

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 359392 WELL API NUMBER 30-025-52034 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 061H
2. Name of Operator Spur Energy Partners LLC	9. OGRID Number 328947
3. Address of Operator 9655 Katy Freeway, Suite 500, Houston, TX 77024	10. Pool name or Wildcat

4. Well Location
 Unit Letter E : 2040 feet from the N line and feet 470 from the W line
 Section 10 Township 17S Range 33E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 4171 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 Intermediate and Production Casing Information. **11/15/2023** Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
11/16/23	Surf	FreshWater	17.5	13.375	54.5	J-55	0	1550	1555	1.41	C	0	2055	0	N
01/23/24	Int1	Brine	12.25	9.625	36	J-55	0	3315	1205	1.33	C	0	2816	0	N
02/03/24	Prod	Brine	8.75	7	32	L-80	0	6930	2390	1.4	C	0	7272	0	N
02/03/24	Prod	Brine	8.75	5.5	20	L-80	0	14621	2390	1.4	C	0	7352	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Regulatory Director</u>	DATE	<u>2/12/2024</u>
Type or print name	<u>Sarah Chapman</u>	E-mail address	<u>schapman@spurenergy.com</u>	Telephone No.	<u>832-930-8613</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>3/6/2026 12:05:12 PM</u>
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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 359392

COMMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 359392
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
schapman01	01/21/2024 NU BOP, test to 250# low 2500# high, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. Drill 12-1/4" hole to 3315'. 01/09/2024 RIH & set 9-5/8" 36# J-55 BTC csg @ 3274', pump 30 bbl FWS, then cmt w/ 915 sxs class C w/ additives 12.8ppg 1.68 yield followed by 290 sxs class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 131 sxs to surface. Test 9-5/8" csg to 1500# for 30min, good test. Drill 8-3/4" hole to 14621'M/6501'V – TD reached on 02/03/2024. RIH & set 7" 32# L-80 BK-HT csg @ 6930' then crossover and set 5-1/2" 20# L-80 BK-HT csg @ 14621', pump 30 bbl FWS, then cmt w/ 280 sxs class C w/ additives 11.4ppg 2.48 yield followed by tail job w/ 2110 sxs class C w/ additives 13.3ppg and 1.4 yield. Full returns throughout job, circ 181 sxs cmt to surface. Rig release 02/05/2024.	2/12/2024
keith.dziokonski	• Approved pending an acceptable pressure test submitted on completions sundry	3/6/2026