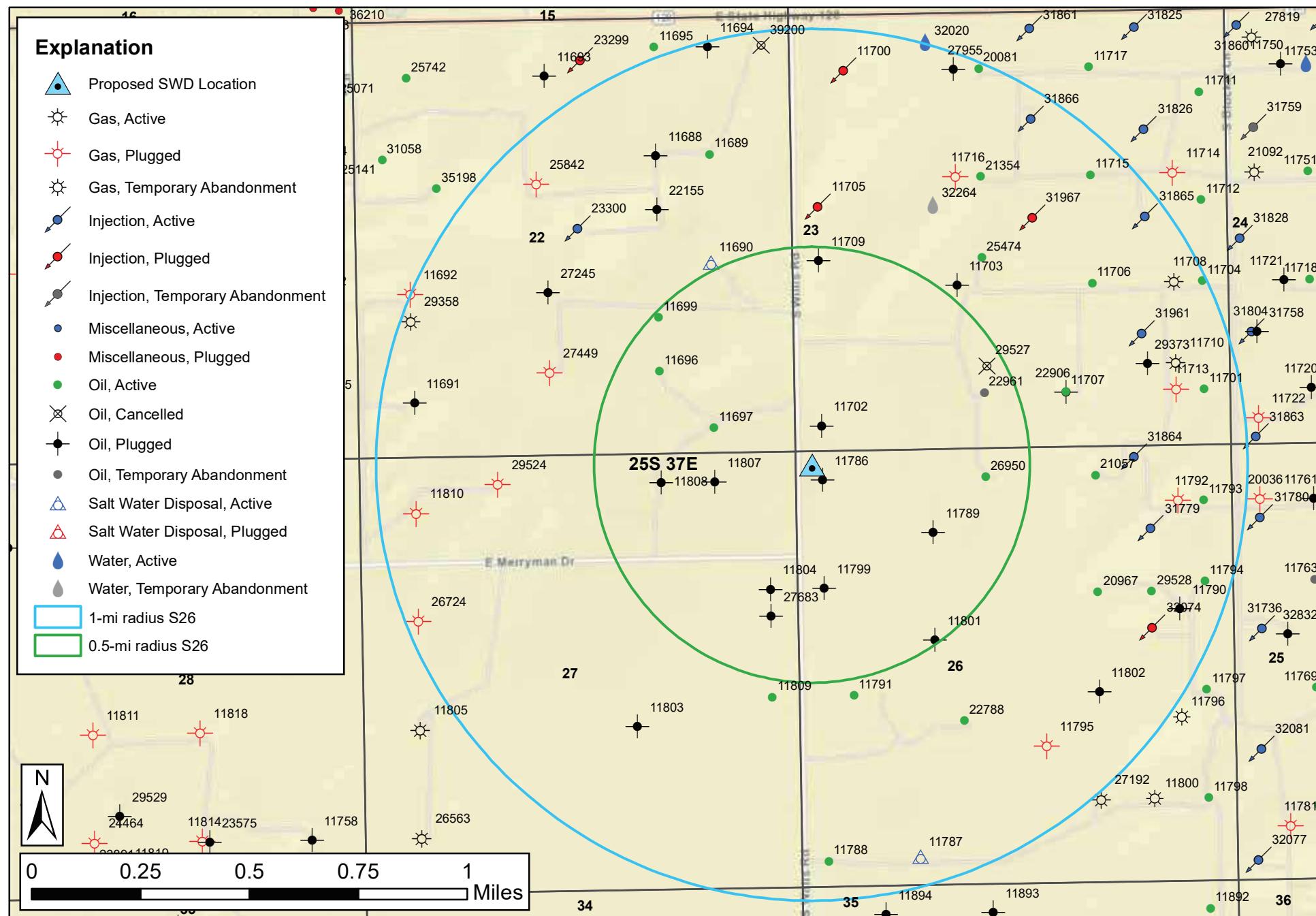


Figure A-2. All wells within one-half and one mile of the proposed Javelina 26-25-37 #1

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

ORDER

GRANTING UIC PERMIT SWD-2522

BC & D Operating, Inc. (“Applicant”) filed an Application for Authorization to Inject (Form C-108) (“Application”) with the New Mexico Energy, Minerals and Natural Resources Department, Oil Conservation Division (“OCD”) to inject produced water at the Applicant’s Javelina 26 25 37 No. 1 (“Well”), as more fully described in Appendix A.

THE OCD FINDS THAT:

1. Applicant provided the information required by 19.15.26 NMAC and the Form C-108 for an application to inject produced water into a Class II Underground Injection Control (“UIC”) well.
2. Applicant complied with the notice requirements of 19.15.26.8 NMAC.
3. No person filed a protest on the Application.
4. The Well will inject produced water into the San Andres formation(s).
5. The produced water injected into the Well will be confined by layers above and below the approved injection interval.
6. No other UIC wells which inject or that are authorized to inject produced water into the same approved injection interval are permitted within 0.5 mile(s) of the Well.
7. Applicant affirmed in a sworn statement by a qualified person that it examined the available geologic and engineering data and found no evidence of open faults or other hydrologic connections between the approved injection interval and any underground sources of drinking water.
8. The Well is located within the six (6) to 10-mile radius of a designated Seismic Response Area (“SRA”). OCD has assessed, based on the current information regarding seismic activity and geology, that the use of the proposed injection interval will not contribute to increased seismicity in the SRA.
9. Applicant is in compliance with 19.15.5.9 NMAC.
10. Applicant agrees to the Terms and Conditions in the attached Permit.

THE DIVISION CONCLUDES THAT:

1. OCD has authority under the Oil and Gas Act, NMSA 1978, §§70-2-1 *et seq.*, and its implementing regulations, 19.15.1 *et seq.* NMAC, and under the federal Safe Drinking Water Act, 42 U.S.C. 300f *et seq.*, and its implementing regulations, 40 CFR 144 *et seq.*, to issue this permit for an UIC Class II injection well. *See* 40 CFR 147.1600.
2. Based on the information and representations provided in the Application, the proposed injection, if conducted in accordance with the Application and the terms and conditions of the attached Permit, (a) will not result in waste of oil and gas; (b) will not adversely affect correlative rights; (c) will protect underground sources of drinking water; and (d) will protect the public health and environment.
3. Applicant is authorized to inject subject to the terms and conditions of the Permit.

IT IS THEREFORE ORDERED THAT:

The Applicant be granted UIC Permit SWD-2522 for the Javelina 26 25 37 No. 1.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DYLAN M FUGE
DIRECTOR (Acting)
DMF/ th

Date: 12/4/23

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

UIC CLASS II PERMIT SWD-2522

APPENDIX A – AUTHORIZED INJECTION

Permittee: BC & D Operating, Inc.

OGRID No.: 25670

Well name: Javelina 26 25 37 #1

Surface location: 165 feet FNL and 195 feet FWL in Section 26, Township 25 South, Range 37 East, NMPM (Lat: 32.10810° N; Long: 103.14160° W; NAD83)

Bottom hole location (if different): Same as surface location

Type of completion: Perforations

Type of injection: Commercial

Injection fluid: Class II UIC (Produced Water)

Injection interval: 3665 feet to 4838 feet

Injection interval thickness (feet): 1173

Confining layer(s): Grayburg Formation (upper); Glorieta Formation (lower)

Prohibited injection interval(s): Any formation above or below the permitted injection interval, including lost circulation intervals

Liner, tubing, and packer set: Fiberglass lined 4.5-inch tubing within 7-inch production casing and packer set within 100 feet of the uppermost perforation.

Maximum daily injection rate: 15000 BWPD

Maximum surface injection pressure: 733 PSI

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 406793

COMMENTS

Operator: BC & D OPERATING INC. 2702 N. Grimes ST B Hobbs, NM 88240	OGRID: 25670
	Action Number: 406793
	Action Type: [C-103] NOI General Sundry (C-103X)

COMMENTS

Created By	Comment	Comment Date
anthony.harris	Extension request was approved and deadline was extended to Dec 2025. Refer to SWD-2522 Imaging folder for details.	1/29/2026

Sante Fe Main Office
Phone: (505) 476-3441

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Phone: (505) 629-6116

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CONDITIONS

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CONDITIONS

Operator: BC & D OPERATING INC. 2702 N. Grimes ST B Hobbs, NM 88240	OGRID: 25670
	Action Number: 406793
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	1/29/2026