

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-09298	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name HARTMAN 23	
8. Well Number 1	
9. OGRID Number 372171	
10. Pool name or Wildcat Basin Dakota	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5888'	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
HILCORP ENERGY COMPANY

3. Address of Operator
382 Road 3100, Aztec, NM 87410

4. Well Location
 Unit Letter M : 1086' feet from the South line and 832' feet from the West line
 Section 23 Township 30N Range 11W NMPM County San Juan

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy made an attempt to repair the bradenhead on the subject, see the attached report.
 A decision was made to P&A the well.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Technician – Sr. DATE 1/12/2024

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: (505) 324-5188
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____
 Conditions of Approval (if any): _____

HARTMAN 23 130.045.09298BRADENHEAD REPAIR

1/2/2024 – MIRU. SITP- 50 PSI, SICP – 50 PSI, SIBHP – 50 PSI. BDW 15 MIN. ND WH. NU BOP. FUNCTION TEST AND PRESSURE TEST BOP, GOOD. PULL TBG HANGER. PU OVERSHOT. TALLY AND PU 2-3/8" TBG. LATCH TOP OF FISH AT 1452'. WORK TBG FREE. FISH SW, FISH PARTED. TOOH 2-3/8" TBG. 53 JTS RECOVERED. SDFN.

1/3/2024 – CK PRESSURES. SICP – 95 PSI, SIBHP – 95 PSI. TIH, TOP OF FISH AT 3181'. LATCH FISH. WORK TO FREE TBG. FISH DID NOT MOVE. MIRU WIRELINE. RIH W/ SINKER BAR AND JARS TO 5590'. UNABLE TO GET PAST THAT POINT. POOH. RIH W/ CHEMICAL CUTTER. CUT 1-1/4" FISH AT 6556'. POOH W/ CUTTER. TOOH. LEAVE 1 STD AND FISH IN HOLE. SDFN.

1/4/2024 - CK PRESSURES. SITP- 40 PSI, SICP – 40 PSI, SIBHP – 40 PSI. BDW 5 MIN. LD 2-3/8" JTS. LD OVERSHOT. X/O TO 1-1/4" HANDLING TOOLS. LD 1-1/4" TBG. PU OVERSHOT. ENGAGE FISH AT 6556'. WORK TO FREE FISH. PULL 52,000#. TBG JUMPED. TOOH W/ ALL 2-3/8". FISH ON. LD OVERSHOT. X/O TO 1-1/4" HANDLING TOOLS. LD REMAINING 1-1/4" FISH. 204 JTS 1-1/4" TBG AND SEAL ASSEMBLY RECOVERED. X/O TO 2-3/8" HANDLING TOOLS. SDFN.

1/5/2024 - CK PRESSURES. SITP- N/A, SICP – 25 PSI, SIBHP – 25 PSI. PU 3-7/8" STRING MILL. TIH TO 5910'. LD ALL 2-3/8" AND STRING MILL. RD FLOOR. ND BOP. FOUND WH SEAL LEAKING AROUND CSG STUB (INSIDE). NOTIFY ENGINEER. **HEC ENGINEER EMAILED MONICA KUEHLING, NMOCD, NOTIFYING HER THE DECISION TO P&A THE WELL. APPROVAL WAS GIVEN TO P&A BY MARCH 4, 2024.** NU WH. DECISION MADE TO MIT CSG FROM PACKER TO SURFACE. ND WH. NU BOP. RU FLOOR. SDFWE.

1/8/2024 - CK PRESSURES. SITP- N/A, SICP – 60 PSI, SIBHP – 60 PSI. PU 4-1/2" RBP AND 2-3/8" TBG. SET RBP @ 6622'. LOAD CSG. CIRC WELL CLEAN. TOOH. LD RETRIEVING HEAD. TOP OFF CSG. PU 4-1/2" PACKER, SET AT 16'. PRESSURE TEST FROM 16' TO 6622'. FAIL. TEST AGAIN SAME RESULTS. RELEASE AND LD PACKER. PU RETRIEVING HAD. TIH W/ TBG TO 2560'. PU PACKER AND SET AT 16' TEST AGAIN. SAME RESULTS. TOOH W/ TBG TO 2241'. SDFN.

1/9/2024 - CK PRESSURES. SITP- 0 PSI, SICP – 10 PSI, SIBHP – 10 PSI. TIH, LATCH RBP. WELL EQUALIZED. LD 2-3/8" STRING. LD RBP. RD FLOOR ND BOP NU WH. RD RR.

DECISION WAS MADE TO P&A THE WELL.



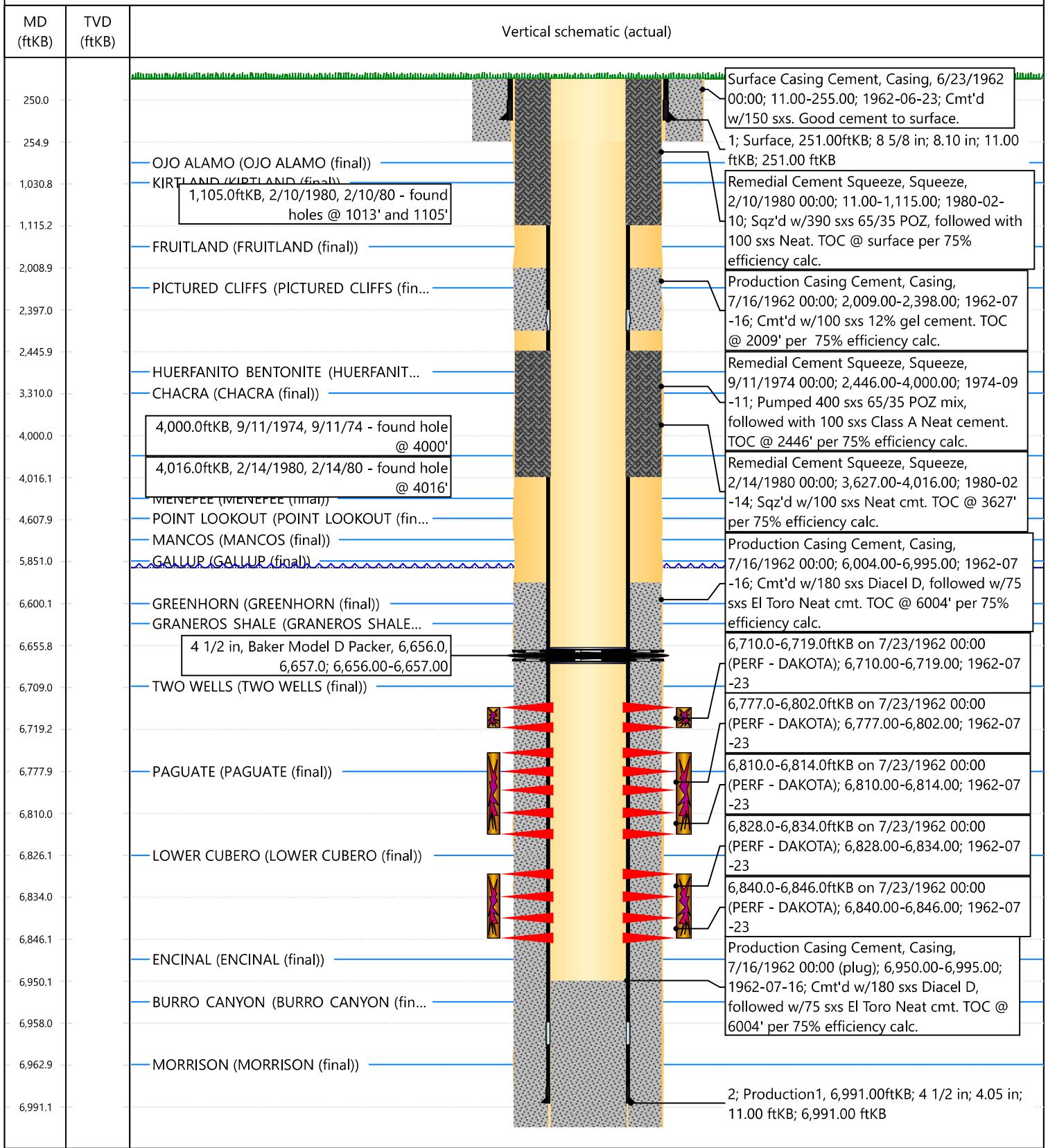
Hilcorp Energy Company

Current Schematic - Version 3

Well Name: HARTMAN 23 001

API/UWI 3004509298	Surface Legal Location 023-030N-011W-M	Field Name DK	Route 0700	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,888.00	Original KB/RT Elevation (ft) 5,898.00	RKB to GL (ft) 10.00	KB-Casing Flange Distance (ft) 10.00	KB-Tubing Hanger Distance (ft) 10.00	

Original Hole [Vertical]



Priscilla Shorty

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Friday, January 5, 2024 8:12 AM
To: Trey Misuraca
Cc: Farmington Regulatory Techs; Priscilla Shorty; Austin Harrison; Jackson Lancaster; John Brown
Subject: RE: [EXTERNAL] Hartman 23 1 3004509298 - BHD Directive Update

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Thank you – this is approved to the end of the 90 day compliance window of March 4, 2024.

With pressure still on the bradenhead – plugging of well needs to be scheduled at top of plugging list.

Please let me know when plugging procedure submitted and then when rig is moving on.

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Trey Misuraca <Trey.Misuraca@hilcorp.com>
Sent: Friday, January 5, 2024 8:04 AM
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Priscilla Shorty <pshorty@hilcorp.com>; Austin Harrison <aharrison@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; John Brown <jbrown@hilcorp.com>
Subject: [EXTERNAL] Hartman 23 1 3004509298 - BHD Directive Update

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning, Monica,

As per our conversation this morning, we will elect to send the Hartman 23 1 (API: 3004509298) to the P&A group to P&A before the 90 day deadline on 3/4/2024.

We were successfully able to recover all of the tubing fish yesterday. In the hole we only have a Model D permanent packer at 6,656'. Top Dakota perforation is at 6,710'. Top of the Graneros is 6,649'. This morning the Bradenhead pressure was 25psi and the Casing pressure was 25psi.

I will reach out to Rustin and Lee in the P&A group and have them submit an NOI to complete the work.

Please let me know if you have any questions and have a great weekend.

Kind Regards,

Trey Misuraca

Operations Engineer | San Juan North

Hilcorp Energy Company | 1111 Travis Street | Houston, TX 77002

M: 225.610.7136

Trey.Misuraca@hilcorp.com

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 302972

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 302972
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Accepted for record. This well has been P&A'd.	1/29/2026