

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-42478

5. Indicate Type of Lease

STATE FEE

6. State Oil & Gas Lease No.

19520

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

8. Well Number 952

9. OGRID Number

157984

10. Pool name or Wildcat

HOBBS; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection	
2. Name of Operator Occidental Permian LTD	
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	
4. Well Location Unit Letter O : 828 feet from the SOUTH line and 2299 feet from the EAST line Section 18 Township 18S Range 38E NMMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3660' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE
CLOSED-LOOP SYSTEM
OTHER: Cmt Sqz & Partial Liner

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Objective: In order to improve pattern production, shut-off Zn2C injection and divert to Zn3 by squeezing existing perfs and installing a partial liner.

Please find attached details of planned procedure and current/proposed wellbore diagrams.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 01/22/2026

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: (713) 215-7827
For State Use Only

APPROVED BY: _____ TITLE: _____ DATE: _____
Conditions of Approval (if any):

Objective: In order to improve pattern production, shut-off Zn2C injection and divert to Zn3 by squeezing existing perfs and installing a partial liner.

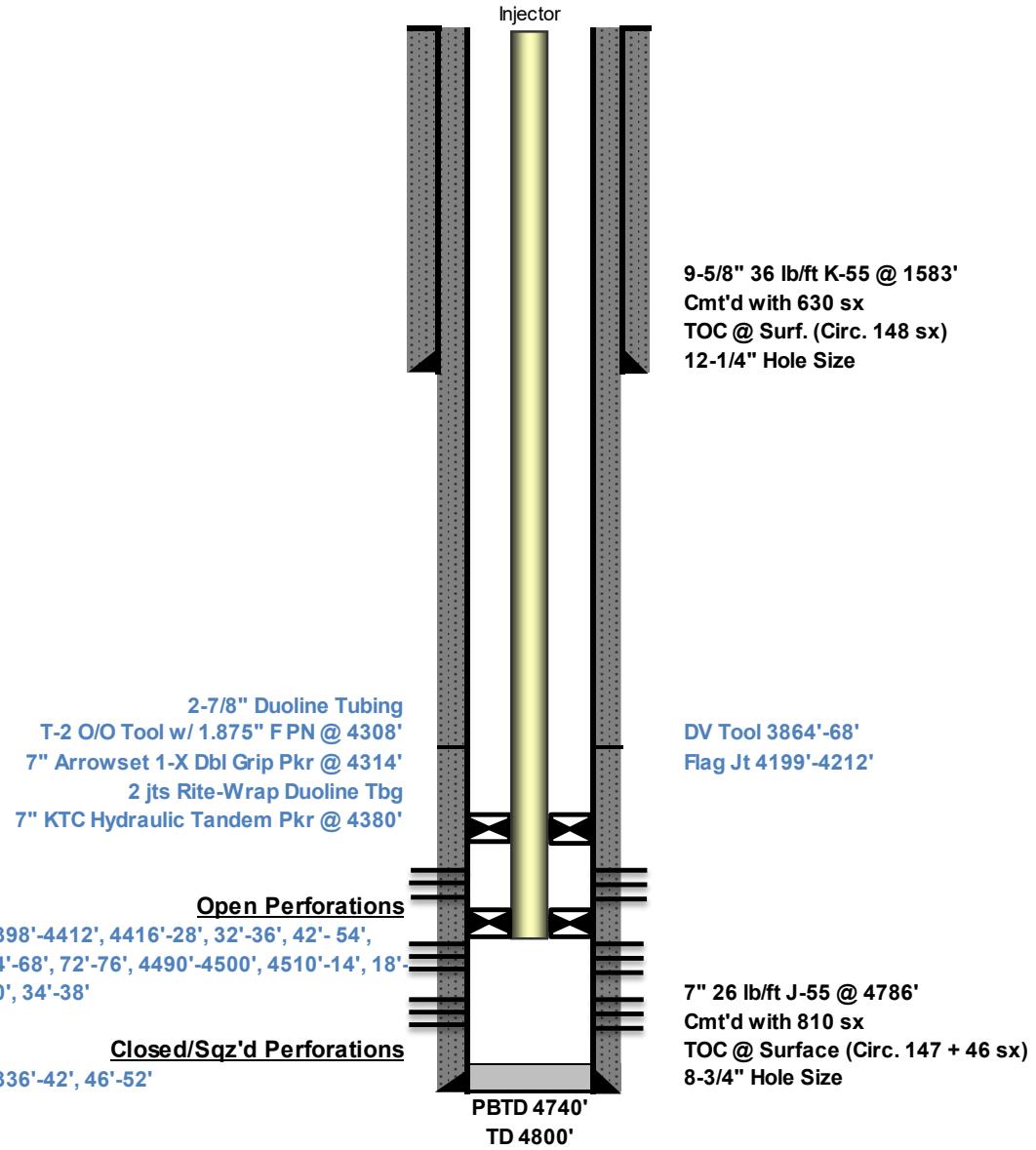
Job Plan:

- POOH with injection equipment.
- CO to 4740'. DO FC and cmt to new PTBD 4800'.
- Set CICR ~4300'.
- Cement sqz existing perforations.
- DO CICR & cement down to PBTD ~4800'.
- Run 5-1/2" FJ partial liner from ~4800' (TD) to ~4100'. Cement liner in place.
- DO cmt to 4800' PBTD. Log CBL f/ TD to ~3800'.
- Perforate ~4390' to ~4550' (gross).
- Acid stimulate new perfs w/ ~ 6000 gal of 15% HCL.
- Install injection equipment.
- Perform MIT.
- Place well in service.

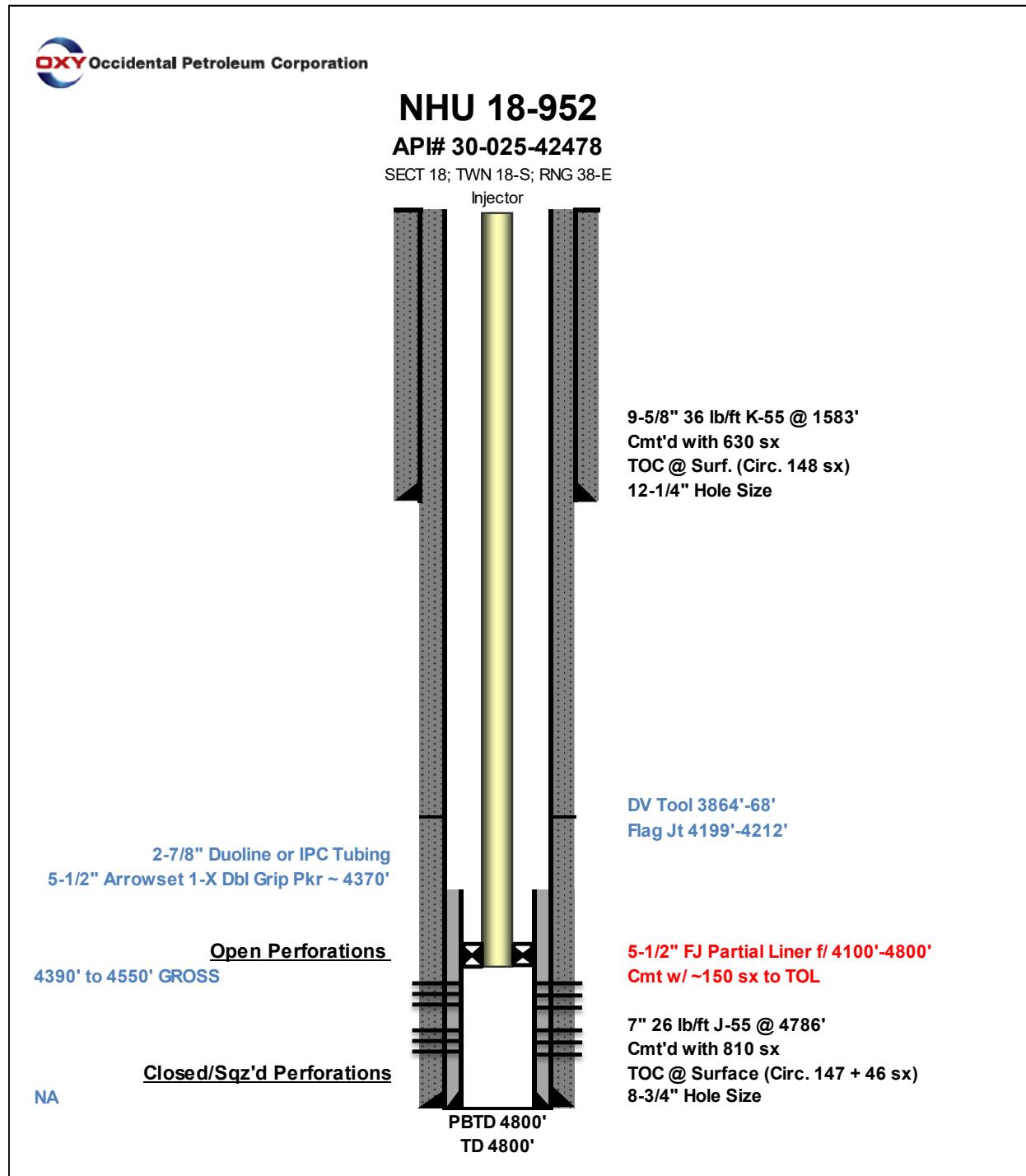
Current WBD

**NHU 18-952****API# 30-025-42478**

SECT 18; TWN 18-S; RNG 38-E



Proposed WBD



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 545552

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 545552
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	All perforations must be within the Unitized Interval as specified in Order R-6199-F	2/2/2026
anthony.harris	Perform post workover MIT with OCD witness	2/2/2026
anthony.harris	No tubing upsize permitted	2/2/2026