

Well Name: MCCLANAHAN	Well Location: T28N / R10W / SEC 24 / NWSW / 36.64505 / -107.852814	County or Parish/State: SAN JUAN / NM
Well Number: 16	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079634	Unit or CA Name:	Unit or CA Number:
US Well Number: 3004507298	Operator: HILCORP ENERGY COMPANY	

Notice of Intent

Sundry ID: 2896454

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/18/2026

Time Sundry Submitted: 07:46

Date proposed operation will begin: 04/01/2026

Procedure Description: Hilcorp Energy Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics. The Pre-Disturbance Site Visit was held on 12/16/2025 with Roger Herrera / BLM and Chad Perkins (HEC). The Re-Vegetation Plan is attached. A closed loop system will be used.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Mcclanahan_16_P_A_NOI_20260218074552.pdf

Well Name: MCCLANAHAN

Well Location: T28N / R10W / SEC 24 / NWSW / 36.64505 / -107.852814

County or Parish/State: SAN JUAN / NM

Well Number: 16

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMSF079634

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004507298

Operator: HILCORP ENERGY COMPANY

Conditions of Approval

Additional

McClanahan_No_16_Geo_Rpt_20260227092706.pdf

2896454_16_3004507298_NOIA_KR_02272026_20260227092701.pdf

General_Requirement_PxA_20260227092641.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TAMMY JONES

Signed on: FEB 18, 2026 07:46 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Compliance Specialist

Street Address: 382 ROAD 3100

City: AZTEC

State: NM

Phone: (505) 324-5185

Email address: TAJONES@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 02/27/2026

Signature: Kenneth Rennick



HILCORP ENERGY COMPANY
MCCLANAHAN 16
P&A NOI

API #:	3004507298
---------------	-------------------

JOB PROCEDURES

1. Contact NMOCD and BLM (where applicable) 24 hours prior to MIRU.
2. Hold pre-job safety meeting. Verify cathodic is off. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.
3. MIRU service rig and associated equipment; Stab BPV and ND WH/NU BOPEs. Stab 2WC and test BOP. POOH w/2-3/8" tubing and LD.

 IMPORTANT: Well has a known fish at 2754. The tubing was also stuck. If we need to fish a separate fishing procedure will be sent out.
Fish consists:
 546' BL
 Impression block
 Blind box
 BHBS shaft
4. Set a **4-1/2"** CIBP or CICR at **+/- 6,200'** to isolate the **DK Perfs**.
5. Load the well as needed. Pressure test the casing above the plug to **500 psig for 30 min**.
6. RU Wireline. Run CBL. Record Top of Cement. All subsequent plugs below are subject to change pending CBL results.
7. PU & TIH w/ work string to **+/- 6,200'**.
8. **PLUG #1: 12sx of Class G Cement (15.8 PPG, 1.15 yield); DK Top @ 6,200':**
 Pump an 12 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 6,050' & est. BOC @ +/- 6,200'). Wait on Cement for 4 hours, tag TOC w/ work string. *Note cement plug lengths & volumes account for excess.
9. POOH w/ work string to **+/- 5401'**.
10. **PLUG #2: 12sx of Class G Cement (15.8 PPG, 1.15 yield); GAL Top @ 5,351':**
 Pump an 12 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 5,251' & est. BOC @ +/- 5,401').
11. POOH w/ work string to **+/- 4550'**.
12. **PLUG #3: 39sx of Class G Cement (15.8 PPG, 1.15 yield); MCS Top @ 4,500' | MV Top @ 4,160':**
 Pump an 39 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 4,060' & est. BOC @ +/- 4,550'). WOC for 4 hours, tag *Note cement plug lengths and volumes account for excess.
13. POOH w/ work string to **+/- 3565'**.
14. **PLUG #4: 64sx of Class G Cement (15.8 PPG, 1.15 yield); MV Top @ 3,515' | CHC Top @ 2,843':**
 Pump an 64 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 2,743' & est. BOC @ +/- 3,565'). *Note cement plug lengths and volumes account for excess.
15. POOH w/ work string to **+/- 2073'**.
16. **PLUG #5: 57sx of Class G Cement (15.8 PPG, 1.15 yield); DV Tool #1 Top @ 2,023' | PC Top @ 1,878' | FRD Top @ 1,448':**
 Pump an 57 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 1,348' & est. BOC @ +/- 2,073'). *Note cement plug lengths and volumes account for excess.
17. POOH w/ work string to **982'**. RU WL and RIH w/ perf guns. Shoot through 4-1/2 casing at **982'** and establish circulation.
18. **PLUG #6: 77sx of Class G Cement (15.8 PPG, 1.15 yield); KRD Top @ 932' | OJO Top @ 840':**
 Pump 58sx of cement in the 4-1/2" casing X 7-7/8" open hole annulus (est. TOC @ +/- 690' & est. BOC @ +/- 982'). Pump an 19 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 740' & est. BOC @ +/- 982'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
19. POOH w/ work string. RU WL and RIH w/ perf guns. Shoot through 4-1/2 casing at **370'** and establish circulation.
20. **PLUG #7: 108sx of Class G Cement (15.8 PPG, 1.15 yield); Surf. Casing Shoe @ 320':**
 Pump 10sx of cement in the 4-1/2" casing X 7-7/8" open hole annulus (est. TOC @ +/- 320' & est. BOC @ +/- 370'). Continue pumping 69sx of cement in the 4-1/2" casing X 8-5/8" casing annulus (est. TOC @ +/- 0' & est. BOC @ +/- 320'). Pump an 29 sack balanced cement plug inside the 4-1/2" casing (est. TOC @ +/- 0' & est. BOC @ +/- 370'). WOC for 4 hrs, tag TOC w/ work string. *Note cement plug lengths and volumes account for excess.
21. ND BOP, cut off Wellhead. Top off cement in surface casing annulus, if needed. Install a P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

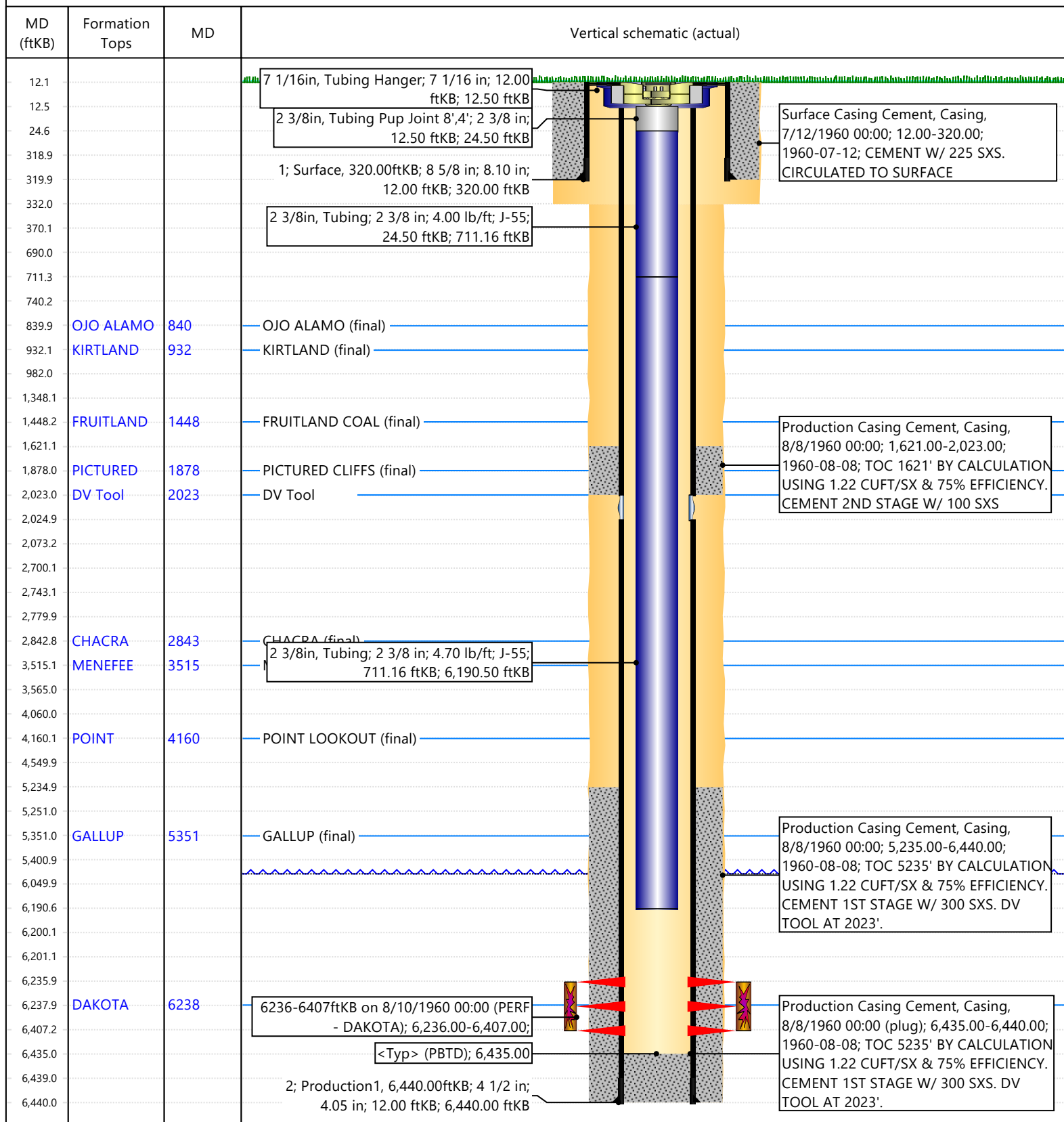


P&A Current WBD

Well Name: **MCCLANAHAN #16**

API / UWI 3004507298	Surface Legal Location 024-028N-010W-L	Field Name BASIN DAKOTA (PRORATED GAS)	Route 0806	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,771.00	Original KB/RT Elevation (ft) 5,783.00	Tubing Hanger Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
Tubing Strings					
Run Date 8/12/1960 00:00	Set Depth (ftKB) 6,190.50	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 7/12/1960 00:00

Original Hole, MCCLANAHAN 16





P&A WBD Proposed

Well Name: MCCLANAHAN #16

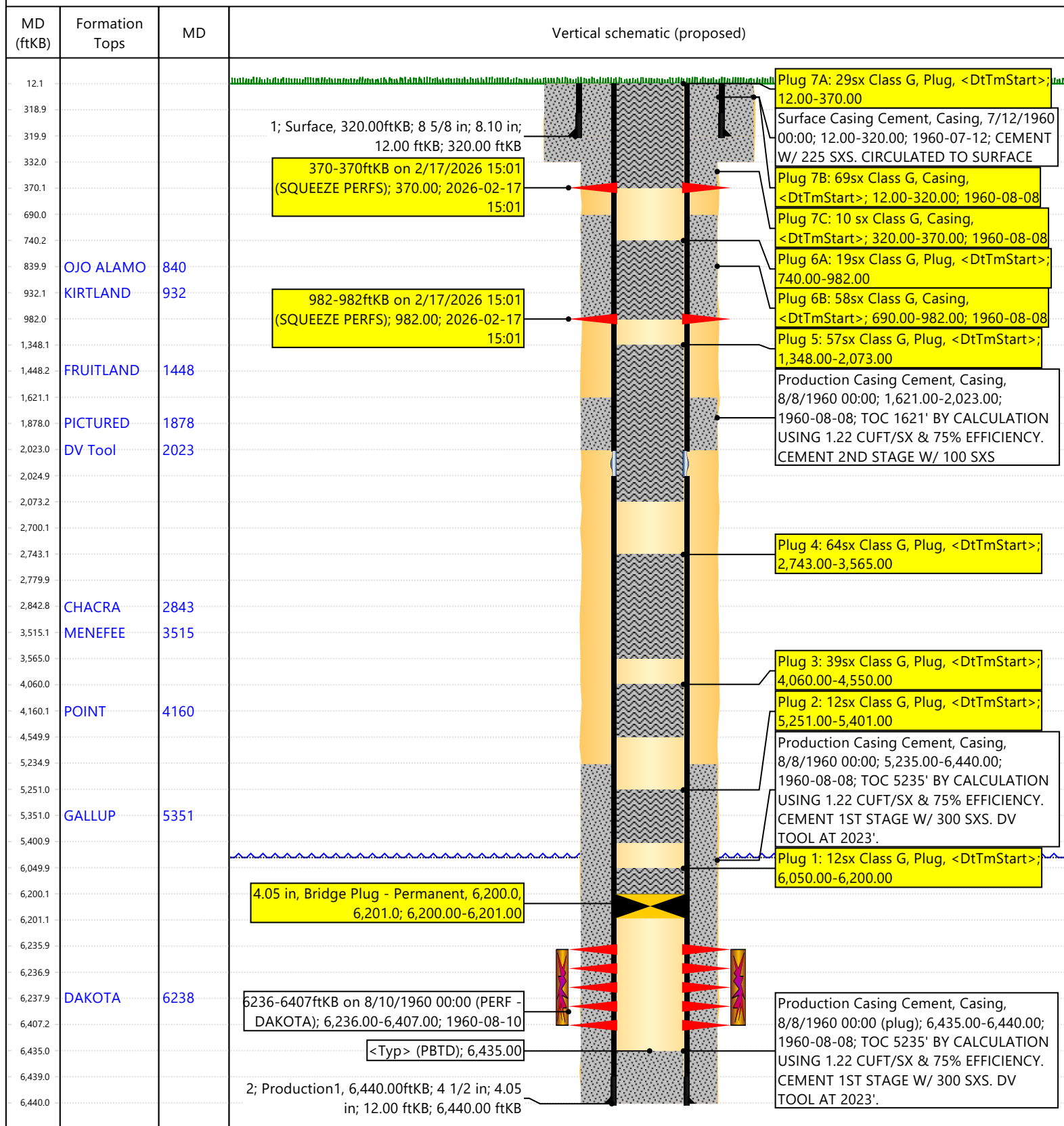
API / UWI 3004507298	Surface Legal Location 024-028N-010W-L	Field Name BASIN DAKOTA (PRORATED GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 5,771.00	Casing Flange Elevation (ft)	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	Original Spud Date 7/12/1960 00:00	Rig Release Date

Most Recent Job

Job Category Expense Workover	Primary Job Type TUBING REPAIR	Secondary Job Type	Actual Start Date 1/29/2025	End Date 1/31/2025
----------------------------------	-----------------------------------	--------------------	--------------------------------	-----------------------

TD: 6,440.0

Original Hole, MCCLANAHAN 16



Hilcorp Energy
P&A Final Reclamation Plan
McClanahan # 16
API: 30-045-07298
Lease Number, NMSF079634
Sec.024-T-028N-R-010W-Unit L
Lat: 36.64505, Long: -107.85281
Footage: 1700' FSL & 790' FWL
San Juan County, NM

1. PRE-RECLAMATION SITE INSPECTION

- 1.1) A pre-reclamation site inspection was completed by Hilcorp Energy and representatives from government agencies on Tuesday December 16, 2025:
- Roger Herrera with the BLM
 - Chad Perkins with Hilcorp Energy

2. SAMPLING, POST EQUIPMENT REMOVAL:

- 2.1) Hilcorp will conduct the below-grade tank (BGT) removal in New Mexico in accordance with the following:
1. Submit a 72-hour notice to the NMOCD prior to removal of the BGT. If the BGT is located on BLM surface, the appropriate BLM contact(s) will be copied on all correspondence related to this matter.
 2. All sampling will be handled in accordance with the site-specific Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application and 19.15.17.13 NMAC.
 3. In the event that any analyte exceeds the Closure Criteria for Soils Beneath Below-Grade Tanks listed in Table I of 19.15.17.13 NMAC, Hilcorp will determine if the impacted soils are at or less than 12 yards total. If this NMOCD-approved action can be achieved, Hilcorp will close the BGT out in accordance with 19.15.17.13 NMAC.
 4. If the amount of impacted soils exceeds 12 yards, Hilcorp will conduct all further delineation and closure activities in accordance with 19.15.29 NMAC. This will involve the submittal of an initial C-141 within 15 days of this discovery.

3. LOCATION RECLAMATION PROCEDURE

- 3.1) Final reclamation work will be completed after the well is Plugged.
- 3.2) All production equipment, anchors, and flow lines will be stripped and removed.
- 3.3) The power drop will be left on the edge of the location the cathodic services the McClanahan #3.
- 3.4) A pipeline strip request will be sent to Enterprise products after the well is plugged.
- 3.5) Enterprise products will be responsible for pipeline removal and or abandonment. If they determine to abandon the pipeline it needs to be abandon 50' from the well pad.
- 3.6) All nonnative aggregate will be scraped up and placed on the main lease access road or buried in toe of the cut prior to re-contouring.
- 3.7) Push fill on northern side of well pad into the southern cut slope and re-contour with shallow swales and or silt traps for major drainage to create a rolling terrain that matches natural topography drainage features to limit erosion.

- 3.8) Rip compacted soil and walk down all disturbed portion of well pad.
- 3.9) All trash and debris will be removed within 50' buffer outside of the location disturbance during reclamation.

4. ACCESS ROAD RECLAMATION PROCEDURE:

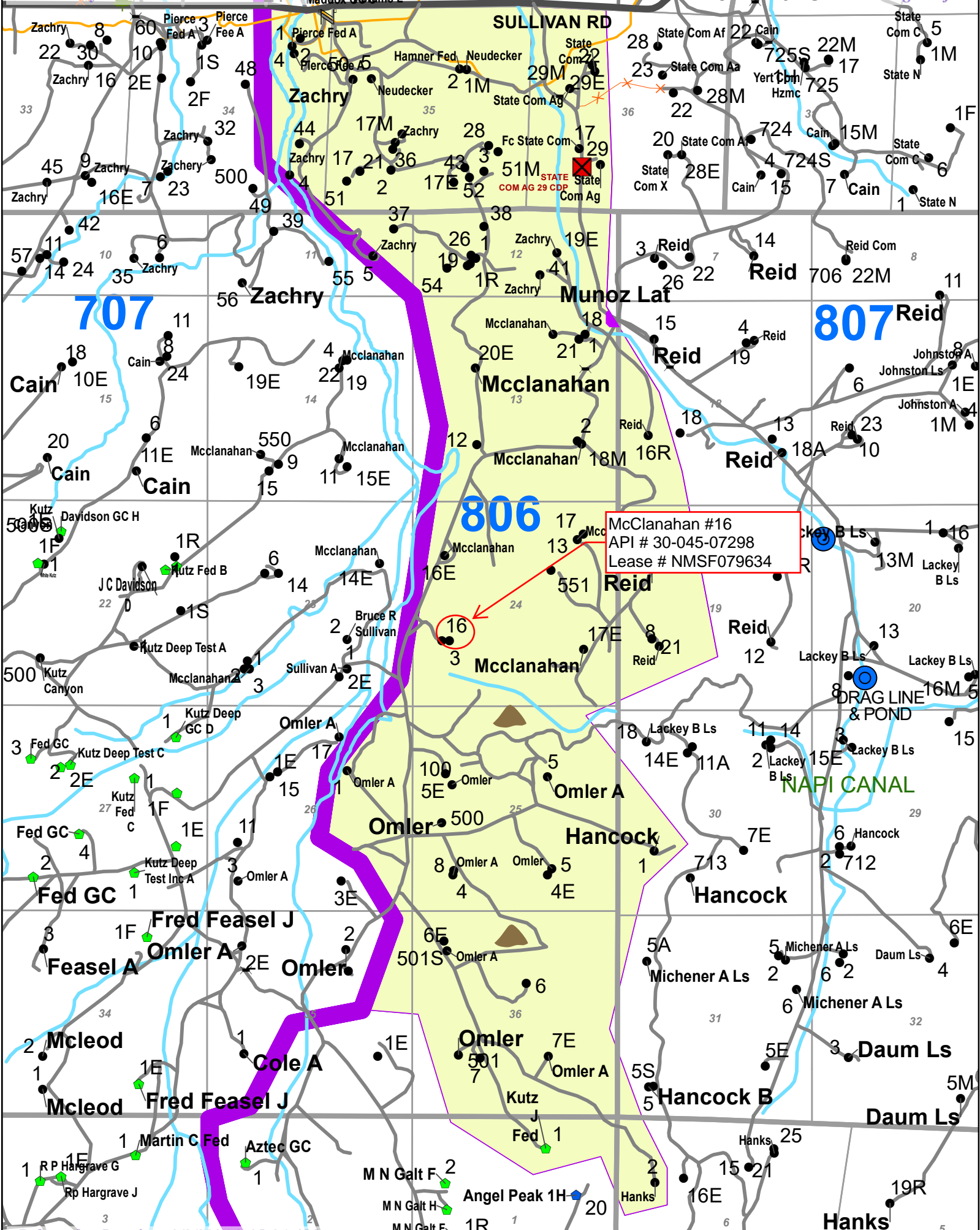
- 4.1) The lease access road will be left open; it is access to the McClanahan # 3.
- 4.2) All trash and debris will be removed within 50' buffer outside of the road disturbance during reclamation.

5. SEEDING PROCEDURE

- 5.1) A BLM Badlands seed mix will be used for all reclaimed and disturbed areas of the well pad.
- 5.2) Drill seeding will be done where applicable and all other disturbed areas will be broadcast seeded and harrowed, broadcast seeding will be applied at a double the rate of seed.
- 5.3) Timing of the seeding will take place when the ground is not frozen or saturated.

6. WEED MANAGEMENT


- 6.1) No action is required at this time for weed management, no noxious weeds were identified during the onsite.



MCCLANAHAN #16

Reclamation Map

Legend

 36.831671, -108.133112

Push fill on northern side of well pad into the southern cut slope and re-contour with shallow swales and or silt traps for major drainage to create a rolling terrain that matches natural topography drainage features to limit erosion.

The power drop will be left on the edge of the location the cathodic services the McClanahan #3.

The lease access road will be left open; it is access to the McClanahan # 3.



**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

- 1.0 The approved plugging plans may contain variances from the following minimum general requirements.
- 1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.
- 1.2 Requirements may be added to address specific well conditions.
- 2.0 Materials used must be accurately measured. (densometer/scales)
- 3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.
- 3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.
- 4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
- 4.1 The cement shall be as specified in the approved plugging plan.
- 4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
- 4.3 Surface plugs may be no less than 50' in length.
- 4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
- 4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.
- 4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), through the Automated Fluid Minerals Support System (AFMSS) with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

BLM - FFO - Geologic Report

Date Completed 2/26/2026

Well No. McClanahan No. 16	Surf. Loc. 1700	FSL 790	FWL
Lease No. NMSF079634	Sec 24	T28N	R10W
Operator Hilcorp Energy Co.	County San Juan	State	New Mexico
US Well # 30-045-07298			
TVD 6440	PBTD 6435	Formation: Basin Dakota	
Elevation GL 5771	Elevation Est. KB 5783		

Geologic Formations	Est. tops	Subsea Elev.	Remarks
Nacimiento Fm.	Surface	5783	Surface /fresh water sands
Surface Casing	320	5876	
Ojo Alamo Ss	840	4943	Fresh water aquifer
Kirtland Fm.	932	4851	
Fruitland Fm.	1448	4335	Coal/gas/possible water
Pictured Cliffs	1860	3923	Possible gas/water
Lewis Shale (Main)	1960	3823	Source rock
Huerfanito Bentonite	2013	3770	Reference bed
DV Tool	2023	3760	
Chacra (Lower)	2843	2940	Possible gas/water
Cliff House Ss	3450	2333	Possible gas/water
Menefee Fm.	3515	2268	Coal/water/possible gas
Point Lookout Fm.	4160	1623	Possible gas/water
Mancos Shale	4500	1283	Source rock
Gallup	5351	432	Oil & gas
Greenhorn	6110	-327	
Graneros	6175	-392	
Dakota	6238	-455	Gas
Perfs	6236	-453	

Remarks:

-Vertical wellbore, all formation depths are TVD from KB at the wellhead.

Reference Well:

Hilcorp Energy Co.
Same

Prepared by: Walter Gage



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Farmington District Office
6251 College Boulevard, Suite A
Farmington, New Mexico 87402
<http://www.blm.gov/nm>



CONDITIONS OF APPROVAL

February 26, 2026

Notice of Intent – Plug and Abandonment

Operator: Hilcorp Energy Company
Lease: NMSF 0079634
Well(s): McClanahan 16, US Well # 30-045-07298
Sundry Notice ID #: 2896454

The Notice of Intent to Plug and Abandon is accepted with the following Conditions of Approval (COA):

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. The following modifications to your plugging program are to be made:
 - a. No changes to the procedure.
3. **Notification:** Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564 7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

K. Rennick 02/27/2026

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 558613

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 558613
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	3/2/2026
loren.diede	Submit photo and GPS coordinates with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	3/2/2026