

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.
Zia AGI #1 30-025-42208
Zia AGI D#2 30-025-42207
5. Indicate Type of Lease BLM STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMLC065863

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name Zia AGI
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection Well <input checked="" type="checkbox"/>		8. Well Number #1 and D #2
2. Name of Operator DCP Operating Company, LP		9. OGRID Number 36785
3. Address of Operator 6900 E. Layton Ave, Suite 900, Denver, CO 80237		10. Pool name or Wildcat #1 AGI: Cherry Canyon/Brushy Canyon D #2 AGI: Devonian/Fusselman/Montoya
4. Well Location Surface Zia AGI#1 Unit Letter <u>L</u> : <u>2,100</u> feet from the SOUTH line and <u>950</u> feet from the WEST line Zia AGI D#2 Unit Letter <u>L</u> : <u>1893</u> feet from the SOUTH line and <u>950</u> feet from the WEST line Section <u>19</u> Township <u>19S</u> Range <u>32E</u> NMPM County <u>Lea</u>		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,550 (GR)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER: Annual Injection Data Summary

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **Wellbore Diagrams attached.**

Zia AGI #1 MAOP 2,233 psig NMOCC Order R-13809 / Zia AGI D #2 MAOP 5,208 psig NMOCC Order R-14207

Annual Report for the period from January 1 through December 31, 2025 Pursuant to NMOCC Orders R-13809 and R-14207 for Zia AGI #1 and AGI D #2, respectively.

This report includes the summary of quarterly injection data and analysis of surface injection pressure, TAG temperature, casing annular pressure as well as downhole injection pressure, temperature, and annular pressure for the Zia AGI #1 and for the Zia AGI D #2 for 2016 through 2025. While this is an annual summary, the cumulative values are included in order to provide a historical overview of the entire time frame of use. AGI D #2 continues to be the primary well for this facility with the Zia AGI #1 to be used only as a redundant and backup well. Based on data for surface injection, annular pressure, and successful MITs, both wells continue to show excellent integrity. The average surface temperature and bottom hole temperature for AGI D #2 in 2025 remained similar to 2024 averages. The annual summary of injection data is included herein, and all the values presented below are averages for the static conditions in the AGI #1 since the well has not been in operation since 2/7/2017 and only AGI D #2 operated for most of 2017 and exclusively since that time. AGI #1 serves only as a redundant well in the event of a problem that requires intervention in AGI D #2.

AGI #1 Surface Measurements for Entire Period (inactive since Q1 2017):

Average TAG Line Pressure: 357 psig, Average Annular Pressure: 193 psig, Average Pressure Differential: 164 psig, Average TAG Line Temperature: 84 °F, Average TAG injection rate: 0.335 MMSCFD for entire period (not used since 2017).

AGI #1 Downhole Measurements for Entire Period (inactive since Q1 2017):

Average bottom hole pressure: 3,391 psig, Average annular bottom hole pressure: 2,246 psig, Average bottom hole TAG Temperature: 98 °F.

Average TAG Injection Pressure: 1,741 psig, Average Annular Pressure: 272 psig, Average Pressure Differential: 1,468 psig, Average Tag Temperature: 114 °F, Average TAG injection rate: 5.14 MMSCFD (AGI D #2 used exclusively in 2025).

AGI D #2 Downhole Measurements for Entire Period:

Average bottom hole pressure: 6,372 psig, Average bottom hole TAG Temperature: 166 °F.

The data gathered through the fourth quarter of normal operations in 2025 demonstrate the correlative behavior of the annular pressure with the flowrate, injection pressure and temperature and confirm that both wells have good integrity, are functioning appropriately, and within the requirements of their respective NMOCC orders. Well AGI D #2 displays excellent reservoir characteristics, easily accommodating the required volumes of TAG from the facility. This well will continue to be used as the primary disposal well for the facility with the AGI #1 well being operated as needed to confirm functionality and to allow for any required future maintenance on the AGI D #2 well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.



SIGNATURE _____ TITLE Consultant to DCP Midstream LP DATE 1/6/2026

Type or print name: Alberto A Gutiérrez, RG

E-mail address: aag@geolex.com

PHONE: 505-842-8000

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 546413

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID:
	36785
	Action Number:
	546413

Action Type:
[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	2/2/2026