

Well Name: IVY LEAGUE	Well Location: T24N / R9W / SEC 17 / NENE / 36.318512 / -107.806305	County or Parish/State: SAN JUAN / NM
Well Number: 1	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM45208	Unit or CA Name:	Unit or CA Number:
US Well Number: 300452653000S1	Operator: DUGAN PRODUCTION CORPORATION	

Notice of Intent

Sundry ID: 2893087

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/27/2026	Time Sundry Submitted: 03:45
Date proposed operation will begin: 02/09/2026	

Procedure Description: Dugan Production plans to plug and abandon the well per the attached procedure.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Ivy\_League\_1\_Rec\_Plan\_1\_14\_26\_20260127153028.pdf
- Ivy\_League\_proposed\_PA\_formation\_tops\_20260127153015.pdf
- Ivy\_League\_proposed\_PA\_planned\_wellbore\_schematic\_20260127153010.pdf
- Ivy\_League\_proposed\_PA\_current\_wellbore\_schematic\_20260127153004.pdf
- Ivy\_League\_proposed\_PA\_planned\_work\_20260127152957.pdf

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Conditions of Approval

Additional

General\_Requirement\_PxA\_20260128135015.pdf  
2893087\_1\_3004526530\_NOIA\_KR\_01282026\_20260128135006.pdf  
IvyLeague\_1\_P\_AGeoReport\_20260128135001.pdf  
IvyLeague\_1\_P\_AGeoReport\_20260128132830.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL	Signed on: JAN 27, 2026 03:45 PM
Name: DUGAN PRODUCTION CORPORATION	
Title: Authorized Representative	
Street Address: PO BOX 420	
City: FARMINGTON	State: NM
Phone: (505) 325-1821	
Email address: TYRAFEIL@DUGANPRODUCTION.COM	

Field

Representative Name: Aliph Reena		
Street Address: PO Box 420		
City: Farmington	State: NM	Zip: 87499-0420
Phone: (505)360-9192		
Email address: Aliph.Reena@duganproduction.com		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 01/28/2026
Signature: Kenneth Rennick	

Dugan Production plans to plug and abandon the well per the following procedure:

- PU & tally 2-3/8" work string. Run 4½" casing scraper to 4870'.
- **RIH & set 4½" CICR @ 4855'.** Gallup perforations are from 4894'-5403'.
- Dakota perforations from 6212' to 6385' PBTD'd as part of initial completion.
- Run CBL from 4855' to surface. All plugs are designed assuming good cement behind 4½" casing for this NOI. Will make necessary changes to the plugs after reviewing the CBL.
- Attempt to pressure test casing to 650 psi for 30 minutes.
- **Plug I, Gallup Perforations-Gallup top.** Tag CICR @ 4855', sting in retainer, squeeze 20 sks, 23 cu ft, Class G cement to cover the Gallup perforations under retainer until the top perforation at 4894'. Sting out. Spot Plug I inside 4½" casing from top of CICR at 4855' to 4592' w/24 sks, 27.6 cu ft Class G cement to cover the Gallup Perforations-Gallup top (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Total 44 sks, 50.6 cu ft. Tag and verify. **Plug I: Inside 4½" casing, cement retainer at 4855', 44 sks, 50.6 cu ft, Gallup Perforations-Gallup top, 4592'-4894'.**
- **Plug II, DV Tool- Mancos:** Spot Plug II inside 4½" casing from 4384' to 4220' w/16 sks (18.4 cu ft) Class G cement to cover the DV Tool - Mancos top. **Plug II, Inside 4½" casing, 16 sks, 18.4 cu ft, DV Tool - Mancos top, 4220'- 4384'.**
- **Plug III, Mesaverde- Lower Chacra- Upper Chacra:** Spot Plug III inside 4½" casing from 2537' to 1956' w/50 sks (57.5 cu ft) Class G cement to cover the Mesaverde - Lower Chacra - Upper Chacra tops. **Plug III, Inside 4½" casing, 50 sks, 57.5 cu ft, Mesaverde - Lower Chacra - Upper Chacra tops, 1956'-2537'.**
- **Plug IV, Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo tops:** Spot Plug IV inside 4½" casing from 1676' to 720' w/78 sks, 89.7 cu ft Class G neat cement to cover the Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo tops. **Plug IV, Inside 4½" casing, 78 sks, 89.7 cu ft, Pictured Cliff-Fruitland-Kirtland-Ojo Alamo tops, 720'-1676'.**
- **Plug V, Surface Casing Shoe-Surface :** Spot Plug V inside 4½" casing from 273' to 0' w/25 sks, 28.75 cu ft Class G cement to cover the surface casing shoe to surface. **Plug V, Inside 4½" casing, 25 sks, 28.75 cu ft, Surface Casing Shoe-Surface, 0'- 273'.**
- Cut wellhead. Tag TOC at surface. Fill cement in case needed.
- Install dry hole marker. Clean location.

**Ivy League 1**

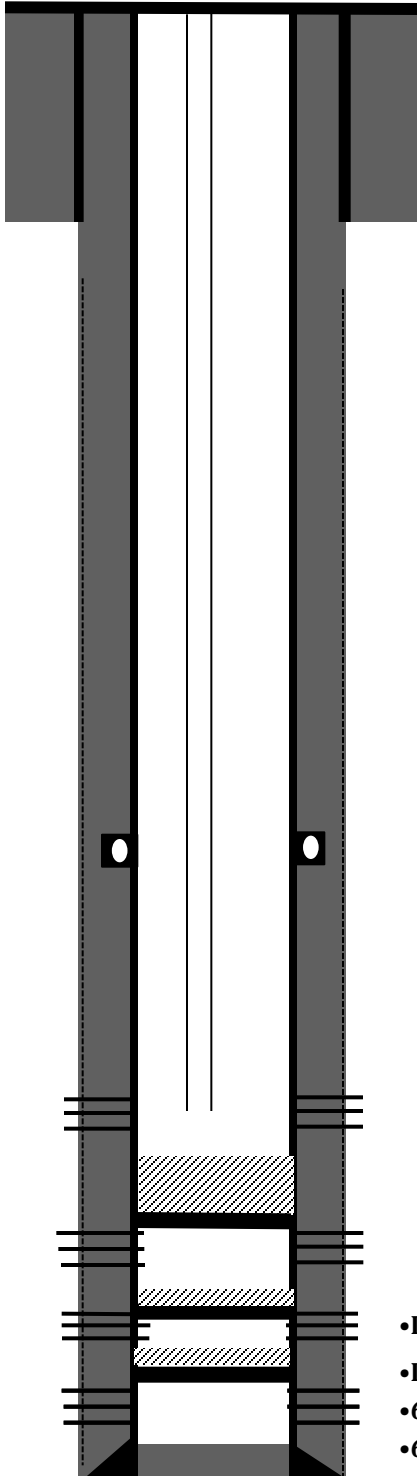
30-045-26530

Bisti Lower Gallup

990' FNL &amp; 990' FEL

A S17-T24N-R09W

San Juan County, NM

**Hole 12 ¼", Casing 8-5/8" 24# @ 223'**

Cemented w/ 135 sks Class B plus 2% CaCl<sub>2</sub>. (Total cement slurry 159cf) Circulated 2 bbls cement to surface.

**2-3/8" Tubing to 5256'****4 ½" 10.5# J-55 casing @ 6470'. Hole 7-7/8"**

Cemented 1st stage w/ 500 sks 50-50 pos 2% gel and ¼"# flocele/sk. (total cement slurry first stage 635' cu ft) Stage tool @ 4334'.

Cemented 2<sup>nd</sup> stage w/ 800 sks 65/35 plud 12% gel plus ¼"# flocele/sx followed by 50 sks 50-50 pos plus 2% gel and ¼"# flocele/sk (total slurry second stage 1831 cu ft) Circulated approximately 10 bbls cement to surface.

**•Dakota PBTD'ed as part of initial completion:****•Dakota Perforations:**

- 6212' - 6253' - CIBP @ 6162' plugged w/50' of cement
- 6304' - 6329' - CIBP @ 6295' plugged w/2.36 Cu ft cement
- 6383' - 6413' - CIBP @ 6375' plugged w/2.36 Cu ft cement

**Ivy League 1**

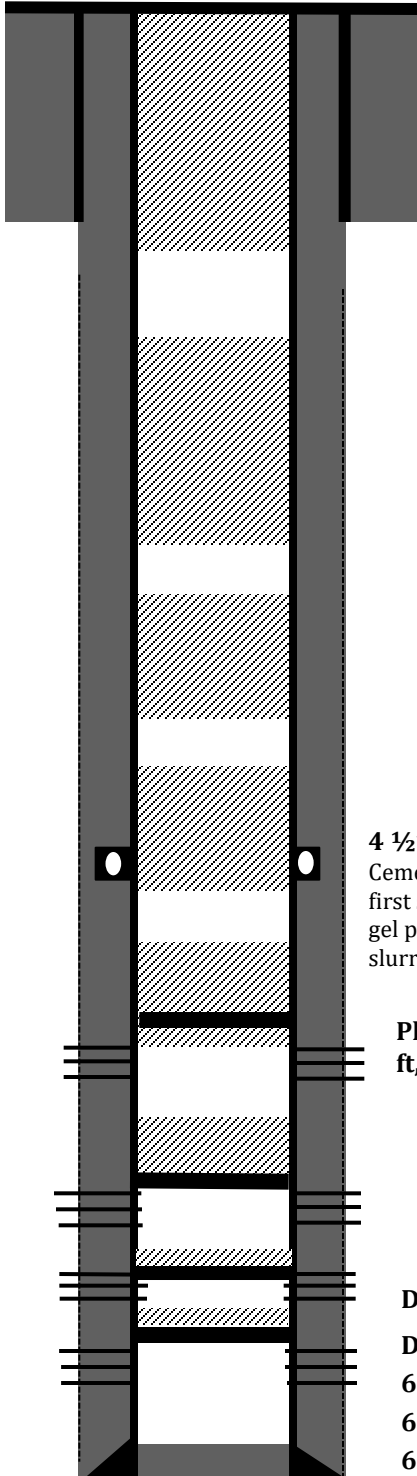
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Cemented w/ 135 sks Class B plus 2% CaCl<sub>2</sub>. (Total cement slurry 159cf) Circulated 2 bbls cement to surface.

**Plug V, Inside 4 ½" casing, 25 sks, 28.75 Cu ft, Surface Casing Shoe-Surface, 0'- 273'**

**Plug IV, Inside 4 ½" casing, 78 sks, 89.7 Cu ft, Pictured Cliff-Fruitland-Kirtland-Ojo Alamo tops, 720'-1676'.**

**Plug III, Inside 4 ½" casing, 50 sks, 57.5 Cu ft, Mesaverde - Lower Chacra - Upper Chacra tops, 1956'-2537'**

**Plug II, Inside 4 ½" casing, 16 sks, 18.4 Cu ft, DV Tool - Mancos top, 4220'- 4384'**

**4 ½" 10.5# J-55 casing @ 6470'. Hole 7-7/8"**

Cemented 1st stage w/ 500 sks 50-50 pos 2% gel and ¼"# flocele/sk. (total cement slurry first stage 635' cu ft) Stage tool @ 4334'. Cemented 2<sup>nd</sup> stage w/ 800 sks 65/35 plud 12% gel plus ¼"# flocele/sx followed by 50 sks 50-50 pos plus 2% gel and ¼"# flocele/sk (total slurry second stage 1831 cu ft) Circulated approximately 10 bbls cement to surface

**Plug I: Inside 4-1/2" casing, Cement Retainer at 4855', 44 sks, 50.6 cu ft, Gallup Perforations-Gallup top, 4592' - 4894'.**

**Dakota PBTD'ed as part of initial completion:**

**Dakota Perforations:**

**6212' - 6253' - CIBP @ 6162' plugged w/50' of cement**

**6304' - 6329' - CIBP @ 6295' plugged w/2.36 Cu ft cement**

**6383' - 6413' - CIBP @ 6375' plugged w/2.36 Cu ft cement**

**Ivy League 1**  
30-045-26530  
Bisti Lower Gallup  
990' FNL & 990' FEL  
A S17-T24N-R09W  
San Juan County, NM

**Elevation ASL : 6734' GL**

**Formation Tops (Operator Submitted)**

- **Surface Casing - 223'**
- **Ojo Alamo - 820'**
- **Kirtland - 930'**
- **Fruitland - 1170'**
- **Pictured Cliffs - 1626'**
- **Lewis - 1895'**
- **Upper Chacra - 2056'**
- **Lower Chacra 2232'**
- **Mesaverde - 2487'**
- **Mancos - 4320'**
- **DV tool - 4334'**
- **Gallup - 4692'**
- **Gallup perforations from 4894'-5403'**

**Dakota PBTD'd as part of initial completion:**

**Dakota Perforations:**

**6212' - 6253' - CIBP @ 6162' plugged w/50' of cement**  
**6304' - 6329' - CIBP @ 6295' plugged w/2.36 Cu ft cement**  
**6383' - 6413' - CIBP @ 6375' plugged w/2.36 Cu ft cement**



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



## CONDITIONS OF APPROVAL

January 28, 2026

### Notice of Intent – Plug and Abandonment

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**Operator:** Dugan Production Corporation  
**Lease:** NMNM 045208  
**Well(s):** Ivy League 1, US Well # 30-045-26530  
**Location:** NENE Sec 17 T24N R9W (San Juan, NM)  
**Sundry Notice ID #:** 2893087

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
  - a. No changes to the procedure.
3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 1/28/2026

**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

**4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**



5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

BLM - FFO - Geologic Report

Well No.

API

Operator

Elevation (GF)

Lease #

Ivy League #1

30-045-26530

Dugan production Corp

6734

N/A

Surf. Loc.

County

990

T. 24 N

San Juan

Date Completed:

1/28/2026

FNL

990

FEL

R. 09 W

Section

17

State

NM

Geologic Formations	Tops (TVD)	Remarks
Ojo Alamo	820	F/W Sands
Kirtland	928	
Fruitland	1268	Coal, Gas
Pic. Cliffs	1621	Gas
Lewis	1791	
U.Chacra	2072	
L. Chacra	2285	Gas
Cliffhouse	2491	Gas
Menefee	3224	Coal
Pt. Lookout	4058	Gas
Mancos	4320	Gas
Gallup	4692	Oil, Gas

Completed by Alek K.

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 547803

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 547803
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	1/29/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	1/29/2026