

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ Acid Gas Injection		WELL API NO. 30-025-48081
2. Name of Operator Enterprise Delaware Basin Treating LLC		5. Indicate Type of Lease STATE ☐ FEE ☒
3. Address of Operator PO Box 4324, Houston, TX 77210		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>C</u> : <u>829</u> feet from the <u>North</u> line and <u>1443</u> feet from the <u>West</u> line Section <u>20</u> Township <u>25S</u> Range <u>36E</u> NMPM County <u>Lea</u>		7. Lease Name or Unit Agreement Name Independence AGI
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3103' GR		8. Well Number <u>1</u>
		9. OGRID Number 330718
		10. Pool name or Wildcat AGI; Devonian-Fusselman

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

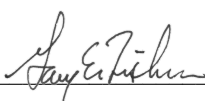
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Enterprise Delaware Basin Treating LLC intends to perform remedial workover operations on this well beginning on or about 2/15/2026 to diagnose and repair a tubing/packer leak into the tubing-production casing annulus. Expected work will be as follows:

1. MIRU workover unit
2. Pull wellhead, tubing, SSSV, TEC line, P-T gauges, gauge hanger assy, seal assy
3. Run wireline casing inspection log in production casing
4. Test packer, set new packer if necessary
5. Inspect and redress SSSV, gauge hanger, seal assy, injection tree
6. Run seal assy, gauge hanger, new TEC line, SSSV, new 3.5" 9.2# SS95 VA Superior tubing (w/ helium test every connection)
7. Install tree
8. Function test P-T gauges, SSSV. Pressure test tubing & annulus.
9. Pull profile plug
10. Perform MIT, witnessed by NMOCD
11. RDMO workover unit

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to Enterprise Delaware Basin DATE 1/29/2026

Type or print name Gary Fisher E-mail address: gfisher@popmidstream.com PHONE: 720-315-8035

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____

**INDEPENDENCE AGI #1**

UL C - S20 - T25S - R36E

API: 30-025-48081

Lat: 32.120855, Long: -103.291021

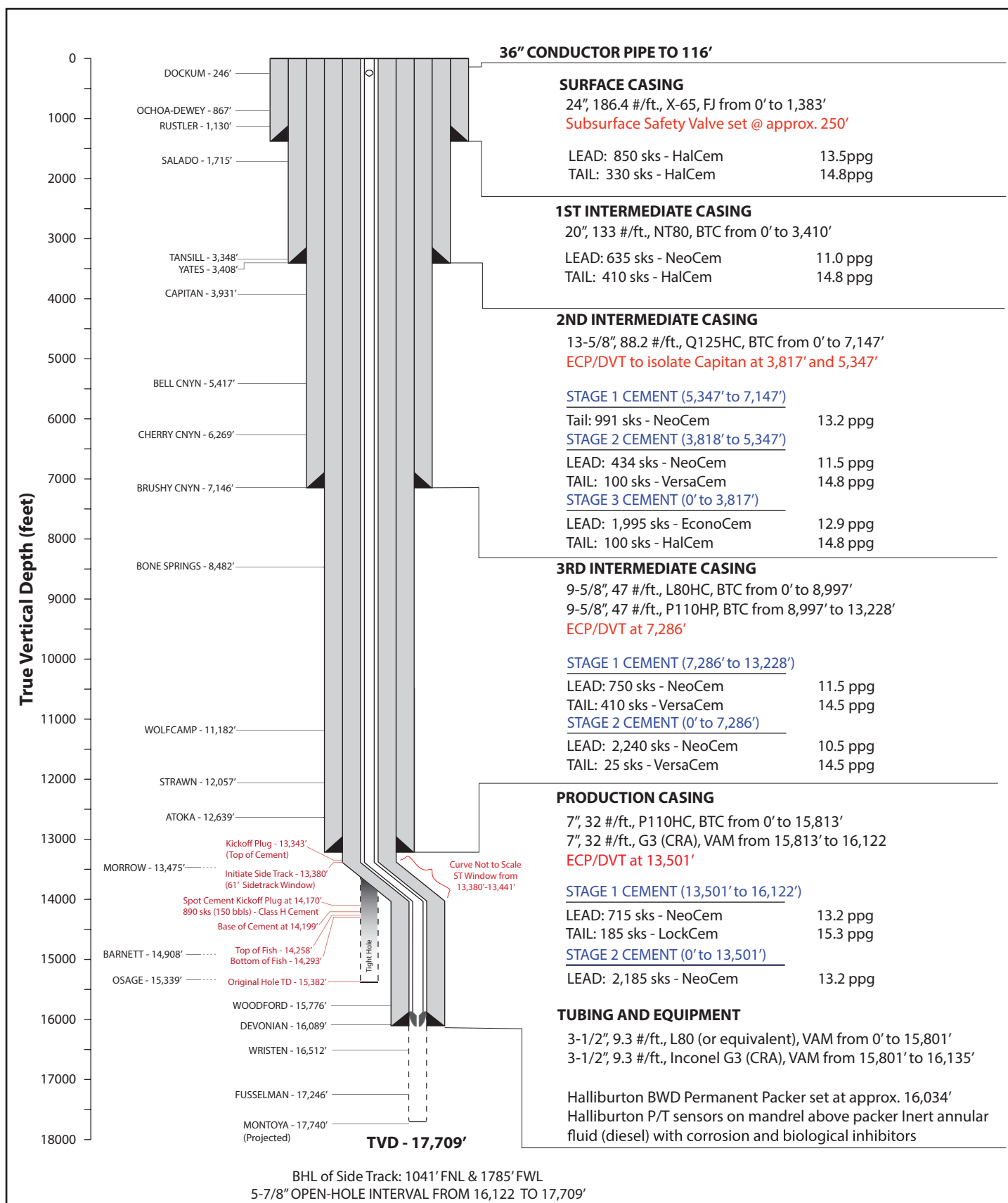
GEOLEX
INCORPORATED

Figure 3. As-drilled well schematic consisting of a surface string of casing, three intermediate strings, and a production string with associating tubing/equipment and cement types. Original hole and sidetrack are shown.

HALLIBURTON**GEOLEX INC**Independence AGI #1
Lea County, NM
7/25/2021Company Rep.
Service Specialist
OfficeJ.T. Wilkerson
Carlos Chavez
830-308-9929

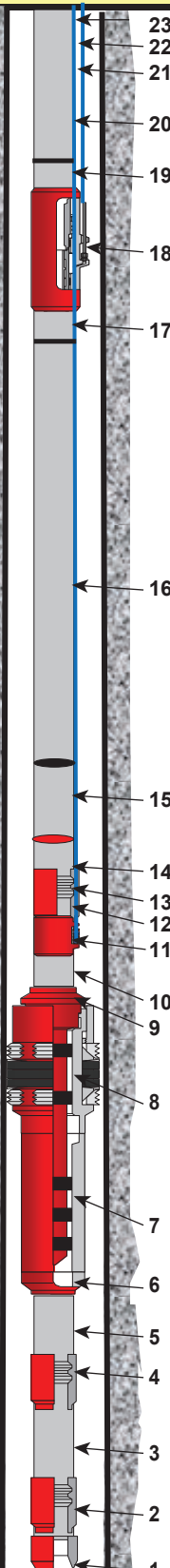
Installation		Lea County, NM		Service Specialist		Carlos Chavez		
		7/25/2021		Office		830-308-9929		
Installation	Length	Depth	Jts.	Description	OD	ID		
	23	15.25	1	23) KB & Hanger (11' + 4.25')				
	22	29.60		22) Slick joint. 3 1/2" 9.2# L-80 Tubing	3.500	2.959		
	21	15.80		21) Space out pup joints (8', 6.15', 1.65') 3 1/2" 9.2# L-80 T.	3.500	2.959		
	20	204.95	7	20) 3 1/2" 9.2# L-80 Tubing	3.500	2.959		
	19	6.68		19) 6' x 3 1/2" 12.7# L-80 VAMTOP Tubing Sub	3.500	2.707		
	18	7.27		18) 3 1/2" NE HES SSSV Nickel Alloy 925 w/Alloy 825 Control Line 3 1/2" 12.7# VAMTOP Box x Pin	5.620	2.562		
	17	11.42		17) 6' x 3 1/2" 12.7# L-80 VAMTOP Tubing Sub	3.500	2.707		
	Seal assembly set with 27k # compression. 16,075' Center Elements per wireline 16,113.56' Center Elements per tubing run Pump out plug set w/ 9 screws @3,375 # P/U. 158k. S/O 131k							
	16	15,462.82	528	16) 3 1/2" 9.2# L-80 Tubing	3.500	2.959		
	15	328.66	8	15) 3 1/2" 9.2# VAMTOP G3 Tubing	3.540	2.959		
	14	6.00		14) 6' x 3 1/2" 9.2# VAMTOP Box x Pin SM2550 25 Ch Sub	3.540	2.959		
	13	1.25		13) 2.562" R Nipple 3 1/2" 9.2# VAMTOP Box x Pin Ni Al. 925	4.073	2.562		
	12	6.00		12) 6' x 3 1/2" 9.2# VAMTOP Box x Pin SM2550 25 Ch Sub	3.540	2.959		
	11	8.00		11) ROC PT Sensor Mandrel 3 1/2" 9.2# VAMTOP Box x Pin	4.660	2.959		
	10	6.00		10) 6' x 3 1/2" 9.2# VAMTOP Box x Pin SM2550 25 Ch Sub	3.540	2.959		
	9	0.66		9) 4.00" Landed Seal Assembly 9.2# VAMTOP Nickel Alloy 925	4.470	2.959		
	8			8) 7" 26-32# x 4.00" BWS Packer Nickel Alloy 925	5.875	4.000		
	7	11.7		7) 4.00" x 12' PBR Nickel Alloy 925 4 3/4"-8 UN 2A Pin x Pin	5.032	4.000		
	6	0.6		6) 4.00 PBR Adapter x 2 7/8" 6.4# VAMTOP BxP Ni Alloy 925	5.750	2.409		
	5	8.14		5) 8' x 2 7/8" 6.4# VAMTOP BxP Tbg Sub CRA Alloy 925	2.875	2.409		
	4	1.39		4) 2.313" R Nipple 2 7/8" 6.4# VAMTOP Box x Pin Ni Alloy 925	3.241	2.313		
	3	8.2		3) 8' x 2 7/8" 6.4# VAMTOP BxP Tbg Sub CRA Alloy 925	2.875	2.409		
	2	1.71		2) 2.313" RN Nipple 2 7/8" 6.4# VAMTOP BxP Nickel Alloy 925	3.241	2.205		
	1	0.6		1) 2 7/8" 6.4# VAMTOP Stainless Steel Pump Out Plug	3.669	2.441		
			544	TOTAL JOINTS.				

Figure 4. Independence AGI #1 as-built injection tubing and equipment schematic

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CONDITIONS

Action 548340

CONDITIONS

Operator: Enterprise Delaware Basin Treating LLC PO Box 4324 Houston, TX 77210	OGRID: 330718
	Action Number: 548340
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
pgoetze	None	2/3/2026