

Well Name: WARREN LS COM	Well Location: T28N / R9W / SEC 14 / NESE / 36.659572 / -107.75149	County or Parish/State: SAN JUAN / NM
Well Number: 4B	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF077123	Unit or CA Name:	Unit or CA Number: NMNM73473
US Well Number: 3004532423	Operator: SIMCOE LLC	

Notice of Intent

Sundry ID: 2895835

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/12/2026

Time Sundry Submitted: 04:04

Date proposed operation will begin: 03/18/2026

Procedure Description:

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Warren_LS_004b_Onsite_Notes_20260212160026.pdf

2026.02.10_SIMCOE_WarrenLS004B_F_MP_20260212155954.pdf

Warren_LS_4B_NOI_Package_20260212155942.pdf

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Conditions of Approval

Authorized

General_Requirement_PxA_20260225164132.pdf

2895835_4B_3004532423_NOIA_KR_02252026_20260225164110.pdf

WarrenLS_004B_P_AGeoReport_20260225164101.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CALE REDPATH

Signed on: FEB 12, 2026 04:01 PM

Name: SIMCOE LLC

Title: Regulatory Analyst

Street Address: 1199 MAIN AVE SUITE 101

City: DURANGO State: CO

Phone: (970) 759-8799

Email address: CALE.REDPATH@MACHNR.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 02/25/2026

Signature: Kenneth Rennick

WARREN LS 004B – 3004532423

I-14-28N-09W 1730 FSL 725 FEL

SAN JUAN COUNTY, NM

All cement volumes use 100% excess outside casing and 50' excess inside pipe. Stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressure. All cement will be ASTM Class G neat yield or equivalent. If casing pressure tests, tagging plugs will not be required.

1. Notify NMOCD and BLM before rigging up. Verify all cement volumes. See attached COAs from NMOCD and BLM.
2. MIRU rig and cement equipment.
3. Check all string pressures (including bradenhead) and report daily.
4. Remove existing piping on casing valve. RU blow lines from casing valves and begin blowing down casing pressure. Kill well as necessary. Ensure well is dead or on a vacuum.
5. ND WH, NU BOP.
6. POOH tubing. RIH and set 4.5" CICR at 3878'.
7. Load casing and pressure test to 500 psi. If casing does not test, spot or tag subsequent plugs as appropriate. WOC to be determined upon pressure test.
8. POOH tubing.
9. RU WL, run CBL from 3878' to 1939' and then 1939' to surface. Send in results to engineer and regulator for review.
10. **Plug #1 – Mesaverde Plug – 3778-3878'**. Mix and pump 12 sxs Class G cement and spot a plug on top of CICR to cover the Mesaverde perforations and formation top
11. POOH tubing.
12. **Plug #2 – Chacra top – 3295-3395'**. Mix and pump 12 sxs Class G balanced plug to cover the Chacra formation top.
13. POOH tubing.
14. RU WL, perforate at 2453'. RD WL.
15. RIH and set CICR at 2433'.
16. **Plug #3 – Liner top, Fruitland, and Pictured Cliffs Top – 1889-2423'**. Mix 152 total sx Class G. Pump 95 sx below CR and behind liner. Sting out of CR. Pump 57 sxs balanced plug to cover the liner top, Fruitland top, and Pictured Cliffs top.
17. WOC 4 hours. RIH tag TOC. Pressure test to 500 psi. POOH tubing.
18. **Plug #4 – Ojo Alamo and Kirtland Top – 1140-1390'**. Mix and pump 60 sxs Class G balanced plug to cover the Ojo Alamo and Kirtland formation tops.
19. POOH tubing.

20. **Plug #5 – Surface Plug – Surface-197'**. Mix and pump 60 sxs Class G cement down tubing and out the casing. POOH tubing.
21. ND BOP, cut off wellhead below surface casing flange per regulation. Top off w/ cement if needed. Install P&A marker. RDMO

GL: 6048'
KB: 11'

Warren LS 004B-MV
Measverde
API # 300453242300
Sec 14 - T28N - R09W
NEW MEXICO

Formation Tops

Ojo Alamo	1190
Kirtland	1340
Fruitland	2120
Pictured Cliffs	2373
Lewis	2602
Chacra	3345
Cliffhouse-E	3888
Cliffhouse	4087
Menefee	4106
Point Lookout	4642

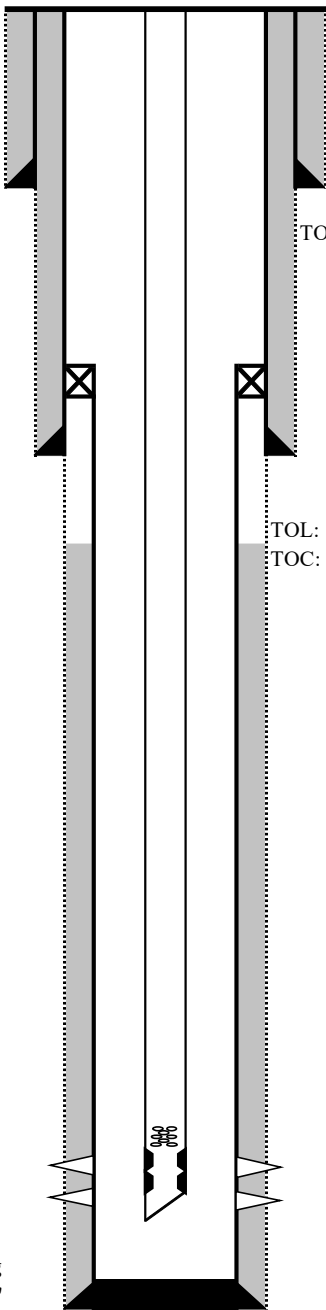
Tubing Details

2-3/8", 4.7#, J-55 @ 4727'

Nipple Data

Stop @ 4673' wlm 9/4/13
X-nipple @ 4719'
F-Nipple @ 4724'

End of Tubing
4727'



TOC: Surface (circ. 10bbbs cmt)

Surface Casing Data

13-1/2" Hole
9-5/8", 32.3#, H-40 ST&C @ 147'
155 sxs cls C cmt

TOC: Surface (circ. 35 bbbs cmt)

Intermediate Casing Data

8-3/4" Hole
7", 20#, J-55 ST&C @ 2090'
200 sxs cls G lead, 65 sxs cls G tail cmt

TOL: 1939'

TOC: 2550' (CBL 2/2/05)

Mesaverde Intervals

3928'-4335' gross (3spz)
frac w/ 127k# snd & 70Q N2 foam
4387'-4821' gross (2-3spz)
frac w/ 110k# snd & 70Q N2 foam

Production Casing Data

6-1/4" Hole
4-1/2", 11.6#, J-55 LT&C @ 1939'-5048'
168 sxs Litecrete cmt

PBTD: 5040'
Total Depth: 5050'

Warren LS 004B-MV
 Measverde
 API # 300453242300
 Sec 14 - T28N - R09W
 NEW MEXICO

GL: 6048'
 KB: 11'

Plug 5: Surface Plug
 0-197' 60 sx Class G

Plug 4: Ojo Alamo and Kirtland
 1140-1390' 60 sx Class G

Plug 3: Liner top, FC, PC
 1889-2453' 152 sx Class G

4.5" CICR at 2433'

Perf at 2453'

Plug 2: Chacra Plug
 3295-3395' 12 sx Class G

Plug 1: MV Plug
 3778-3878' 12 sx Class G

4.5" CICR at 3878'

PBTD: 5040'
 Total Depth: 5050'

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13-1/2" Hole
 9-5/8", 32.3#, H-40 ST&C @ 147'
 155 sxs cls C cmt

TOC: Surface (circ. 35 bbls cmt)

Intermediate Casing Data

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 7", 20#, J-55 ST&C @ 2090'
 200 sxs cls G lead, 65 sxs cls G tail cmt

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Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 558619

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 558619
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.	3/2/2026
loren.diede	Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be clearly legible.	3/2/2026