

Well Name: CAMPBELL 26	Well Location: T27N / R12W / SEC 26 / NENE / 36.550694 / -108.075422	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF079114A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004530532	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2893146

Type of Submission: Notice of Intent	Type of Action: Plug and Abandonment
Date Sundry Submitted: 01/28/2026	Time Sundry Submitted: 08:08
Date proposed operation will begin: 03/02/2026	

**Procedure Description:** Hilcorp Energy Company requests permission to plug and abandon the well per the attached procedure, current and proposed wellbore schematics. The Pre-Disturbance Site visit was held on 7/29/2025 with Roger Herrera (BLM), Bertha Spencer (BIA), Alysse Pablo (NAPI) and Bryan Hall (HEC). The Re-Vegetation Plan is attached. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2026\_27\_26\_CAMPBELL\_26\_2\_P\_A\_NOI\_20260128080822.pdf

Received by OCD: 1/29/2026 12:22:32 PM

Page 2 of 12

Well Name: CAMPBELL 26	Well Location: T27N / R12W / SEC 26 / NENE / 36.550694 / -108.075422	County or Parish/State: SAN JUAN / NM
Well Number: 2	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMSF079114A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004530532	Operator: HILCORP ENERGY COMPANY	

Conditions of Approval

Specialist Review

2893146\_26\_2\_3004530532\_NOIA\_KR\_01292026\_20260129081220.pdf  
Campbell\_26\_2\_Geo\_KR\_20260129081213.pdf  
General\_Requirement\_PxA\_20260129081206.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES	Signed on: JAN 28, 2026 08:08 AM
Name: HILCORP ENERGY COMPANY	
Title: Regulatory Compliance Specialist	
Street Address: 382 ROAD 3100	
City: AZTEC	State: NM
Phone: (505) 324-5185	
Email address: TAJONES@HILCORP.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Approved	Disposition Date: 01/29/2026
Signature: Kenneth Rennick	



HILCORP ENERGY COMPANY

CAMPBELL 26 2

P&A NOI

API #:	3004530532
--------	------------

JOB PROCEDURES
<div><div>1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.</div><div>2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.</div><div>3. MIRU service rig and associated equipment. Bleed of any pressure and ensure well is dead. Kill well if necessary. NU and test 5k BOPEs.</div><div>4. PC perforations (1,414'-1,426') have been isolated with a CIBP at <b>1,372'</b> and Cement Cap. <b>TOC (1,340')</b></div><div>5. Load the well as needed. Pressure test the casing above the plug to <b>500 psig for 30 min.</b></div><div>6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results. <b>Note, previous CBL in 2004 shows excellent bond throughout the entire wellbore. Cement was circulated to surface on both the surface and production casing</b></div><div>7. PU &amp; TIH w/ work string to <b>+/- 1,005</b></div><div>8. <b>PLUG #1: 18sx of Class G Cement (15.8 PPG, 1.15 yield); FRD Top @ 955':</b> Pump an 18 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 855' &amp; est. BOC @ +/- 1,005').. *Note cement plug lengths &amp; volumes account for excess.</div><div>9. POOH w/ work string to <b>+/- 317'</b>.</div><div>10. <b>PLUG #2: 37sx of Class G Cement (15.8 PPG, 1.15 yield); OJO Top @ 252'   Surf. Casing Shoe @ 267':</b> Pump an 37 sack balanced cement plug inside the 5-1/2" casing (est. TOC @ +/- 0' &amp; est. BOC @ +/- 317'). *Note cement plug lengths &amp; volumes account for excess.</div><div>11. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&amp;A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.</div></div>



## P&amp;A Current WBD

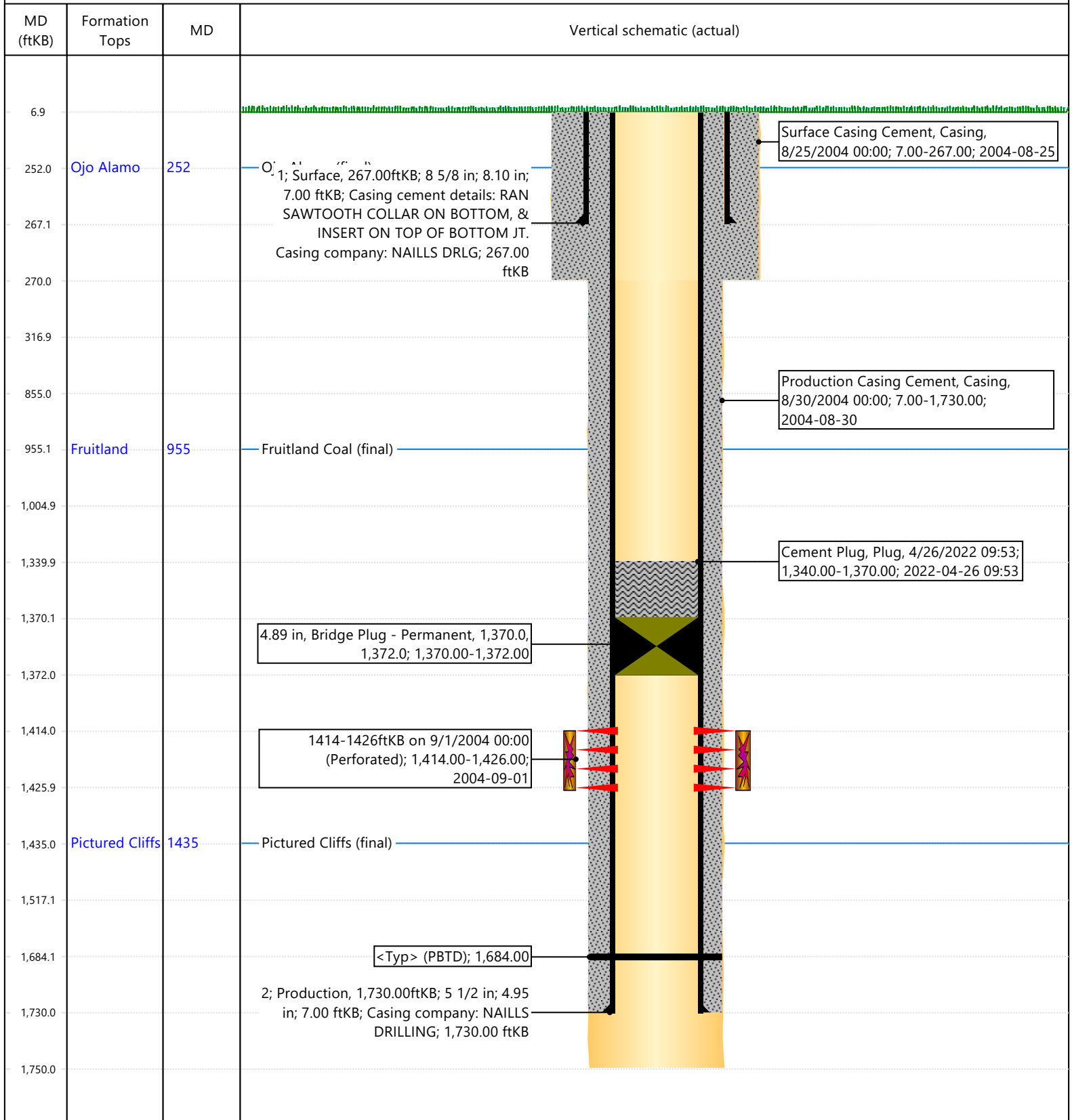
Well Name: **CAMPBELL 26 #2**

API / UWI 3004530532	Surface Legal Location T27N-R12W-S26	Field Name Basin Fruitland Coal	Route 0600	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,937.00	Original KB/RT Elevation (ft) 5,944.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 7.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

## Tubing Strings

Run Date 9/13/2011 08:40	Set Depth (ftKB) 1,520.30	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 8/25/2004 00:00
-----------------------------	------------------------------	-------------------------------------	------------------------------------	-------------------------------	---------------------------------------

## Original Hole, CAMPBELL 26 #2 [Vertical]





## P&amp;A WBD Proposed

Well Name: **CAMPBELL 26 #2**

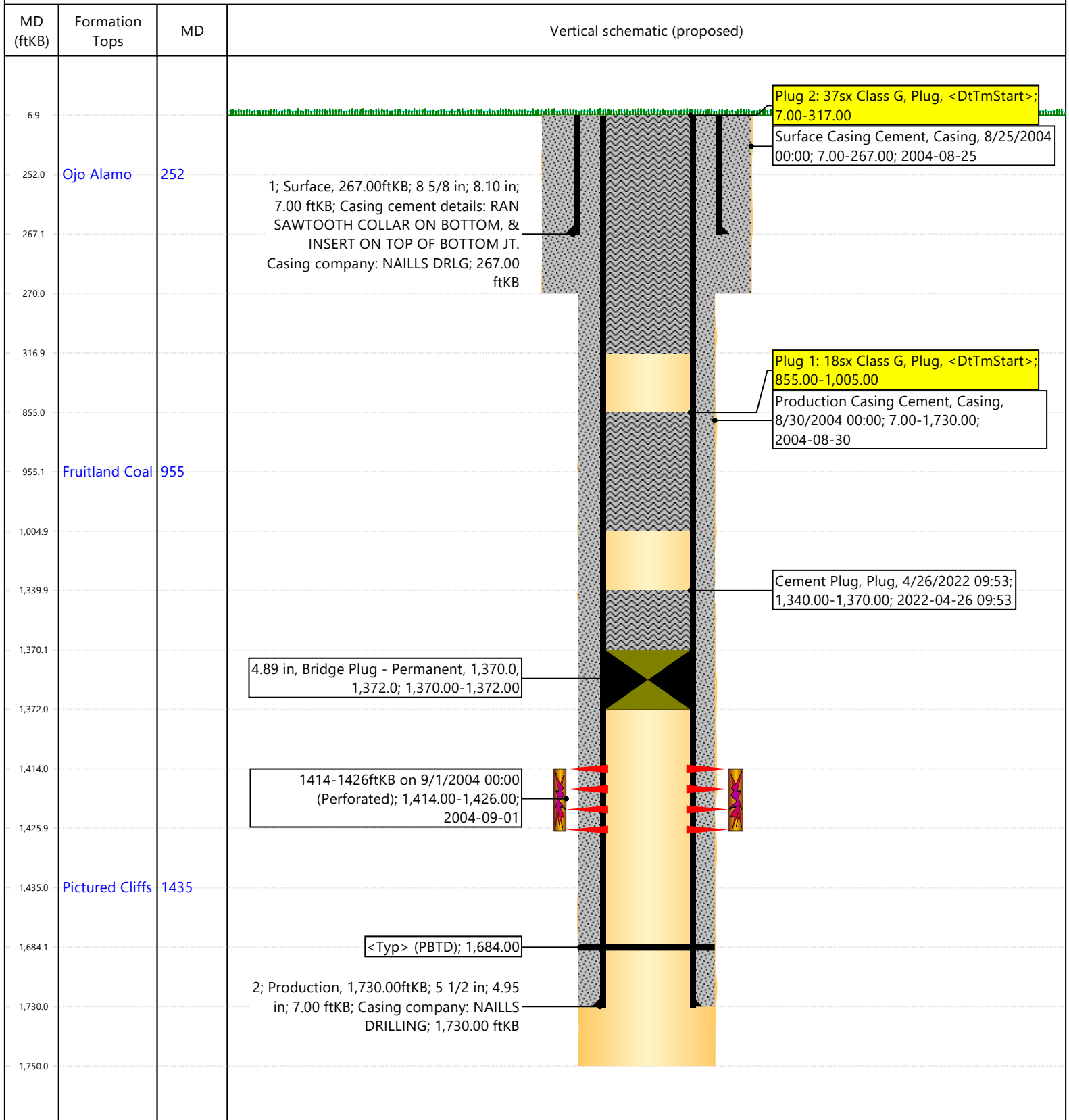
API / UWI 3004530532	Surface Legal Location T27N-R12W-S26	Field Name Basin Fruitland Coal	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 5,937.00	Casing Flange Elevation (ft)	RKB to GL (ft) 7.00	KB-Casing Flange Distance (ft)	Original Spud Date 8/25/2004 00:00	Rig Release Date 8/27/2004 00:00

## Most Recent Job

Job Category Expense Plug & Abandon	Primary Job Type TEMPORARY ABANDON	Secondary Job Type	Actual Start Date 4/25/2022	End Date 4/26/2022
--	---------------------------------------	--------------------	--------------------------------	-----------------------

TD: 1,750.0

Original Hole, CAMPBELL 26 #2 [Vertical]



WellViewAdmin@hilcorp.com

Hilcorp Energy  
P&A Final Reclamation Plan  
Campbell 26 2  
API: 30-045-30532  
T27N-R12W-Sec. 26-Unit A  
LAT: 36.550694 LONG: -107.074798 NAD 27  
990' FNL & 990' FEL  
San Juan County, NM

1. PRE- RECLAMATION SITE INSPECTION

A pre-reclamation site inspection was completed with Roger Herrera (BLM), Bertha Spencer (BIA), Alysse Pablo (NAPI) , and Bryan Hall Hilcorp Energy SJ South Construction Foreman on July 29, 2025.

2. LOCATION RECLAMATION PROCEDURE

1. Removal of all equipment, separator, meter run, anchors, flowlines, fence, BGT, and Pumping Unit.
2. All trash and debris will be removed within a 50' buffer outside of the location disturbance during reclamation.
3. Place gravel on main road.
4. Feather in berm on east side of location.
5. Rip and seed bare ground.
6. Enterprise to remove pipeline 50' off location.

3. ACCESS ROAD RECLAMATION PROCEDURE

1. Reclaim road by pulling material back as much as possible, build berm at main road.
2. Rip and seed road.

4. SEEDING PROCEDURE

1. Crested wheat/Indian Rice grass seed mix will be used for all reclaimed and disturbed areas of the well pad and lease road.
2. Drill seed will be done where applicable, and all other disturbed areas will be broadcast seeded and harrowed. Broadcast seeding will be applied at a double the rate of seed.
3. Timing of the seeding will be when the ground is not frozen or saturated.

5. WEED MANAGEMENT

1. No noxious weeds were identified during this onsite.







**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

1.0 The approved plugging plans may contain variances from the following minimum general requirements.

1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.

1.2 Requirements may be added to address specific well conditions.

2.0 Materials used must be accurately measured. (densometer/scales)

3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.

3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.

4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.

4.1 The cement shall be as specified in the approved plugging plan.

4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.3 Surface plugs may be no less than 50' in length.

4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.

4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.

**4.6 A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**



5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

**BLM - FFO - Geologic Report****Date Completed**

1/29/2026

Well No. Campbell 26 2  
US Well No. 30-045-30532  
Lease No. NMSF 0079114A

Operator Hilcorp Energy Company      Formation Basin Fruitland Coal

<b>Geologic Formations</b>	<b>Est. tops</b>	<b>Remarks</b>
Ojo Alamo	252	
Surface Casing	267	
Kirtland	500	
Fruitland Fm	955	
Top Perforation	1414	
Bottom	1426	
Pictured Cliffs	1435	

Remarks:

Modify Plug 2 bottom of cement to 550' to account for the BLM's Kirtland at 500'.  
Alternatively combine Plug 1 and Plug 2.

Reference Well:

Well No. 2  
US Well No. 30-045-06304  
NENE Section 26 27N 12W

Prepared by: Kenneth Rennick



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Farmington District Office  
6251 College Boulevard, Suite A  
Farmington, New Mexico 87402  
<http://www.blm.gov/nm>



## CONDITIONS OF APPROVAL

January 29, 2026

### Notice of Intent – Plug and Abandonment

---

**Operator:** Hilcorp Energy Company  
**Lease:** NMSF 0079114A  
  
**Well(s):** Campbell 26 2, US Well # 30-045-30532  
**Sundry Notice ID #:** 2893146

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
  - a. Modify Plug 2 bottom of cement to 550' to account for the BLM's Kirtland at 500'. Alternatively combine Plug 1 and Plug 2.
3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 01/29/2026



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 548139

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 548139
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	2/2/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A reports. The API# on the marker must be clearly legible.	2/2/2026