

TABLE 1 SUMMARY DATA ANALYSIS OF LINAM AGI #1 AND AGI #2 TRENDS FOR JANUARY 2012 THROUGH DECEMBER 2025

DCP MIDSTREAM LINAM RANCH AGI #1 AND #2 CUMULATIVE INJECTION DATA

Month Ended			AGI #1 Surface TAG Injection Pressure (psig)	AGI #1 TAG Injection Temperature (°F)	AGI #1 Surface Casing Annulus Pressure (psig)	Total Flowrate (MSCFPH)	AGI #1 Surface Injection/Casing Annular Pressure Differential (psig)	AGI #1 Average Bottom Hole Pressure (psig)	AGI #1 Average Bottom Hole Temperature (°F)	AGI #2 Surface TAG Injection Pressure (psig)	AGI #2 Surface Casing Annulus Pressure (psig)	AGI #2 Surface TAG Injection Temperature (°F)	AGI #1 Flowrate (MSCFPH)	AGI #2 Flowrate (MSCFPH)	AGI #2 Surface Injection/Casing Annular Pressure Differential (psig)	Total CO2 Sequestered per month (Metric Ton)	Notes
January	2012	Jan-12	1385	114	989	N/A	393						0	0			No Flow Data Available
February	2012	Feb-12	1448	116	1036	N/A	412						0	0			No Flow Data Available
March	2012	Mar-12	1475	118	1046	N/A	429						0	0			No Flow Data Available
April	2012	Apr-12	1474	121	1010	N/A	468						0	0			No Flow Data Available
May	2012	May-12	1419	122	555	120	864						120	0		3693	Plant Workover and Shutdown
June	2012	Jun-12	1394	118	368	113	1025						113	0		3392	Plant Workover and Shutdown
July	2012	Jul-12	1450	121	420	148	1030						148	0		4562	
August	2012	Aug-12	1449	122	401	137	1048						137	0		4218	
September	2012	Sep-12	1472	122	478	152	995						152	0		4547	
October	2012	Oct-12	1482	118	447	167	1035						167	0		5150	
November	2012	Nov-12	1539	121	376	191	1163						191	0		5702	November 14, 2012 MIT Test
December	2012	Dec-12	1446	117	48	155	1398						155	0		4775	
January	2013	Jan-13	1445	120	49	151	1397						151	0		4664	
February	2013	Feb-13	1515	121	203	174	1311						174	0		4845	
March	2013	Mar-13	1550	120	209	179	1340						179	0		5514	
April	2013	Apr-13	1544	121	240	178	1304						178	0		5321	April 30, 2013 MIT Test
May	2013	May-13	1516	116	515	154	1001						154	0		4753	
June	2013	Jun-13	1541	120	449	166	1092						166	0		4957	
July	2013	Jul-13	1560	120	182	177	1375						177	0		5461	
August	2013	Aug-13	1565	121	94	171	1472						171	0		5291	
September	2013	Sep-13	1575	121	74	179	1500						179	0		5343	
October	2013	Oct-13	1594	123	91	174	1503						174	0		5369	October 30, 2013 MIT Test
November	2013	Nov-13	1576	121	70	171	1506						171	0		5103	
December	2013	Dec-13	1607	124	69	175	1538						175	0		5414	
January	2014	Jan-14	1574	121	8	166	1566						166	0		5131	
February	2014	Feb-14	1639	126	111	182	1528						182	0		5083	
March	2014	Mar-14	1579	121	11	162	1568						162	0		5011	
April	2014	Apr-14	1615	123	67	175	1547						175	0		5244	April 30, 2014 MIT Test
May	2014	May-14	1625	123	344	170	1280						170	0		5239	
June	2014	Jun-14	1603	121	325	162	1277						162	0		4844	
July	2014	Jul-14	1636	123	393	167	1243						167	0		5144	
August	2014	Aug-14	1624	122	348	161	1275						161	0		4971	
September	2014	Sep-14	1620	122	293	158	1327						158	0		4728	September 19, 2014 MIT Test
October	2014	Oct-14	1648	123	364	170	1284						170	0		5241	
November	2014	Nov-14	1610	123	146	158	1464						158	0		4716	
December	2014	Dec-14	1660	124	211	168	1450						168	0		5173	
January	2015	Jan-15	1631	125	180	151	1451						151	0		4666	
February	2015	Feb-15	1649	123	242	161	1407						161	0		4491	
March	2015	Mar-15	1627	124	270	161	1357						161	0		4984	March 19, 2015 MIT Test
April	2015	Apr-15	1647	124	393	163	1254						163	0		4869	
May	2015	May-15	1645	122	358	159	1287						159	0		4911	
June	2015	Jun-15	1629	121	259	152	1370						152	0		4531	
July	2015	Jul-15	1620	120	241	154	1378						154	0		4746	
August	2015	Aug-15	1613	123	287	131	1327						131	0		4048	
September	2015	Sep-15	1654	124	318	163	1336						163	0		4875	September 15, 2015 MIT Test
October	2015	Oct-15	1662	124	191	160	1471						160	0		4954	AGI #2 Operations Began October 2015
November	2015	Nov-15	1280	73	7	164	1273			1430	394	109	164	0	1035	4902	AGI #1 & #2 both in use
December	2015	Dec-15	1457	102	32	151	1425			1498	494	111		0	1004	4664	AGI #1 & #2 both in use
January	2016	Jan-16	1587	121	159	117	1428			1094	0	77	117	0	1094	3614	AGI #2 not in use
February	2016	Feb-16	1645	121	201	191	1444			1603	0	49	191	0	1603	5518	AGI #2 not in use
March	2016	Mar-16	1675	118	264	158	1411			1679	1	58	158	0	1678	4880	AGI #2 not in use
April	2016	Apr-16	1682	116	279	144	1400			1688	1	63	144	0	1687	4304	AGI #2 not in use
May	2016	May-16	1678	116	250	185	1428			1685	1	70	185	0	1684	5714	AGI #2 not in use
June	2016	Jun-16	1624	108	70	191	1554			2	1	81	191	0	1		AGI #2 not in use. TAG trapped in blocked off section of AGI #2 pipe blown down
July	2016	Jul-16	1693	114	226	196	1467			2	1	88	196	0	1	5709	AGI #2 not in use
August	2016	Aug-16	1715	111	168	213	1547			3	1	78	213	0	2	6578	AGI #2 not in use
September	2016	Sep-16	1657	101	337	188	1320			3	1	73	188	0	2	5619	AGI #2 not in use
October	2016	Oct-16	1666	101	400	223	1266			2	0	68	223	0	2	6887	AGI #2 not in use
November	2016	Nov-16	1743	117	862	185	881			1	0	54	185	0	1	5529	AGI #2 not in use
December	2016	Dec-16	1698	117	809	153	889			1	0	43	153	0	1	4725	AGI #2 not in use
January	2017	Jan-17	1730	118	934	179	796			8	0	45	179	0	8	5528	AGI #2 not in use
February	2017	Feb-17	1750	119	958	186	791			10	278	54	186	0	-267	5189	AGI #2 not in use
March	2017	Mar-17	1708	114	782	186	927			1701	373	104	175	11	1327	5745	Both wells used; #2 flow meter not functioning. AGI #1 for entire month and AGI #2 only from 3-13 to 3-16 and 3-21 to 3-31
April	2017	Apr-17	1651	105	418	194	1234			1862	296	100	153	41	1566	5798	Both wells used. Flow meter for #2 not working. TAG routed to #1 well exclusively, both wells simultaneously and #2 well exclusively. All TAG routed to #2 from 4-26 onward in anticipation of workover of #1 well.
May	2017	May-17	1596	103	203	155	1390			1842	66	104	49	150	1772	4787	Both wells used. #2 Flow Meter not working. TAG Routed to AGI #2 save for 19 hour period from 5-17 to 5-18 when it was routed to AGI #1. AGI #1 workover 5-22 thru 6-8. AGI #2 experienced mechanical blockage resulting in both wells being shut down from 5-25 to 5-31.
June	2017	Jun-17	1439	99	429	147	1010			1838	1	113	40	107	1837	4394	Both wells used. #2 used from 6-2 through 6-15. Workover of #1 completed 6-8 and sucessful MIT performed 6-8; #1 back online 6-15. #1 and #2 used simultaneously from 6-15 to 6-30. Mechanical Problem with flow meter for #2 well. Only total flow can be measured; no way to differentiate between #1 and #2 when they are used together.
July	2017	Jul-17	1409	91	302	171	1108	4392	137	1810	sensor error	102		0	n/a	5281	Both wells used. Annular Pressure Meter for AGI #2 malfunctioning for month of July. Mechanical problem with flow meter for #2 well persists. Bottomhole sensors added to #1 Well as part of workover completed in June and began recording data on 7-20-17

Month Ended			AGI #1 Surface TAG Injection Pressure (psig)	AGI #1 TAG Injection Temperature (°F)	AGI #1 Surface Casing Annulus Pressure (psig)	Total Flowrate (MSCFPH)	AGI #1 Surface Injection/Casing Annular Pressure Differential (psig)	AGI #1 Average Bottom Hole Pressure (psig)	AGI #1 Average Bottom Hole Temperature (°F)	AGI #2 Surface TAG Injection Pressure (psig)	AGI #2 Surface Casing Annulus Pressure (psig)	AGI #2 Surface TAG Injection Temperature (°F)	AGI #1 Flowrate (MSCFPH)	AGI #2 Flowrate (MSCFPH)	AGI #2 Surface Injection/Casing Annular Pressure Differential (psig)	Total CO2 Sequestered per month (Metric Ton)	Notes
August	2017	Aug-17	1572	99	621	187	950	4514	134	1400	192	83	187	0	1064	5775	Both wells used. Mechanical problem with flow meter for #2 well persists. Only total flow data available. Annular Pressure meter for AGI #2 back in service 8-11-17. Annular Pressure and differential pressure readings are for period 8-11-17 through 8-31-17.
September	2017	Sep-17	1685	109	482	197	1203	4578	135	1267	134	77	197	0	1132	5888	Only AGI #1 used. Entire plant shut down from Sept 19 to Sept 30th for a scheduled turnaround. Data available only for first 19 days of September
October	2017	Oct-17	1531	102	211	152	1321	4250	136	872	97	63	152	0	776	4694	Plant shutdown 9-19 through 10-3 for a turnaround. Only AGI #1 used during remainder of month. Major software upgrade in DCS. BH sensors not yet integrated into DCS.
November	2017	Nov-17	1589	101	428	189	1161	4080	136	1013	82	56	189	0	931	5649	Only AGI #1 in use in November. BH sensors not reconnected to DCS until 11-29.
December	2017	Dec-17	1707	107	456	191	1252	4080	136	1102	84	44	191	0	1017	5899	Only AGI #1 in use.
January	2018	Jan-18	1557	99	160	120	1397	4416	133	704	177	41	120	0	528	3706	Only AGI #1 in use.
February	2018	Feb-18	1551	110	110	196	1441	4458	131	785	199	48	196	0	527	5468	Only AGI #1 in use.
March	2018	Mar-18	1635	107	300	188	1335	4503	133	938	264	58	188	0	673	5806	Only AGI #1 in use.
April	2018	Apr-18	1618	95	95	223	1523	4576	131	1158	224	63	223	0	934	6665	Only AGI #1 in use.
May	2018	May-18	1668	99	141	226	1527	4646	131	1120	198	79	226	0	921	6980	Only AGI #1 in use.
June	2018	Jun-18	1667	100	267	202	1401	4615	132	1062	189	84	202	0	873	6037	Only AGI #1 in use.
July	2018	Jul-18	1690	101	475	204	1215	4627	132	1080	179	83	204	0	901	6300	Only AGI #1 in use.
August	2018	Aug-18	1614	98	321	157	1293	4565	131	1043	169	82	157	0	874	4849	Only AGI #1 in use.
September	2018	Sep-18	1581	97	237	155	1345	4534	130	898	154	72	155	0	744	4633	Only AGI #1 in use.
October	2018	Oct-18	1564	92	206	160	1358	4525	130	830	134	61	160	0	696	4942	Only AGI #1 in use.
November	2018	Nov-18	1531	91	115	166	1416	4529	129	1143	108	64	166	0	1036	4961	Only AGI #1 in use.
December	2018	Dec-18	1483	89	55	133	1428	4480	128	1152	85	69	133	0	1067	4108	Only AGI #1 in use.
January	2019	Jan-19	1500	95	133	143	1367	4457	129	925	68	69	143	0	858	4417	
February	2019	Feb-19	1547	98	185	169	1362	4484	129	936	194	73	169	0	724	4714	
March	2019	Mar-19	1577	100	222	182	1362	4511	131	442	238	78	182	0	161	5621	
April	2019	Apr-19	1689	106	473	216	1217	4577	133	14	229	92	216	0	-215	6456	
May	2019	May-19	1753	110	673	225	1080	4516	136	1616	166	111	115	110	1450	6949	
June	2019	Jun-19	1680	110	513	199	1167	4433	136	1595	68	112	87	112	1528	5948	
July	2019	Jul-19	1292	88	5	207	1228	4279	138	1600	113	113	0	207	1487	6393	
August	2019	Aug-19	1240	91	6	182	1234	4224	138	1554	136	113	5	176	1419	5621	
September	2019	Sep-19	1251	93	38	169	1211	4171	137	1484	112	111	50	118	1371	5051	
October	2019	Oct-19	1202	78	11	231	1191	4156	137	1486	35	106	54	177	1451	7134	
November	2019	Nov-19	1179	69	19	204	1160	4143	137	1512	116	110	0	204	1396	6097	
December	2019	Dec-19	1156	64	15	195	1142	4116	138	1494	135	111	0	195	1359	6023	
January	2020	Jan-20	1128	63	17	188	1111	4096	138	1481	54	110	0	188	1427	5806	
February	2020	Feb-20	1116	63	262	191	854	4085	138	1462	137	107	0	191	1324	5518	Perfrom MIT on both wells adjust backside pressure
March	2020	Mar-20	1111	72	300	217	811	4085	138	1509	59	109	0	217	1450	6702	
April	2020	Apr-20	1117	74	294	228	823	4095	138	1519	35	109	0	228	1485	6815	
May	2020	May-20	1126	82	300	212	825	4098	138	1501	10	108	0	212	1491	6548	
June	2020	Jun-20	1140	88	323	226	817	4109	138	1500	127	117	0	226	1373	6755	
July	2020	Jul-20	1412	109	302	219	1109	4212	139	1409	103	109	100	119	1307	6764	Switch flow from #2 to #1 16 July 9am
August	2020	Aug-20	1658	119	293	227	1364	4332	141	1113	181	98	227	0	932	7011	
September	2020	Sep-20	1737	123	123	241	1613	4389	143	1125	217	87	241	0	909	7203	
October	2020	Oct-20	1715	121	30	219	1683	4403	142	1153	181	79	219	0	973	6764	
November	2020	Nov-20	1692	114	17	232	1673	4447	140	1189	157	73	232	0	1032	6934	
December	2020	Dec-20	1696	113	16	212	1680	4488	138	1225	141	63	212	0	1085	6548	
January	2021	Jan-21	1707	113	15	214	1676	4523	136	1237	135	61	214	0	1102	6609	
February	2021	Feb-21	1694	112	273	154	1421	4521	136	1231	514	60	154	0	717	4296	
March	2021	Mar-21	1355	74	14	229	1341	4336	138	1648	79	113	0	229	1569	7073	Flow switched to AGI #2 on 3/1/2021
April	2021	Apr-21	1279	73	14	227	1265	4265	138	1624	19	113	0	227	1606	6785	
May	2021	May-21	1254	80	15	220	1239	4232	139	1603	21	112	0	220	1582	6795	
June	2021	Jun-21	1236	88	196	221	1040	4203	139	1595	116	112	0	221	1479	6605	
July	2021	Jul-21	1225	88	196	237	1028	4187	139	1627	83	116	0	237	1545	7320	
August	2021	Aug-21	1341	84	266	189	1075	4167	139	1558	143	110	0	189	1415	5837	
September	2021	Sep-21	1569	79	314	214	1255	4145	139	1552	356	112	0	214	1197	6396	
October	2021	Oct-21	1518	72	305	224	1213	4140	139	1574	302	114	0	224	1272	6918	
November	2021	Nov-21	1440	61	295	214	1145	4133	139	1512	90	109	0	214	1422	6396	
December	2021	Dec-21	1402	61	291	218	1111	4129	139	1500	56	108	0	218	1444	6733	
January	2022	Jan-22	1162	60	278	192	885	4116	139	1486	71	108	0	192	1415	5930	
February	2022	Feb-22	1466	106	210	183	1256	4262	134	1230	142	63	180	3	1089	5105	Flow switched to AGI #1 on 2/1/2022
March	2022	Mar-22	1557	110	292	218	1265	4319	136	1118	210	71	218	0	908	6733	
April	2022	Apr-22	1623	113	195	226	1429	4361	138	1127	184	81	226	0	943	6755	
May	2022	May-22	1563	107	104	180	1459	4334	137	1150	186	90	180	0	964	5559	
June	2022	Jun-22	1535	106	89	198	1446	4328	135	1169	180	95	198	0	989	5918	

Month Ended			AGI #1 Surface TAG Injection Pressure (psig)	AGI #1 TAG Injection Temperature (°F)	AGI #1 Surface Casing Annulus Pressure (psig)	Total Flowrate (MSCFPH)	AGI #1 Surface Injection/Casing Annular Pressure Differential (psig)	AGI #1 Average Bottom Hole Pressure (psig)	AGI #1 Average Bottom Hole Temperature (°F)	AGI #2 Surface TAG Injection Pressure (psig)	AGI #2 Surface Casing Annulus Pressure (psig)	AGI #2 Surface TAG Injection Temperature (°F)	AGI #1 Flowrate (MSCFPH)	AGI #2 Flowrate (MSCFPH)	AGI #2 Surface Injection/Casing Annular Pressure Differential (psig)	Total CO2 Sequestered per month (Metric Ton)	Notes		
July	2022	Jul-22	1633	110	94	218	1538	4417	136	1223	178	99	218	0	1045	6733			
August	2022	Aug-22	1647	106	77	220	1570	4478	135	1253	213	95	220	0	1041	6795			
September	2022	Sep-22	1647	106	80	199	1567	4499	134	1280	276	94	199	0	1004	5948			
October	2022	Oct-22	1598	102	61	174	1537	4493	132	1265	231	80	174	0	1034	5374			
November	2022	Nov-22	1652	108	51	186	1601	4508	134	1260	208	64	186	0	1052	5559			
December	2022	Dec-22	1656	105	53	190	1604	4539	133	1288	188	63	190	0	1100	5868			
January	2023	Jan-23	1662	106	53	187	1609	4549	133	1294	179	62	187	0	1115	5557			
February	2023	Feb-23	1640	105	75	168	1565	4533	133	1294	258	63	168	0	1036	4669			
March	2023	Mar-23	1628	104	45	169	1583	4536	132	1291	339	71	169	0	951	5210			
April	2023	Apr-23	1612	101	39	170	1572	4534	131	1297	339	77	170	0	958	5083			
May	2023	May-23	1587	99	52	144	1535	4511	132	1311	343	87	144	0	968	4243			
June	2023	Jun-23	1597	101	73	162	1523	4509	132	1313	346	96	154	9	966	4863	ALL FLOW TO LINAM AGI#2 on 6/29/23		
July	2023	Jul-23	1349	90	37	157	1312	4331	137	1517	40	106	0	157	1476	4864			
August	2023	Aug-23	1286	88	45	163	1241	4260	138	1473	3	102	0	163	1470	5005			
September	2023	Sep-23	1250	83	53	160	1197	4226	138	1420	2	98	0	160	1418	4749			
October	2023	Oct-23	1224	73	60	151	1164	4190	138	1426	12	102	0	151	1414	4483			
November	2023	Nov-23	1199	65	152	139	1048	4162	138	1394	77	102	0	139	1316	4148			
December	2023	Dec-23	1174	63	67	151	1107	4136	138	1403	41	103	0	151	1363	4658			
January	2024	Jan-24	1158	56	72	137	1086	4113	138	1337	2	99	0	137	1336	4229			
February	2024	Feb-24	1147	64	208	183	938	4105	138	1393	33	101	0	183	1360	5264	MIT performed on AGI #1 & #2 on 2/22/24		
March	2024	Mar-24	1144	67	316	166	828	4102	138	1375	16	101	0	166	1359	5088			
April	2024	Apr-24	1140	73	315	160	824	4093	138	1364	2	101	0	160	1362	4768			
May	2024	May-24	1161	80	319	115	843	4075	138	1320	1	102	0	115	1319	3342			
June	2024	Jun-24	1116	87	321	149	795	4056	138	1353	3	103	0	149	1350	4438			
July	2024	Jul-24	1111	85	320	143	790	4043	138	1302	119	98	0	143	1183	4408			
August	2024	Aug-24	1097	87	325	170	772	4049	138	1352	101	100	0	170	1251	5216	MIT performed on AGI #1 on 8/8/24		
September	2024	Sep-24	1102	79	318	175	784	4060	138	1332	47	97	0	175	1285	5205			
October	2024	Oct-24	1108	76	315	162	793	4062	138	1340	80	100	0	162	1260	4964			
November	2024	Nov-24	1105	66	307	161	797	4063	138	1374	135	102	0	161	1240	4786			
December	2024	Dec-24	1114	63	305	163	809	4068	138	1373	28	102	0	163	1344	5030			
January	2025	Jan-25	1114	53	302	148	812	4060	138	1348	2	101	0	148	1346	4554			
February	2025	Feb-25	1101	60	290	156	810	4057	138	1324	42	98	0	156	1283	4346	MIT performed on AGI #1 on 2/20/2025		
March	2025	Mar-25	1320	94	549	174	800	4192	132	1148	0	80	136	38	1148	5356	All flow to Linam AGI #1 on 3/7/2025		
April	2025	Apr-25	1417	103	357	171	1061	4235	132	1106	247	82	171	0	860	5092	MIT performed on AGI #2 on 4/7/2025		
May	2025	May-25	1483	109	8	160	1475	4249	135	1115	298	87	160	0	818	4929			
June	2025	Jun-25	1500	110	5	172	1494	4258	136	1123	292	92	172	0	830	5017			
July	2025	Jul-25	1586	117	11	184	1575	4296	138	1132	285	93	184	0	847	5676			
August	2025	Aug-25	1646	123	22	184	1624	4307	140	1146	277	94	184	0	869	5679	MIT performed on AGI #1 on 8/27/2025		
September	2025	Sep-25	1646	122	167	180	1479	4318	140	1166	269	92	180	0	897	5356			
October	2025	Oct-25	1592	121	122	149	1469	4304	138	1190	260	92	149	0	930	5784			
November	2025	Nov-25	1592	116	126	167	1466	4332	137	1191	246	74	167	0	949	4972			
December	2025	Dec-25	1604	119	90	162	1514	4343	137	1610	248	70	162	0	1362	4976			
Average for 2025			1125	104	171	167	1298	4246	137	1217	206	88	139	29	1012	5145			
Standard Deviation 2025			185	23	164	12	312	94	3	140	112	9	63	56	202	426			
Average for Entire Period			1493.7	102.6	250.8	178.0	1242.5	4306.1	136.1	1217.5	138.7	87.8	122.8	50.8	1071.8	5398.1			
Standard Deviation Entire Period			193.4	19.5	220.9	27.8	277.4	180.1	3.2	433.5	115.6	20.1	80.7	81.5	440.8	861.2			
OPERATING CONSTRAINTS BASED ON NMOCC ORDER AND ACO-275																	Total for 2025 ¹ (metric ton)	61737	
MAOP in NMOCC Order is 2,644 psig																	Total for Entire Period ² (metric ton)	885284	
																	2025 Carbon credit in USD (at \$85/ton)	\$ 5,247,645.00	

¹ - Based on data from Ron Tabery, 180- day trend from 4/4/23

² - Assumes a stream of 80% CO2

Sante Fe Main Office
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General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 546402

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 546402
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	1/30/2026