

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-00286
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 2
9. OGRID Number 330522
10. Pool name or Wildcat Caprock; Queen
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [ ] Gas Well [ ] Other [ ]
2. Name of Operator Acacia Operating Company, LLC
3. Address of Operator 505 N Big Spring St., Ste. 303, Midland, TX 79701
4. Well Location Unit Letter I : 1980 feet from the South line and 990 feet from the East line
Section 19 Township 13S Range 32E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
CLOSED-LOOP SYSTEM [ ]
OTHER: [ ]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [X]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc, has P&A'd the above mentioned well on behalf of operator Acacia Operating Company, LLC. Please see the attached P&A Summary Report, WBD and DHM Photos. CBL has been emailed.

Spud Date: 01/11/1958

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Morrow TITLE Regulatory Advisor DATE 03/04/2026

Type or print name Sherry Morrow E-mail address: sherry.morrow@exxonmobil.com PHONE: (432) 967-7046

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Rock Queen Unit 002  
API 30-025-00286  
P&A Summary Report

12/12/25: MIRU.

12/13/25: BD well. RU pump test backside 500 psi 30 min NO LEAK. RU pump 35 bbls down tbg. ND WH, NU BOP, Unset Pkr. MIRU sonic Test Rams, blinds, 300 low, 2500 high 5 min each NO Leak. SDFD.

12/14/25: POOH LD 91 jts. Plastic coated 2-3/8" and Pkr. MIRU WLU and Equip. RIH w/ 3.65 GR/JB tag @ 3000'. Secured Well, SDFN.

12/15/25: RIH Set CIBP @ 3000'. POOH LD Tools. Ran CBL from CIBP to Surface. POOH LD CBL Tools. PT CIBP to 500psi would bleed off. Procedure change per NMOCD. TIH 93 jts EOT @ 2993'. Circ. 50 bbls, clean returns at open top. Secured Well SDFN.

12/16/25: Broke Circ. w/10 bbls 10# BW. Spot 42 sxs. Class C Cmt from 3000' - CTOC 2400 (6.3 FW Mix:). POOH SB 15 Stds LD 18 Jts. WOC 4hrs. TIH 14 stds Total 73 Jts. TTOC @ 2348'. POOH SB 7 Stds. EOT @ 1964'. Circulate verify tbg clean, Secured Well SDFN.

12/17/25: MIRU WLU, go in hole perforate squeeze holes at 2312', RD WLU. POOH with tbg, pick up 4 1/2 packer, TIH set packer at 1707' no EIR. POOH with packer LD pkr. Secure well SDFN.

12/18/25: MIRU WLU run in hole perforate at 2150', RD WLU. Pick up 4 1/2 pkr TIH at 1707' set pkr EIR 1.5 bbls a min at 800 psi, tie on to tubing EIR 1.5 bbls minute at 800 psi, mix and squeeze 60 sks class c cement displace down at 2000', SITP at 650 psi. WOC. POOH with packer. RU WLU, go in hole tag TOC at 1995', perforate squeeze holes at 1620'. Pick up 4 1/2 packer TIH set it at 1062'. EIR 1.5 bbls a mnt at 700 psi, squeeze 45 sks class c cmt displace at 1370' SITP at 500 psi. SDFN.

12/19/25: Release packer LD tbg, TIH tag TOC 1363', lay down tbg. MIRU WLU, perforate squeeze holes at 300' establish circulation to surface, RD WLU. Establish circulation down casing up surface casing, circulate cement to surface with 85 sks class c cement 1.32 yield. RDMO.

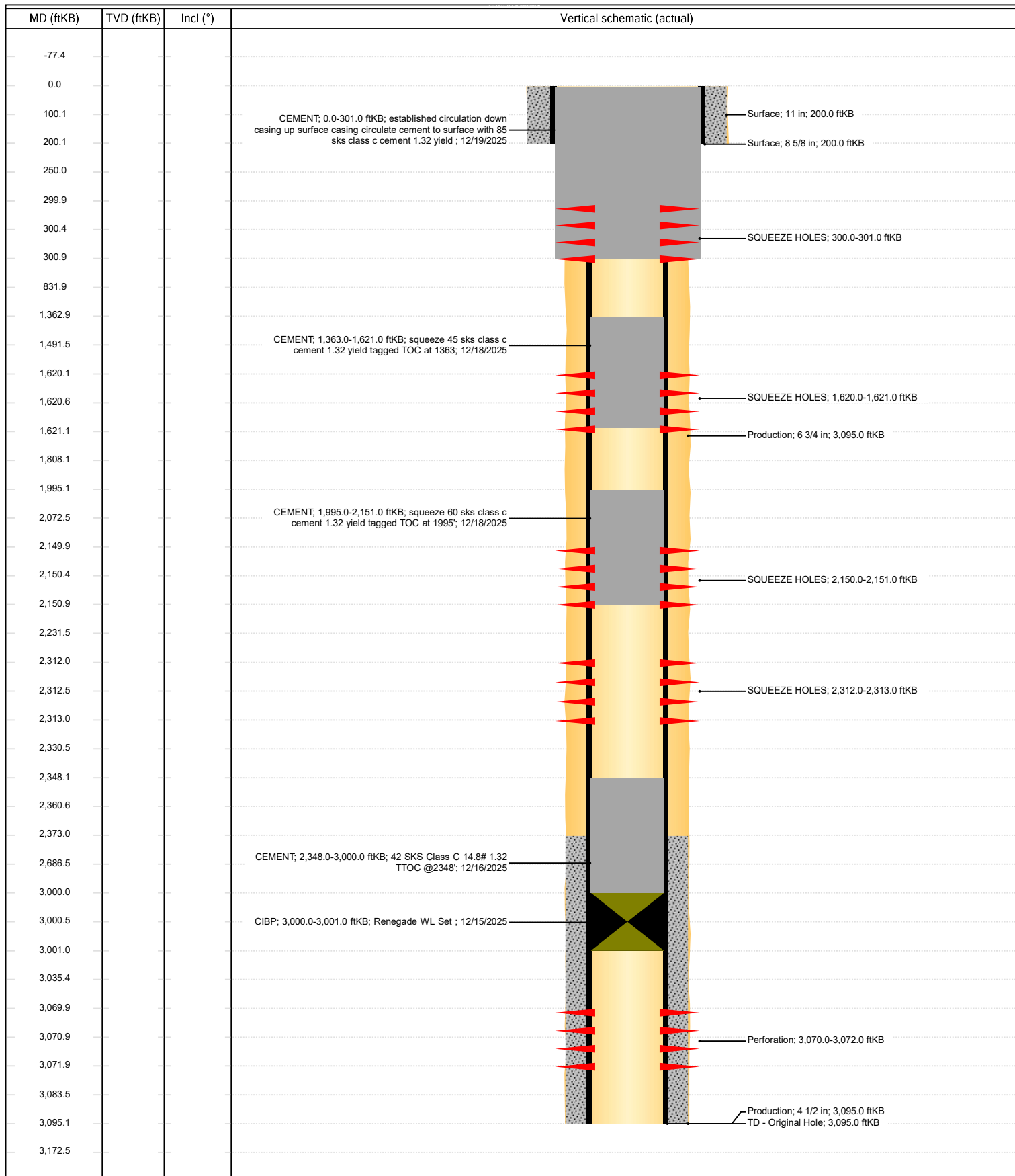
3/3/26: Cut off Wellhead and set DHM.



## Schematic - Vertical with Perfs

### Well Name: Rock Queen Unit 002

API/UWI 3002500286	SAP Cost Center ID 2274281001	Permit Number	State/Province New Mexico	County Lea
Surface Location T13S-R32E-S19	Spud Date 1/11/1958 00:00	Original KB Elevation (ft)	Ground Elevation (ft) 4,366.00	KB-Ground Distance (ft)





Network: Mar 3, 2026 at 3:51:36 PM MST  
Local: Mar 3, 2026 at 3:51:36 PM MST  
N 33° 10' 31.299", W 103° 45' 7.695"  
Lovington NM 88260  
United States









Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 560054

**CONDITIONS**

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 560054
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
loren.diede	None	3/5/2026