

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 322478 WELL API NUMBER 30-015-48921 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Gas	8. Well Number 001H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88241	10. Pool name or Wildcat

4. Well Location
 Unit Letter N : 340 feet from the S line and feet 1550 from the W line
 Section 9 Township 25S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 2988 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
 7/19/2022 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/19/22	Surf	FreshWater	17.5	13.375	54.5	j55	0	400	350	2.12	C	0	1500	0	Y
07/22/22	Int1	Mud	12.5	9.625	40	hcl80	0	2470	650	2.16	C	0	1500	0	Y
07/25/22	Prod	FreshWater	8.75	7	29	hpp110	0	8770	950	3.53	C	0	1500	0	Y
07/29/22	Liner1	FreshWater	6.125	4.5	13.5	hcp110	8544	14100	525	1.49	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>8/2/2022</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>2/17/2026 11:17:57 AM</u>
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07/19/22

Spud 17 1/2" hole @ 415'. Ran 400' of 13 3/8" 54.5# J55 ST&C Csg. cmt w/150 sks of Class C w/2% Gypsum & 1.5% CaCl₂ (yd @ 2.12 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/56 bbls FW. Plug down @ 2:15 A.M. 07/20/22. Circ 148 sks of cmt to the pit. #. At 5:30 P.M. 07/20/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 1/4".

07/22/22

TD'ed 12 1/4" hole @ 3300'. Ran 2470' of 9 5/8" 40# HCL80 LT&C Csg. cmt w/450 sks Class C w/2% Gypsum & 1% CaCl₂ (yd @ 2.16 cuft/sk @ 12.4 PPG). Tail w/200 sks Class C Neat (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/185 bbls of FW. Plug down @ 9:45 A.M. 07/22/22. Circ 130 sks of cmt to the pit. At 11:00 P.M. 07/22/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 8 3/4".

07/25/22

TD'ed 8 3/4" hole @ 8840'. Ran 8770' of 7" 29# HPP110 BT&C Csg. cmt w/550 sks Class C w/25.9#/sk Poz, 12% SFA, 12% Beads, 5% Gel, 0.5% Suspension Agent & 0.35#/sk Poly Flake (yd @ 3.53 cuft/sk @ 10.5 PPG). Tail w/400 sks Class H w/0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/322 bbls of OBM. Plug down @ 5:15 A.M. 07/26/22. Circ 47 sks of cmt to the pit. Lost returns w/72 bbls left in displacement. At 8:00 P.M. 07/26/22, tested csg to 1500# for 30 mins, held OK. FIT to 13.0 PPG EMW. Drilled out at 6 1/8".

07/29/22

TD'ed 6 1/8" hole @ 14100' MD. Ran 4 1/2" 13.5# HCP110 CDC HTQ Csg of 8544' (top of liner) to 14100'. cmt w/525 sks Class H Poz w/3% Gel, 3% Gypsum, 0.35% Fluid loss, 0.3% Suspension agent & 0.2% Retarder (1.49 ft³/sk @ 13.5 ppg). Pump 5 bbls of Sugar FW. Drop dart. Displaced w/20 bbls of Sugar FW & 150 bbls of sugar BW. Plug down @ 3:00 A.M. 07/31/22. Bumped plug w/3400#. Set packer w/100k#. Released from hanger w/2500# on DP. Displaced 7" csg w/370 bbls of BW w/polymer sweep. Circ 156 sks cmt off liner top. At 4:45 A.M. 07/31/22, test liner top to 2500# for 30 min, held OK. Rig released @ 4:30 P.M. 07/31/22.

