

Santa Fe Main Office
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General Information
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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-51970
1. Type of Well: Oil Well ☐ Gas Well ☒ Other Acid Gas Injection		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator Targa Northern Delaware, LLC		6. State Oil & Gas Lease No. NMLC063798
3. Address of Operator 110 W. 7 th Street, Suite 2300, Tulsa, OK 74119		7. Lease Name or Unit Agreement Name Red Hills AGI #3
4. Well Location Unit Letter <u>I</u> : <u>3116</u> feet from the <u>North</u> line and <u>1159</u> feet from the <u>East</u> line Section 13 Township 24S Range 33E NMPM County Lea		8. Well Number 003
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3580 ft GL		9. OGRID Number 331548
		10. Pool name or Wildcat Bell Canyon & Cherry Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: TAG Gas Concentration & Injection Volume Per R-13507F ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Six month report of TAG composition and injection volumes from the Red Hills Plant being injected into the Red Hills AGI #3 as required by NMOCC Order R-22843 and agreements with NMOCD staff.

During the period of July - December 2025 the measured H2S concentrations in the TAG ranged from about 5.99% to 20.94 % with an average value of about 13.34% as derived from direct sampling and analysis of the TAG entering the well. Appendix A table 1 details the gas analysis of twelve TAG samples Targa Northern Delaware had taken during the report period to measure H2S concentration directly. Average daily TAG volume injected is about 6,384 MSCFD for the reporting period.

This report is submitted to fulfill the reporting requirement established by NMOCD for sampling of TAG concentrations every six-months. The following information is contained herein:

1. Measured TAG concentrations and volumes for each of the twelve TAG sampling events(Appendix A, Table 1)
2. Graph of TAG volumes July 2025 - December 2025 (Appendix A, Figure 1)
3. C6+ Gas/Vapor Fractional Analysis report for each sample date (Appendix B)
4. Anticipated range of H2S concentrations in TAG under normal operating conditions.

Attachment A to this C-103 includes all supporting analyses and data. NMOCD requested that sampling be done and reported any time a major source change occurs and every six months normally. These results will be submitted to Santa Fe and the Hobbs District office on a C-103 form to be incorporated into the well file by NMOCD upon receipt.

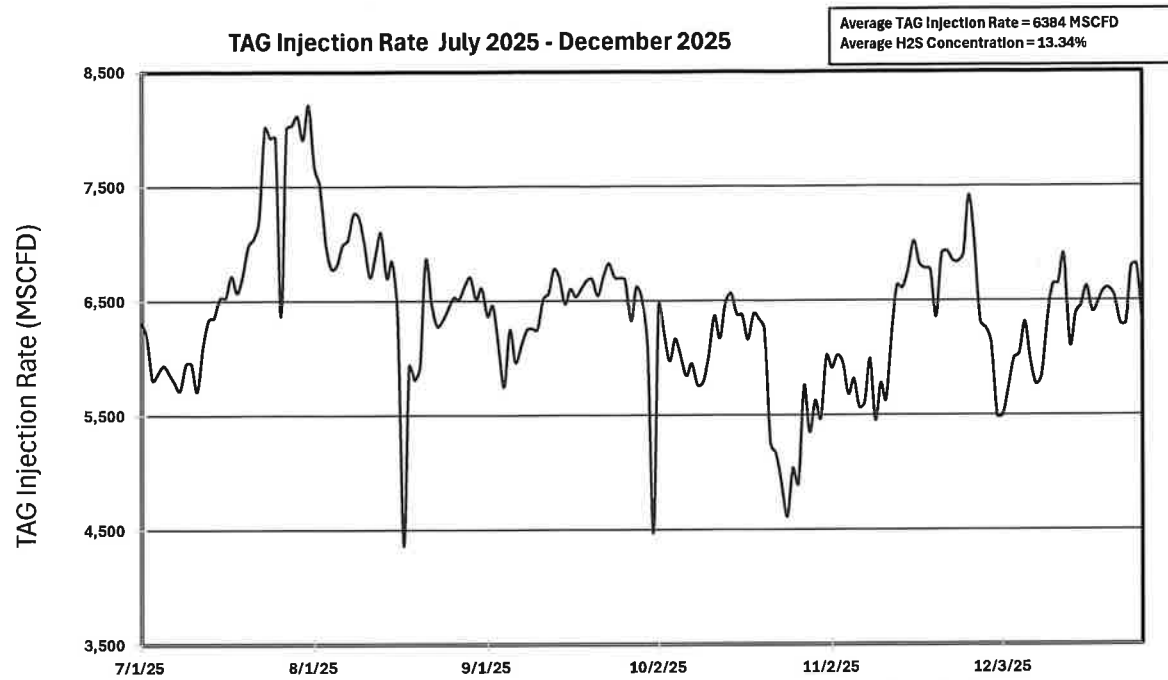
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Fato TITLE Area Manager DATE 1-27-26
Type or print name JASON FUENTES E-mail address: jason.fuentes@targa PHONE: 575.748.4555
For State Use Only resources.com
APPROVED BY: _____ TITLE _____ DATE _____
Conditions of Approval (if any): _____

Appendix A: Summarized TAG Concentrations and Injection Volumes for Red Hills AGI #3



TAG Concentration

Date	H ₂ S %	CO ₂ %
7/8/2025	5.99	93.38
7/22/2025	16.46	83.12
8/8/2025	15.93	83.61
8/19/2025	10.17	89.07
9/2/2025	20.94	78.40
9/15/2025	20.64	78.87
10/8/2025	16.03	83.12
10/24/2025	6.21	92.77
11/10/2025	6.23	93.15
11/21/2025	12.48	86.78
12/3/2025	12.07	86.79
12/16/2025	16.93	82.38
AVERAGE	13.34	85.95

Appendix B: Red Hills AGI #3 C6+ Gas/Vapor Fractional Analysis by Date

SHIPPING ADDRESS:
2800 WESTOVER STREET
ODESSA, TEXAS 79764



BILLING ADDRESS:
P.O. BOX 69210
ODESSA, TEXAS 79769-0210

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

LAB 80752

C6+ GAS ANALYSIS REPORT

COMPANY . . . TARGA	STATION FIT 25510A
LEASE/PLANT . RED HILLS GAS PLANT	PRESSURE PSIG 8
OPERATOR . . TARGA	TEMPERATURE °F 99
SAMPLE AGI PLANT 2 INLET TO COMPRESSOR	SAMPLE TYPE SPOT
CYLINDER . . . 669	SAMPLED / RECEIVED . 07/08/25
H2S PPM . . . 59881.0	SAMPLED BY SR

FRACTIONAL ANALYSIS

COMPONENT	MOL %	GPM C2+	GPM C5+
NITROGEN	0.000	0.000	0.000
CARBON DIOXIDE . . .	93.379	0.000	0.000
METHANE	0.367	0.000	0.000
ETHANE	0.042	0.011	0.000
PROPANE	0.042	0.012	0.000
ISO-BUTANE	0.005	0.002	0.000
N-BUTANE	0.024	0.007	0.000
ISO-PENTANE	0.003	0.001	0.001
N-PENTANE	0.003	0.001	0.001
HEXANES PLUS	0.148	0.064	0.064
H2S	5.988	0.000	0.000
TOTALS	100.000	0.098	0.066

CALC. SP.GRAVITY 1.506

BTU/CU. FT. (14.650 PSIA, 60 °F)

CALC. GROSS WET 52

CALC. GROSS DRY 53

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NOTES:

REPORT DATE: 07/09/25

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LAB 81038

C6+ GAS ANALYSIS REPORT

COMPANY . . . TARGA	STATION FIT 25510A
LEASE/PLANT . RED HILLS GAS PLANT	PRESSURE PSIG 9
OPERATOR . . . TARGA	TEMPERATURE °F 95
SAMPLE . . . AGI PLANT 2 INLET TO COMPRESSOR	SAMPLE TYPE SPOT
CYLINDER . . . 109	SAMPLED / RECEIVED . 07/22/25
H2S PPM . . . 164547.1	SAMPLED BY SR

FRACTIONAL ANALYSIS

COMPONENT	MOL %	GPM C2+	GPM C5+
NITROGEN	0.012	0.000	0.000
CARBON DIOXIDE . . .	83.121	0.000	0.000
METHANE	0.234	0.000	0.000
ETHANE	0.025	0.007	0.000
PROPANE	0.040	0.011	0.000
ISO-BUTANE	0.000	0.000	0.000
N-BUTANE	0.013	0.004	0.000
ISO-PENTANE	0.000	0.000	0.000
N-PENTANE	0.000	0.000	0.000
HEXANES PLUS	0.100	0.044	0.044
H2S	16.455	0.000	0.000
TOTALS	100.000	0.066	0.044

CALC. SP.GRAVITY 1.471

BTU/CU. FT. (14.650 PSIA, 60 °F)

CALC. GROSS WET 113

CALC. GROSS DRY 115

DISTRIBUTION:
JUSTIN BILBERRY

NOTES:

REC'D 07/22/25

REPORT DATE: 07/30/25

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PHONE (432) 337-4744 | FAX (432) 337-8781

LAB 81366

C6+ GAS ANALYSIS REPORT

COMPANY . . . TARGA	STATION FIT 25510A
LEASE/PLANT . RED HILLS GAS PLANT	PRESSURE PSIG . . . 7
OPERATOR . . TARGA	TEMPERATURE °F . . . 104
SAMPLE AGI PLANT 2 INLET TO COMPRESSOR	SAMPLE TYPE . . . SPOT
CYLINDER . . 109	SAMPLED / RECEIVED . 08/08/25
H2S PPM . . . 159313.0	SAMPLED BY SR

FRACTIONAL ANALYSIS

COMPONENT	MOL %	GPM C2+	GPM C5+
NITROGEN	0.013	0.000	0.000
CARBON DIOXIDE . .	83.606	0.000	0.000
METHANE	0.271	0.000	0.000
ETHANE	0.027	0.007	0.000
PROPANE	0.033	0.009	0.000
ISO-BUTANE	0.000	0.000	0.000
N-BUTANE	0.014	0.004	0.000
ISO-PENTANE	0.000	0.000	0.000
N-PENTANE	0.000	0.000	0.000
HEXANES PLUS . . .	0.106	0.046	0.046
H2S	15.931	0.000	0.000
TOTALS	100.000	0.066	0.046

CALC. SP.GRAVITY 1.472	BTU/CU. FT. (14.650 PSIA, 60 °F)
	CALC. GROSS WET 110
	CALC. GROSS DRY 112

NOTES:

DISTRIBUTION:
JUSTIN BILBERRY

REC'D08/10/25

REPORT DATE: 08/18/25

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LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

LAB 81473

C6+ GAS ANALYSIS REPORT

COMPANY . . . TARGA	STATION FIT 25510A
LEASE/PLANT . RED HILLS GAS PLANT	PRESSURE PSIG . . . 7
OPERATOR . . TARGA	TEMPERATURE °F . . . 124
SAMPLE . . . AGI PLANT 2 INLET TO COMPRESSOR	SAMPLE TYPE . . . SPOT
CYLINDER . . . 109	SAMPLED / RECEIVED . 08/19/25
H2S PPM . . . 101696.7	SAMPLED BY SR

FRACTIONAL ANALYSIS

COMPONENT	MOL %	GPM C2+	GPM C5+
NITROGEN	0.007	0.000	0.000
CARBON DIOXIDE . .	89.068	0.000	0.000
METHANE	0.349	0.000	0.000
ETHANE	0.060	0.016	0.000
PROPANE	0.064	0.018	0.000
ISO-BUTANE	0.007	0.002	0.000
N-BUTANE	0.030	0.009	0.000
ISO-PENTANE	0.006	0.002	0.002
N-PENTANE	0.005	0.002	0.002
HEXANES PLUS . . .	0.235	0.102	0.102
H2S	10.170	0.000	0.000
TOTALS	100.000	0.151	0.106

CALC. SP.GRAVITY 1.493

BTU/CU. FT. (14.650 PSIA, 60 °F)

CALC. GROSS WET 83

CALC. GROSS DRY 85

NOTES:

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REC'D 08/21/25

REPORT DATE: 08/29/25

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LAB 81719

C6+ GAS ANALYSIS REPORT

COMPANY . . . TARGA	STATION FIT 25510A
LEASE/PLANT . RED HILLS GAS PLANT	PRESSURE PSIG 8
OPERATOR . . TARGA	TEMPERATURE °F 98
SAMPLE . . . AGI PLANT 2 INLET TO COMPRESSOR	SAMPLE TYPE SPOT
CYLINDER . . . 109	SAMPLED / RECEIVED . 09/02/25
H2S PPM . . . 209366.1	SAMPLED BY SR

FRACTIONAL ANALYSIS

COMPONENT	MOL %	GPM C2+	GPM C5+
NITROGEN	0.013	0.000	0.000
CARBON DIOXIDE . . .	78.395	0.000	0.000
METHANE	0.310	0.000	0.000
ETHANE	0.051	0.014	0.000
PROPANE	0.044	0.012	0.000
ISO-BUTANE	0.002	0.001	0.000
N-BUTANE	0.026	0.008	0.000
ISO-PENTANE	0.006	0.002	0.002
N-PENTANE	0.006	0.002	0.002
HEXANES PLUS	0.211	0.092	0.092
H2S	20.937	0.000	0.000
TOTALS	100.000	0.131	0.096

CALC. SP. GRAVITY 1.457

BTU/CU. FT. (14.650 PSIA, 60 °F)

CALC. GROSS WET 149

CALC. GROSS DRY 151

NOTES:

DISTRIBUTION:

JUSTIN BILBERRY

REC'D 09/02/25

REPORT DATE: 09/08/25

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LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

LAB 81868

C6+ GAS ANALYSIS REPORT

COMPANY . . . TARGA	STATION FIT 25510A
LEASE/PLANT . RED HILLS GAS PLANT	PRESSURE PSIG 8
OPERATOR . . TARGA	TEMPERATURE °F 122
SAMPLE AGI PLANT 2 INLET TO COMPRESSOR	SAMPLE TYPE SPOT
CYLINDER . . .109	SAMPLED / RECEIVED . 09/15/25
H2S PPM . . .206437.0	SAMPLED BY SR

FRACTIONAL ANALYSIS

COMPONENT	MOL %	GPM C2+	GPM C5+
NITROGEN	0.006	0.000	0.000
CARBON DIOXIDE . .	78.873	0.000	0.000
METHANE	0.253	0.000	0.000
ETHANE	0.035	0.009	0.000
PROPANE	0.030	0.008	0.000
ISO-BUTANE	0.000	0.000	0.000
N-BUTANE	0.017	0.005	0.000
ISO-PENTANE	0.000	0.000	0.000
N-PENTANE	0.000	0.000	0.000
HEXANES PLUS . . .	0.142	0.062	0.062
H2S	20.644	0.000	0.000
TOTALS	100.000	0.084	0.062

CALC. SP.GRAVITY 1.457

BTU/CU. FT. (14.650 PSIA, 60 °F)

CALC. GROSS WET 141

CALC. GROSS DRY 144

NOTES:

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REC'D 09/15/25

REPORT DATE: 09/17/25

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PHONE (432) 337-4744 | FAX (432) 337-8781

LAB 82245

C6+ GAS ANALYSIS REPORT

COMPANY . . . TARGA	STATION FIT 25510A
LEASE/PLANT . RED HILLS GAS PLANT	PRESSURE PSIG 10
OPERATOR . . TARGA	TEMPERATURE °F 85
SAMPLE . . . AGI PLANT 2 INLET TO COMPRESSOR	SAMPLE TYPE SPOT
CYLINDER . . . 109	SAMPLED / RECEIVED . 10/08/25
H2S PPM . . . 160246.9	SAMPLED BY SR

FRACTIONAL ANALYSIS

COMPONENT	MOL %	GPM C2+	GPM C5+
NITROGEN	0.008	0.000	0.000
CARBON DIOXIDE . . .	83.118	0.000	0.000
METHANE	0.361	0.000	0.000
ETHANE	0.080	0.021	0.000
PROPANE	0.076	0.021	0.000
ISO-BUTANE	0.009	0.003	0.000
N-BUTANE	0.044	0.014	0.000
ISO-PENTANE	0.010	0.004	0.004
N-PENTANE	0.008	0.003	0.003
HEXANES PLUS	0.262	0.114	0.114
H2S	16.025	0.000	0.000
TOTALS	100.000	0.180	0.121

CALC. SP.GRAVITY 1.474	BTU/CU. FT. (14.650 PSIA, 60 °F)
	CALC. GROSS WET 123
	CALC. GROSS DRY 125

NOTES:

DISTRIBUTION:
JUSTIN BILBERRY

REC'D 10/08/25

REPORT DATE: 10/09/25

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BILLING ADDRESS:
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ODESSA, TEXAS 79769-0210

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

LAB 82631

C6+ GAS ANALYSIS REPORT

COMPANY . . . TARGA	STATION FIT 25510A
LEASE/PLANT . RED HILLS GAS PLANT	PRESSURE PSIG . . . 10
OPERATOR . . TARGA	TEMPERATURE °F . . . 88
SAMPLE . . . AGI PLANT 2 INLET TO COMPRESSOR	SAMPLE TYPE . . . SPOT
CYLINDER . . 109	SAMPLED / RECEIVED . 10/24/25
H2S PPM . . . 62081.7	SAMPLED BY SR

FRACTIONAL ANALYSIS

COMPONENT	MOL %	GPM C2+	GPM C5+
NITROGEN	0.000	0.000	0.000
CARBON DIOXIDE . . .	92.771	0.000	0.000
METHANE	0.455	0.000	0.000
ETHANE	0.087	0.023	0.000
PROPANE	0.091	0.025	0.000
ISO-BUTANE	0.004	0.001	0.000
N-BUTANE	0.053	0.017	0.000
ISO-PENTANE	0.008	0.003	0.003
N-PENTANE	0.015	0.005	0.005
HEXANES PLUS	0.308	0.134	0.134
H2S	6.208	0.000	0.000
TOTALS	100.000	0.208	0.142

CALC. SP.GRAVITY 1.507	BTU/CU. FT. (14.650 PSIA, 60 °F)
	CALC. GROSS WET 66
	CALC. GROSS DRY 67

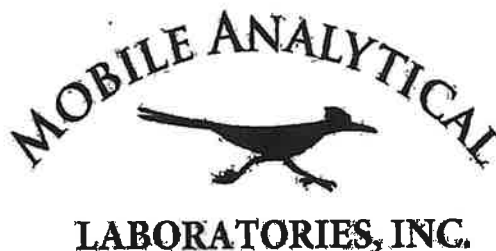
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REC'D 10/24/25

REPORT DATE: 10/29/25

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LABORATORY IN ODESSA
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LAB 82931

C6+ GAS ANALYSIS REPORT

COMPANY . . . TARGA	STATION FIT 25510A
LEASE/PLANT . RED HILLS GAS PLANT	PRESSURE PSIG . . . 10
OPERATOR . . TARGA	TEMPERATURE °F . . . 86
SAMPLE AGI PLANT 2 INLET TO COMPRESSOR	SAMPLE TYPE . . . SPOT
CYLINDER . . 109	SAMPLED / RECEIVED . 11/10/25
H2S PPM . . . 62312.2	SAMPLED BY SR

FRACTIONAL ANALYSIS

COMPONENT	MOL %	GPM C2+	GPM C5+
NITROGEN	0.009	0.000	0.000
CARBON DIOXIDE . . .	93.148	0.000	0.000
METHANE	0.296	0.000	0.000
ETHANE	0.059	0.016	0.000
PROPANE	0.047	0.013	0.000
ISO-BUTANE	0.008	0.003	0.000
N-BUTANE	0.021	0.006	0.000
ISO-PENTANE	0.004	0.001	0.001
N-PENTANE	0.006	0.002	0.002
HEXANES PLUS	0.171	0.074	0.074
H2S	6.231	0.000	0.000
TOTALS	100.000	0.115	0.077

CALC. SP.GRAVITY 1.506

BTU/CU. FT. (14.650 PSIA, 60 °F)

CALC. GROSS WET 54

CALC. GROSS DRY 55

NOTES:

DISTRIBUTION:

JUSTIN BILBERRY

REC'D 11/11/25

REPORT DATE: 11/13/25

SHIPPING ADDRESS:
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BILLING ADDRESS:
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ODESSA, TEXAS 79769-0210

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

LAB 83138

C6+ GAS ANALYSIS REPORT

COMPANY . . . TARGA	STATION	FIT 25510A
LEASE/PLANT . RED HILLS GAS PLANT	PRESSURE PSIG . . .	10
OPERATOR . . TARGA	TEMPERATURE °F . . .	86
SAMPLE . . . AGI PLANT 2 INLET TO COMPRESSOR	SAMPLE TYPE	SPOT
CYLINDER . . . 109	SAMPLED / RECEIVED .	11/21/25
H2S PPM . . . 124757.4	SAMPLED BY	SR

FRACTIONAL ANALYSIS

COMPONENT	MOL %	GPM C2+	GPM C5+
NITROGEN	0.009	0.000	0.000
CARBON DIOXIDE . . .	86.777	0.000	0.000
METHANE	0.344	0.000	0.000
ETHANE	0.066	0.018	0.000
PROPANE	0.061	0.017	0.000
ISO-BUTANE	0.006	0.002	0.000
N-BUTANE	0.083	0.026	0.000
ISO-PENTANE	0.004	0.002	0.002
N-PENTANE	0.004	0.002	0.002
HEXANES PLUS	0.170	0.074	0.074
H2S	12.476	0.000	0.000
TOTALS	100.000	0.141	0.078

CALC. SP.GRAVITY 1.485

BTU/CU. FT. (14.650 PSIA, 60 °F)

CALC. GROSS WET 96

CALC. GROSS DRY 98

NOTES:

DISTRIBUTION:
JUSTIN BILBERRY

REPORT DATE: 12/01/25

SHIPPING ADDRESS:
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ODESSA, TEXAS 79764



BILLING ADDRESS:
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ODESSA, TEXAS 79769-0210

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

LAB 83281

C6+ GAS ANALYSIS REPORT

COMPANY . . .	TARGA	STATION	FIT 25510A
LEASE/PLANT .	RED HILLS GAS PLANT	PRESSURE PSIG . . .	10
OPERATOR . . .	TARGA	TEMPERATURE °F . . .	98
SAMPLE	AGI PLANT 2 INLET TO COMPRESSOR	SAMPLE TYPE	SPOT
CYLINDER . . .	.109	SAMPLED / RECEIVED .	12/03/25
H2S PPM . . .	.120729.1	SAMPLED BY	SR

FRACTIONAL ANALYSIS

COMPONENT	MOL %	GPM C2+	GPM C5+
NITROGEN	0.000	0.000	0.000
CARBON DIOXIDE . . .	86.787	0.000	0.000
METHANE	0.462	0.000	0.000
ETHANE	0.102	0.027	0.000
PROPANE	0.091	0.025	0.000
ISO-BUTANE	0.019	0.006	0.000
N-BUTANE	0.055	0.017	0.000
ISO-PENTANE	0.010	0.004	0.004
N-PENTANE	0.014	0.005	0.005
HEXANES PLUS	0.388	0.169	0.169
H2S	12.073	0.000	0.000
TOTALS	100.000	0.253	0.178

CALC. SP. GRAVITY 1.489

BTU/CU. FT. (14.650 PSIA, 60 °F)

CALC. GROSS WET 107

CALC. GROSS DRY 109

NOTES:

DISTRIBUTION:

JUSTIN BILBERRY

REC'D 12/04/25

REPORT DATE: 12/08/25

SHIPPING ADDRESS:
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ODESSA, TEXAS 79764



BILLING ADDRESS:
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ODESSA, TEXAS 79769-0210

LABORATORY IN ODESSA
PHONE (432) 337-4744 | FAX (432) 337-8781

LAB 83510

C6+ GAS ANALYSIS REPORT

COMPANY . . . TARGA	STATION FIT 25510A
LEASE/PLANT . RED HILLS GAS PLANT	PRESSURE PSIG 11
OPERATOR . . TARGA	TEMPERATURE °F 110
SAMPLE AGI PLANT 2 INLET TO COMPRESSOR	SAMPLE TYPE SPOT
CYLINDER . . . 109	SAMPLED / RECEIVED . 12/16/25
H2S PPM . . . 169315.0	SAMPLED BY SR

FRACTIONAL ANALYSIS

COMPONENT	MOL %	GPM C2+	GPM C5+
NITROGEN	0.000	0.000	0.000
CARBON DIOXIDE . . .	82.384	0.000	0.000
METHANE	0.329	0.000	0.000
ETHANE	0.049	0.013	0.000
PROPANE	0.033	0.009	0.000
ISO-BUTANE	0.017	0.005	0.000
N-BUTANE	0.027	0.009	0.000
ISO-PENTANE	0.003	0.001	0.001
N-PENTANE	0.005	0.002	0.002
HEXANES PLUS	0.222	0.097	0.097
H2S	16.932	0.000	0.000
TOTALS	100.000	0.136	0.100

CALC. SP.GRAVITY 1.470	BTU/CU. FT. (14.650 PSIA, 60 °F)
	CALC. GROSS WET 124
	CALC. GROSS DRY 126

NOTES:

DISTRIBUTION:
JUSTIN BILBERRY

REC'D 12/16/25

REPORT DATE: 12/18/25

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 544791

CONDITIONS

Operator: Targa Northern Delaware, LLC. 110 W. 7th Street, Suite 2300 Tulsa, OK 74119	OGRID: 331548
	Action Number: 544791
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	None	2/2/2026