

Submit 1 Copy To Appropriate District

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-039-27495	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. E-5167-2	
7. Lease Name or Unit Agreement Name San Juan 30-6 Unit	
8. Well Number	468S
9. OGRID Number 372171	
10. Pool name or Wildcat Basin Fruitland Coal	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator HILCORP ENERGY COMPANY	
3. Address of Operator 382 Road 3100, Aztec, NM 87410	
4. Well Location Unit Letter <u>D</u> : <u>910</u> feet from the <u>North</u> line and <u>1100</u> feet from the <u>West</u> line Section <u>36</u> Township <u>30N</u> Range <u>7W</u> NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6690'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: MIT <input checked="" type="checkbox"/>		<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: MIT <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Hilcorp Energy Company requests to conduct a Mechanical Integrity Test to extend the Temporary Abandonment status per the attached procedure and wellbore diagram to evaluate future potential.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Priscilla Shorty TITLE Operations/Regulatory Technician – Sr. DATE 2/3/2026

Type or print name Priscilla Shorty E-mail address: pshorty@hilcorp.com PHONE: (505) 324-5188

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):



**HILCORP ENERGY COMPANY**  
**SAN JUAN 30-6 UNIT 468S**  
**MIT NOI**

**JOB PROCEDURES**

1. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
2. Record current wellhead pressures and enter them in WellView. If there is pressure on the BH, contact Operations Engineer.
3. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure (if any is present).
4. MIRU pump truck. Load the casing with 2% KCL water and corrosion inhibitor.
5. Perform Mechanical Integrity Test (MIT) by pressure testing the 7" casing above the bridge plug set @ 3,275' to 560 psig for 30 minutes in accordance with NMOCD standards with required witness present.
6. Notify Operations Engineer and submit test results to HEC Regulatory Technicians as quickly as possible. RDMO.



**HILCORP ENERGY COMPANY**  
**SAN JUAN 30-6 UNIT 468S**  
**MIT NOI**

**SAN JUAN 30-6 UNIT 468S - CURRENT WELLBORE SCHEMATIC**



**Current Schematic - Version 3**

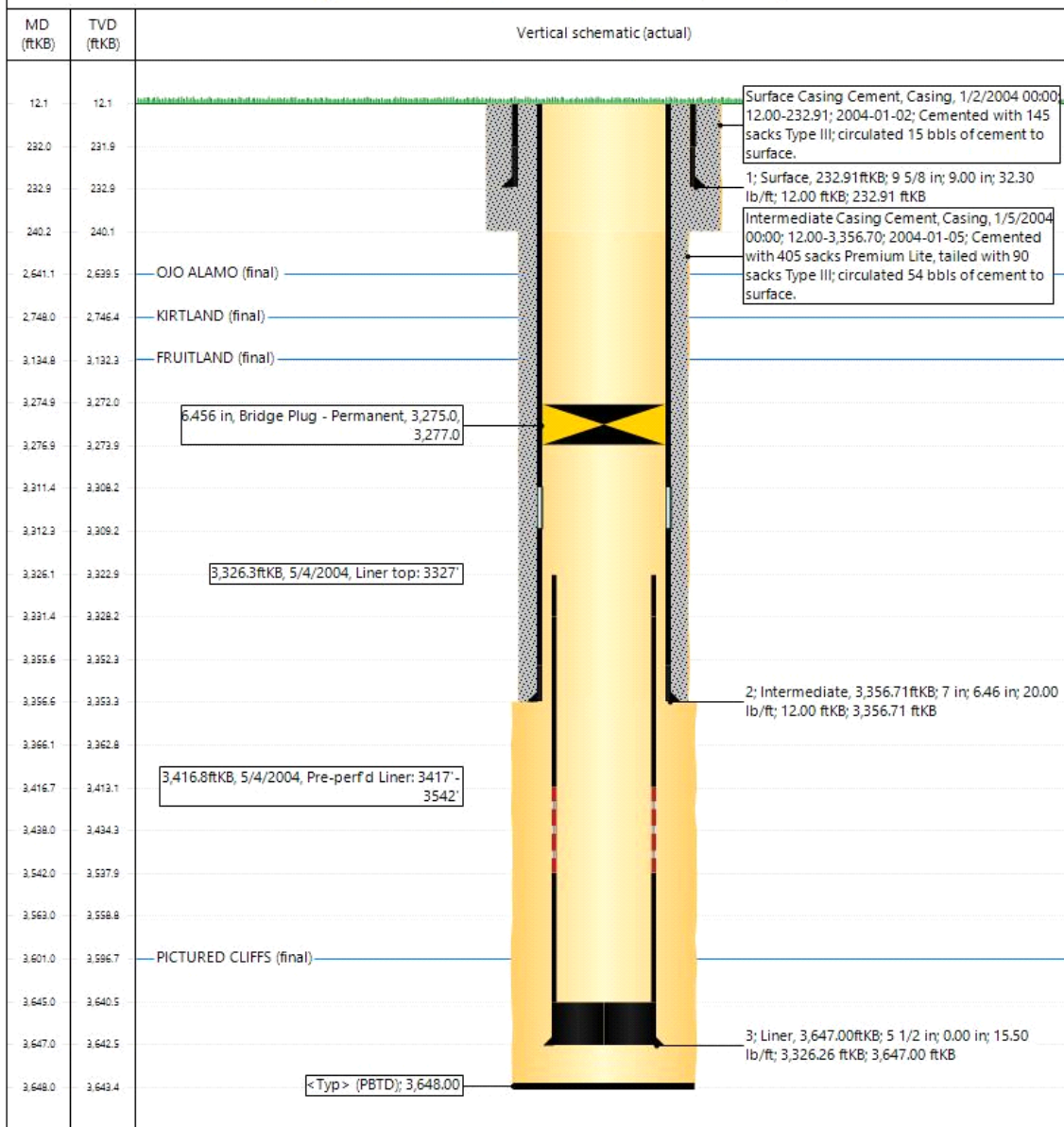
**Well Name: SAN JUAN 30-6 UNIT #468S**

API / UWI 3003927495	Surface Legal Location 036-030N-007W-D	Field Name BASIN (FRUITLAND COAL)	Route 1108	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,690.00	Original KB/RT Elevation (ft) 6,702.00	Tubing Hanger Elevation (ft)	KB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)

**Tubing Strings**

Run Date 12/4/2008 14:00	Set Depth (ftKB) 3,567.30	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 12/31/2003 19:15
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**Original Hole, SAN JUAN 30-6 UNIT #468S [Vertical]**



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 549608

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 549608
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
andrew.fordyce	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	2/3/2026
andrew.fordyce	Contact the North Inspection Group to schedule witnessed testing by calling 505-320-0243 at least 24 hours in advance.	2/3/2026