

<b>Well Name:</b> STRIBLING	<b>Well Location:</b> T31N / R13W / SEC 31 / NESE / 36.853607 / -108.24028	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM053822	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300451010800S1	<b>Operator:</b> ROBERT L BAYLESS PRODUCER LLC	

**Subsequent Report**

**Sundry ID:** 2685464

**Type of Submission:** Subsequent Report

**Type of Action:** Recompletion

**Date Sundry Submitted:** 08/29/2022

**Time Sundry Submitted:** 03:44

**Date Operation Actually Began:** 02/15/2022

**Actual Procedure:** Robert L. Bayless, Producer LLC plugged back the Dakota formation and recompleted the Fruitland Coal formation. First delivery was on 02/28/2022. Well is producing and no longer in a TA status. Please see attached Well Completion Report.

**SR Attachments**

**Actual Procedure**

2022.08.29\_BLM\_WCR\_FC\_formation\_SUBMITTED\_20220829154356.pdf

Well Name: STRIBLING

Well Location: T31N / R13W / SEC 31 / NESE / 36.853607 / -108.24028

County or Parish/State: SAN JUAN / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM053822

Unit or CA Name:

Unit or CA Number:

US Well Number: 300451010800S1

Operator: ROBERT L BAYLESS PRODUCER LLC

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: HELEN TRUJILLO

Signed on: AUG 29, 2022 03:38 PM

Name: ROBERT L BAYLESS PRODUCER LLC

Title: Office Manager

Street Address: 707 17TH ST SUITE 2975

City: DENVER

State: CO

Phone: (505) 326-2659

Email address: NOTICES@RLBAYLESS.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 08/31/2022

Signature: Kenneth Rennick

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

**Additional Information**

**Location of Well**

0. SHL: NESE / 1565 FSL / 1050 FEL / TWSP: 31N / RANGE: 13W / SECTION: 31 / LAT: 36.853607 / LONG: -108.24028 ( TVD: 0 feet, MD: 0 feet )

BHL: NESE / 1565 FSL / 1050 FEL / TWSP: 31N / SECTION: / LAT: 36.853607 / LONG: 108.24028 ( TVD: 0 feet, MD: 0 feet )

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# Well Completion Print

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

08/29/2022

<b>Operator Name</b> ROBERT L BAYLESS PRODUCER LLC	<b>Well Name</b> STRIBLING	<b>Well Number 1</b>	<b>US Well Number</b> 3004510108
<b>SHL NESE</b> Sec 31 31N 13W	<b>County</b> SAN JUAN	<b>State</b> NM	<b>Lease Number(s)</b> NMNM053822, NMNM053822
<b>Well Type</b> CONVENTIONAL GAS WELL	<b>Well Status</b> Gas Well Shut In	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> null	<b>Well Pad Number</b> null	<b>ID</b> 96AIR3763BFEF

## Section 1 - General

**Well Completion Report Id:** 84483      **Submission Date:** N/A until DB

**BLM Office:** Farmington Field Office      **User:** HELEN TRUJILLO      **Title:** Office Manager

**Federal/Indian:** FEDERAL      **Lease Number:** NMNM053822      **Lease Acres:**

**Agreement in place?:** NO      **Federal or Indian Agreement:**

**Agreement Number:**      **Agreement Name:**

**Keep this Well Completion Report confidential?:**

**APD Operator:** ROBERT L BAYLESS PRODUCER LLC

## Section 2 - Well

**Field/Pool or Exploratory:**      **Pool Name:**      **Field Name:** FRUITLAND COAL

**Well Type:** CONVENTIONAL GAS

**Spud Date:** 04-28-1962

**Date Total Measured Depth Reached:** 02-23-2022

**Drill & Abandon or Ready To Produce:** READY TO

**Well Class:** VERTICAL

## Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
DAKOTA							
FRUITLAND COAL							

<b>Operator Name</b> ROBERT L BAYLESS PRODUCER LLC	<b>Well Name</b> STRIBLING	<b>Well Number</b> 1	<b>US Well Number</b> 3004510108
<b>SHL NESE</b> Sec 31 31N 13W	<b>County</b> SAN JUAN	<b>State</b> NM	<b>Lease Number(s)</b> NMNM053822, NMNM053822
<b>Well Type</b> CONVENTIONAL GAS WELL	<b>Well Status</b> Gas Well Shut In	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> null	<b>Well Pad Number</b> null	<b>ID</b> 96AIR3763BFEEF

### Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
DAKOTA							

### Completion and Completed

#### Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM053822	NMNM053822	PLUGBACK		ABD	08-01-2012		DAKOTA						OPEN
00	S2	1	NMNM053822	NMNM053822	DIFFRE SV		PGW	02-25-2022	02-28-2022	FRUITLAND COAL	1430	1596	Y	.38	116	ISOLATED

#### Treatment Data

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Tottle Fluid (bbbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1					
00	S2	1	Y		2628	171980	

<b>Operator Name</b> ROBERT L BAYLESS PRODUCER LLC	<b>Well Name</b> STRIBLING	<b>Well Number</b> 1	<b>US Well Number</b> 3004510108
<b>SHL NESE</b> Sec 31 31N 13W	<b>County</b> SAN JUAN	<b>State</b> NM	<b>Lease Number(s)</b> NMNM053822, NMNM053822
<b>Well Type</b> CONVENTIONAL GAS WELL	<b>Well Status</b> Gas Well Shut In	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> null	<b>Well Pad Number</b> null	<b>ID</b> 96AIR3763BFEEF

**Production Data**

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1			FLows FROM WELL			
00	S2	1			HYDRAULIC PUMP SUB-SURFACE		USED ON LEASE	

**Test Data**

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbls)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1										
00	S2	1										

**Well Location**

**Survey Type:** RECTANGULAR

**Survey Number:**

**Datum:** NAD83

**Vertical Datum:** NAVD88

**Reference Datum:**

<b>Operator Name</b> ROBERT L BAYLESS PRODUCER LLC	<b>Well Name</b> STRIBLING	<b>Well Number</b> 1	<b>US Well Number</b> 3004510108
<b>SHL</b> NESE Sec 31 31N 13W	<b>County</b> SAN JUAN	<b>State</b> NM	<b>Lease Number(s)</b> NMNM053822, NMNM053822
<b>Well Type</b> CONVENTIONAL GAS WELL	<b>Well Status</b> Gas Well Shut In	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> null	<b>Well Pad Number</b> null	<b>ID</b> 96AIR3763BFEF

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Aliquot/Lot/Tract
SHL	NEW MEXICO	NEW MEXICO PRINCIPAL	SAN JUAN	36.853607	-108.24028		FEDERAL	NMNM053822				1565	FSL	1050	FEL	31N	13W	31	NESE
BHL Wellbore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	SAN JUAN	36.853607	108.24028		FEDERAL	NMNM053822				1565	FSL	1050	FEL	31N			NESE

### Casing, Liner and Tubing

#### Casing and Liner

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	12.25	0	180	8.625	24	J-55				
00	PRODUCTION	7.875	0	1840	5.5	15.5	J-55				

<b>Operator Name</b> ROBERT L BAYLESS PRODUCER LLC	<b>Well Name</b> STRIBLING	<b>Well Number</b> 1	<b>US Well Number</b> 3004510108
<b>SHL NESE</b> Sec 31 31N 13W	<b>County</b> SAN JUAN	<b>State</b> NM	<b>Lease Number(s)</b> NMNM053822, NMNM053822
<b>Well Type</b> CONVENTIONAL GAS WELL	<b>Well Status</b> Gas Well Shut In	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> null	<b>Well Pad Number</b> null	<b>ID</b> 96AIR3763BFEEF

**Tubing**

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00	2.375		1627		4	J-55			

**Logs**

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report	Wellbore Diagram
00	NO	NO	NO	NO	NO	YES

<b>Operator Name</b> ROBERT L BAYLESS PRODUCER LLC	<b>Well Name</b> STRIBLING	<b>Well Number</b> 1	<b>US Well Number</b> 3004510108
<b>SHL</b> NESE Sec 31 31N 13W	<b>County</b> SAN JUAN	<b>State</b> NM	<b>Lease Number(s)</b> NMNM053822, NMNM053822
<b>Well Type</b> CONVENTIONAL GAS WELL	<b>Well Status</b> Gas Well Shut In	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> null	<b>Well Pad Number</b> null	<b>ID</b> 96AIR3763BFEF

**Operator**

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

**Name:** ROBERT L BAYLESS PRODUCER LLC  
**Signed By:** HELEN TRUJILLO **Title:** Office Manager **Signed on:** 08/29/2022  
**Street Address:** 2700 FARMINGTON AVE SUITE C3  
**City:** Farmington **State:** NM **Zip:** 87499  
**Phone:** (505)326-2659  
**Email address:** NOTICES@RLBAYLESS.COM

**Field**

**Representative Name:**  
**Street Address:**  
**City:** **State:** **Zip:**  
**Phone:** **Extension:**  
**Email address:**

**Attachments**

- Robert\_L.\_Bayless\_\_Producer\_LLC.\_\_\_Stribling\_001\_\_\_Stage\_1A\_of\_2\_20220519161901.pdf
- Robert\_L.\_Bayless\_\_Producer\_LLC.\_\_\_Stribling\_001\_\_\_Stage\_1B\_of\_2\_20220519161901.pdf
- Stribling\_No001\_Stage\_2\_20220519161901.pdf
- Stribling\_1\_WBD\_after\_recomplete\_2022\_2\_23\_20220519163318.pdf
- 2022.02.22\_DAILY\_COMPLETION\_RPT\_Stribling\_1\_completed\_20220519163400.pdf

<b>Operator Name</b> ROBERT L BAYLESS PRODUCER LLC	<b>Well Name</b> STRIBLING	<b>Well Number</b> 1	<b>US Well Number</b> 3004510108
<b>SHL</b> NESE Sec 31 31N 13W	<b>County</b> SAN JUAN	<b>State</b> NM	<b>Lease Number(s)</b> NMNM053822, NMNM053822
<b>Well Type</b> CONVENTIONAL GAS WELL	<b>Well Status</b> Gas Well Shut In	<b>Agreement Name</b>	<b>Agreement Number(s)</b>
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> null	<b>Well Pad Number</b> null	<b>ID</b> 96AIR3763BFEF

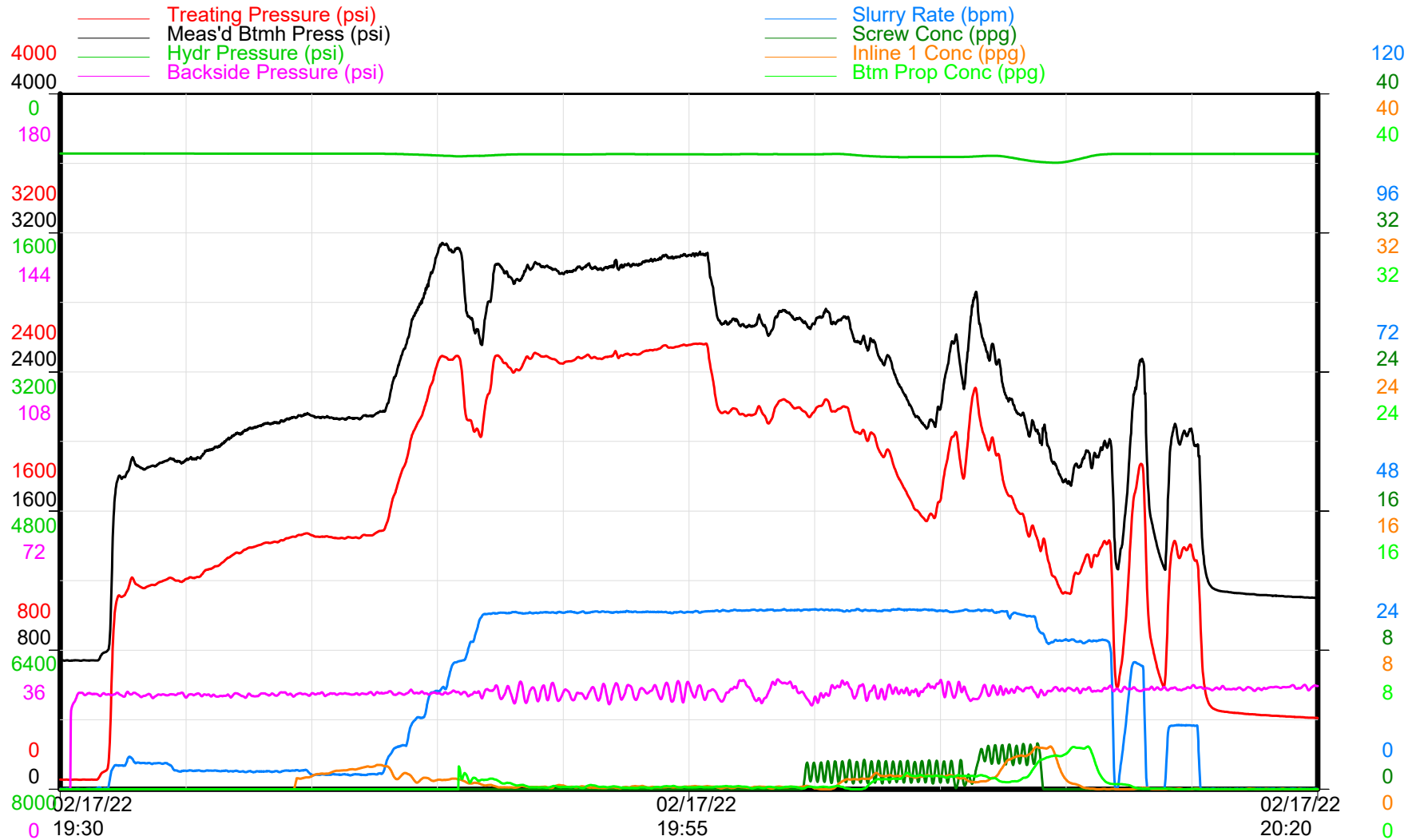
Stribling\_1\_WBD\_after\_recomplete\_2022\_2\_23\_20220826113911.pdf

2022.02.15\_Daily\_COMPLETION\_Rpt\_Stribling\_1\_20220826114108.pdf

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# Robert L. Bayless, Producer LLC - Stribling #001 Fruitland Coal - Stage 1A of 2



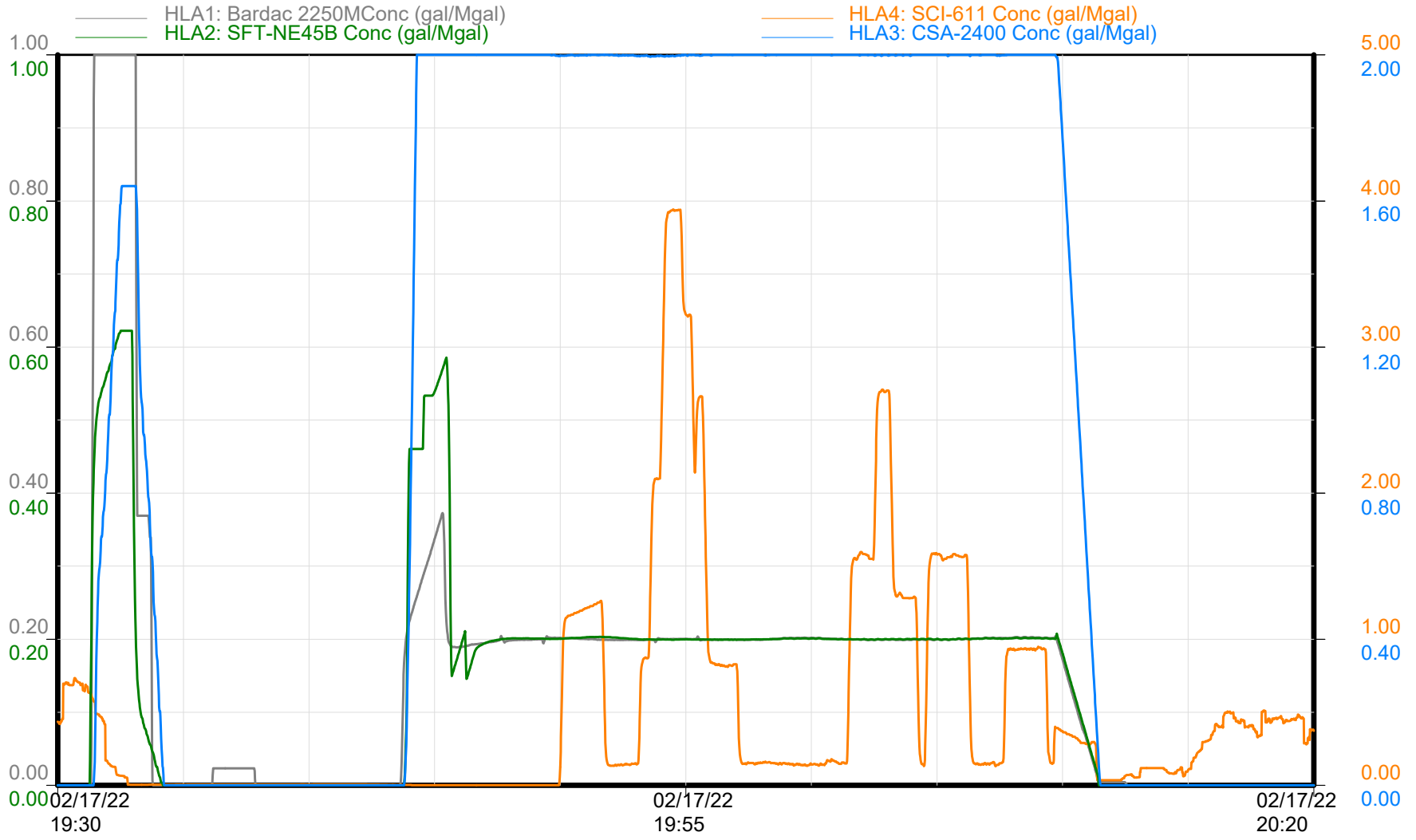
Treatment Plot

Time

Scorpion



# Robert L. Bayless, Producer LLC - Stribling #001 Fruitland Coal - Stage 1A of 2



Chemicals

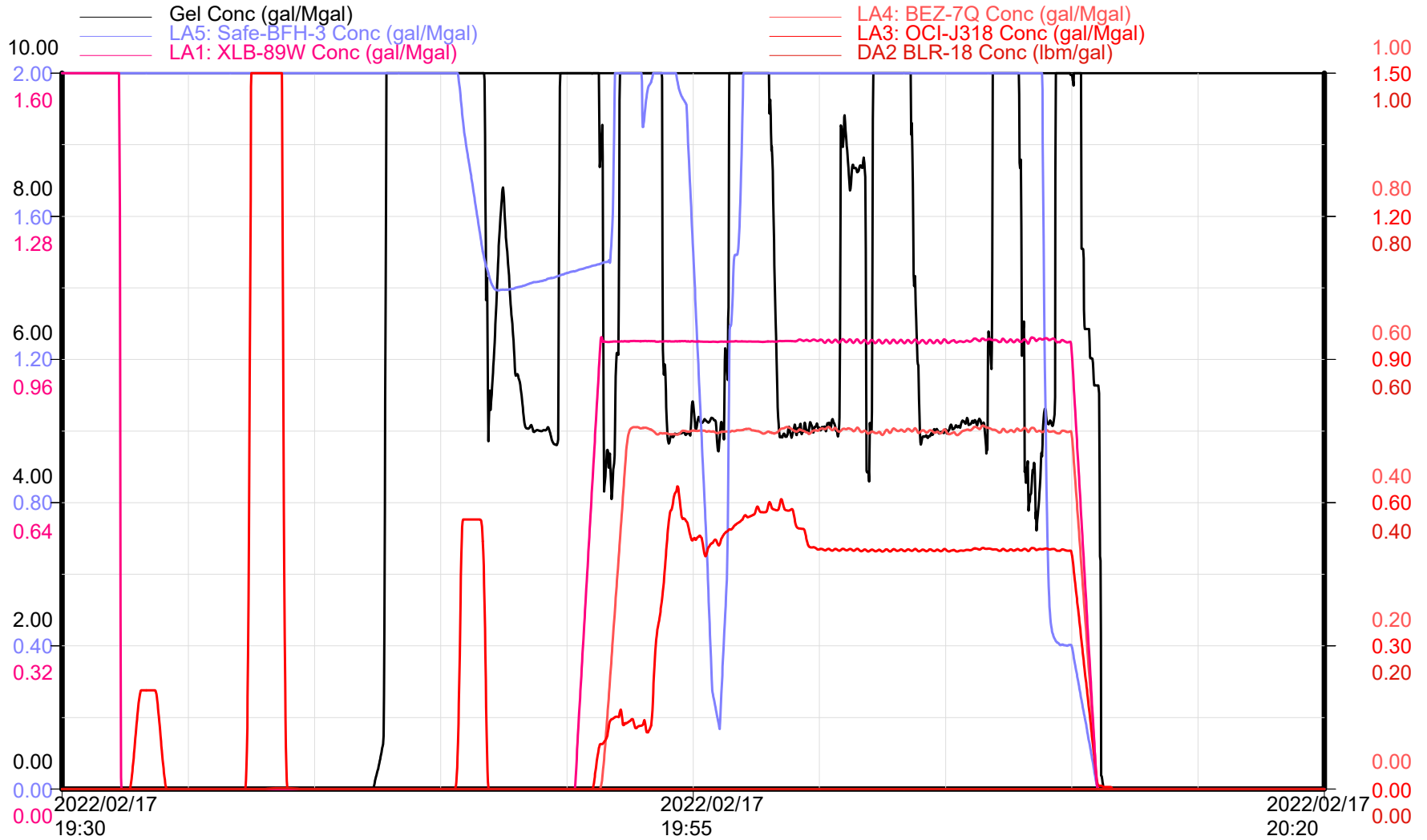
Time

Scorpion



# Robert L. Bayless, Producer LLC - Stribling #001

## Fruitland Coal - Stage 1A of 2



XL Chemicals

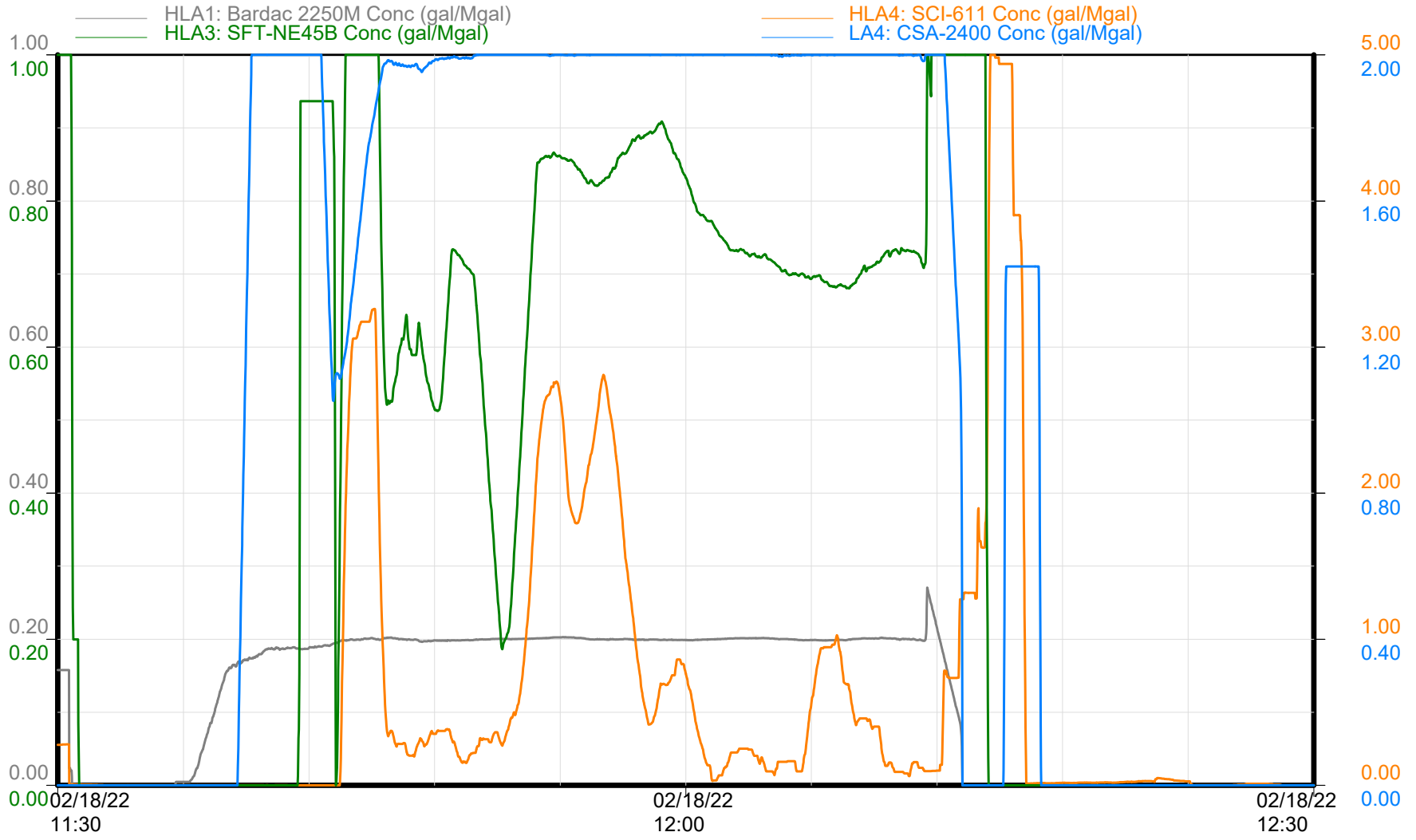
Time

Scorpion





# Robert L. Bayless, Producer LLC - Stribling #001 Fruitland Coal - Stage 1B of 2



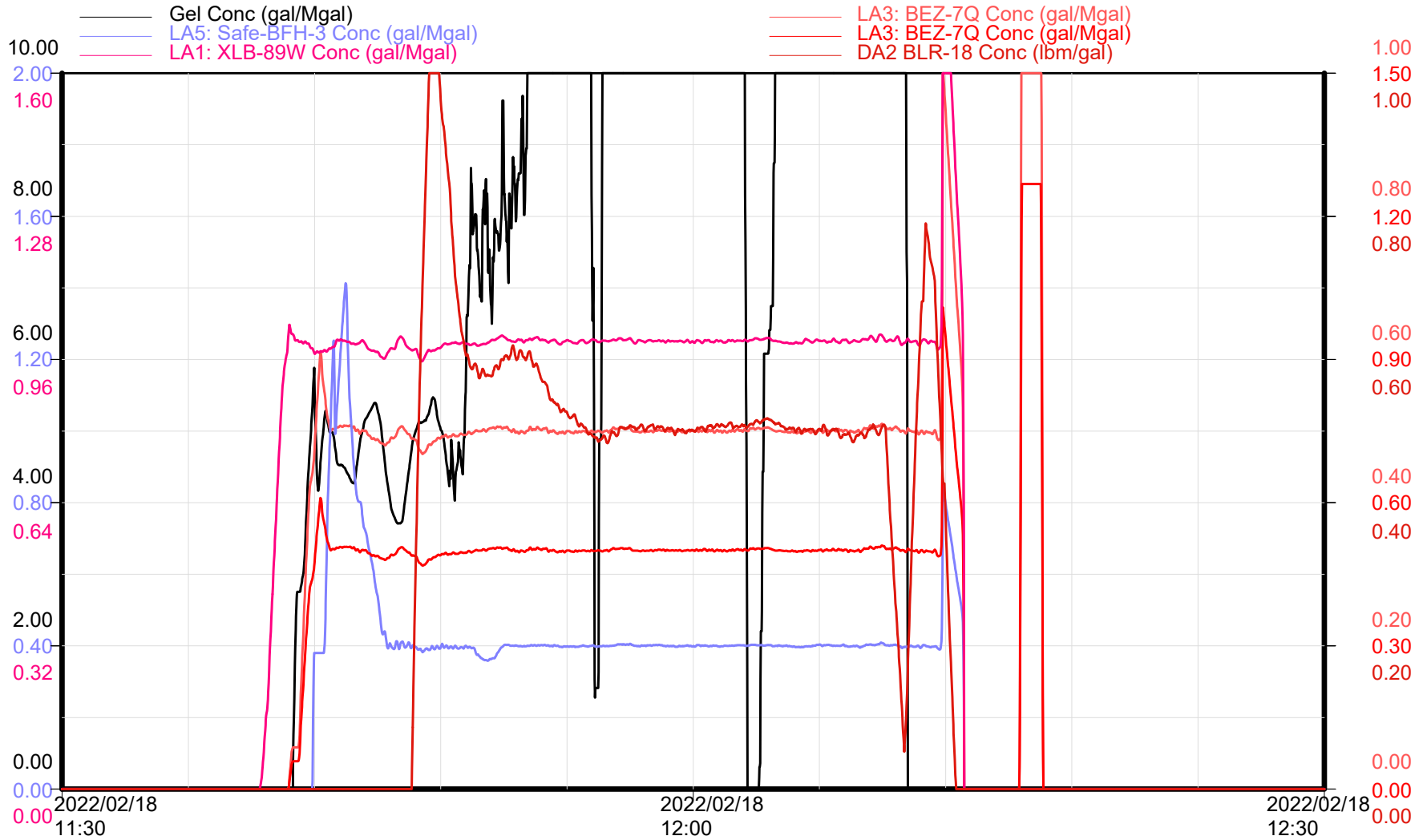
Chemicals

Time

Scorpion



# Robert L. Bayless, Producer LLC - Stribling #001 Fruitland Coal - Stage 1B of 2



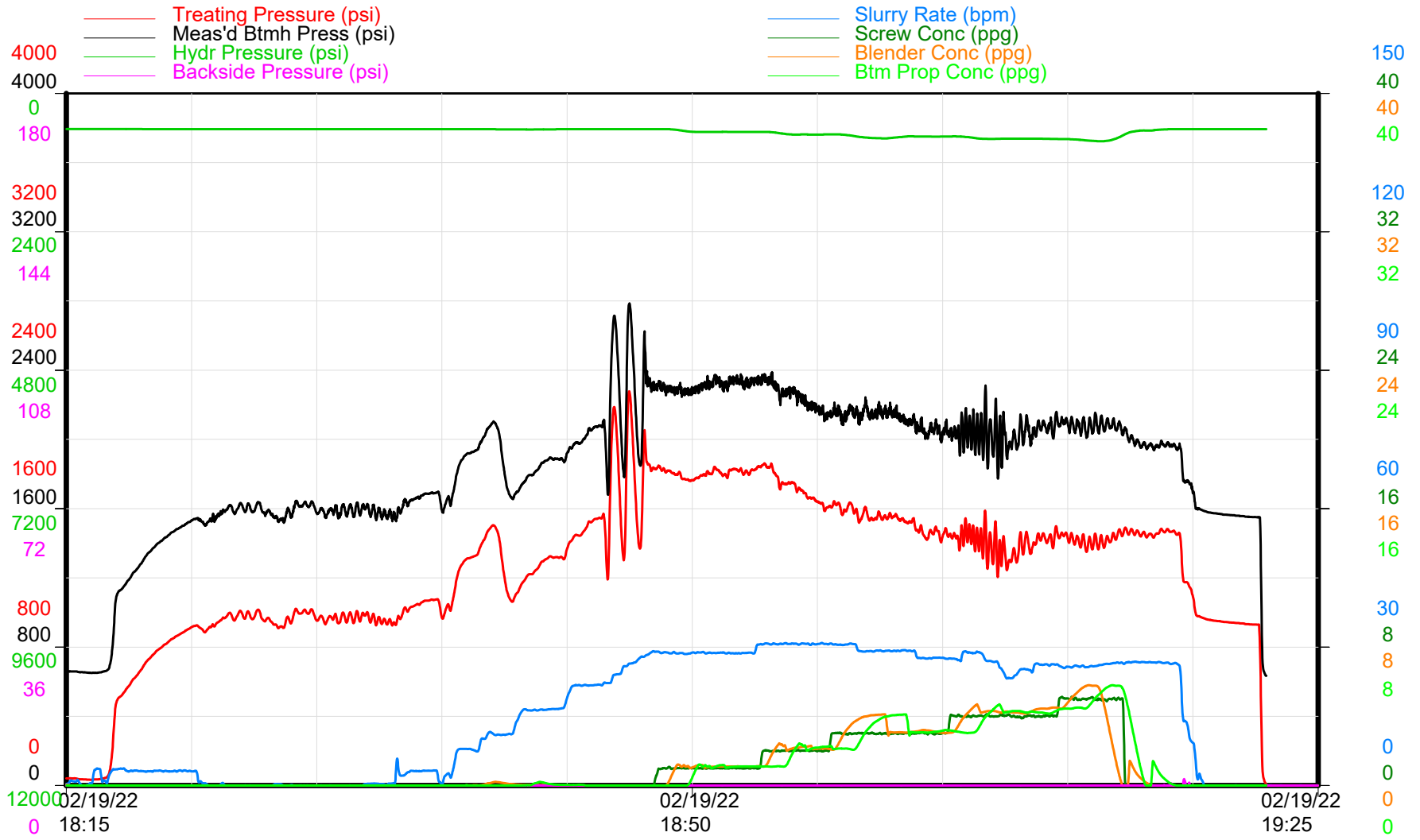
XL Chemicals

Time

Scorpion



# Robert L. Bayless, Producer LLC - Stribling #001 Fruitland Coal - Stage 2 of 2



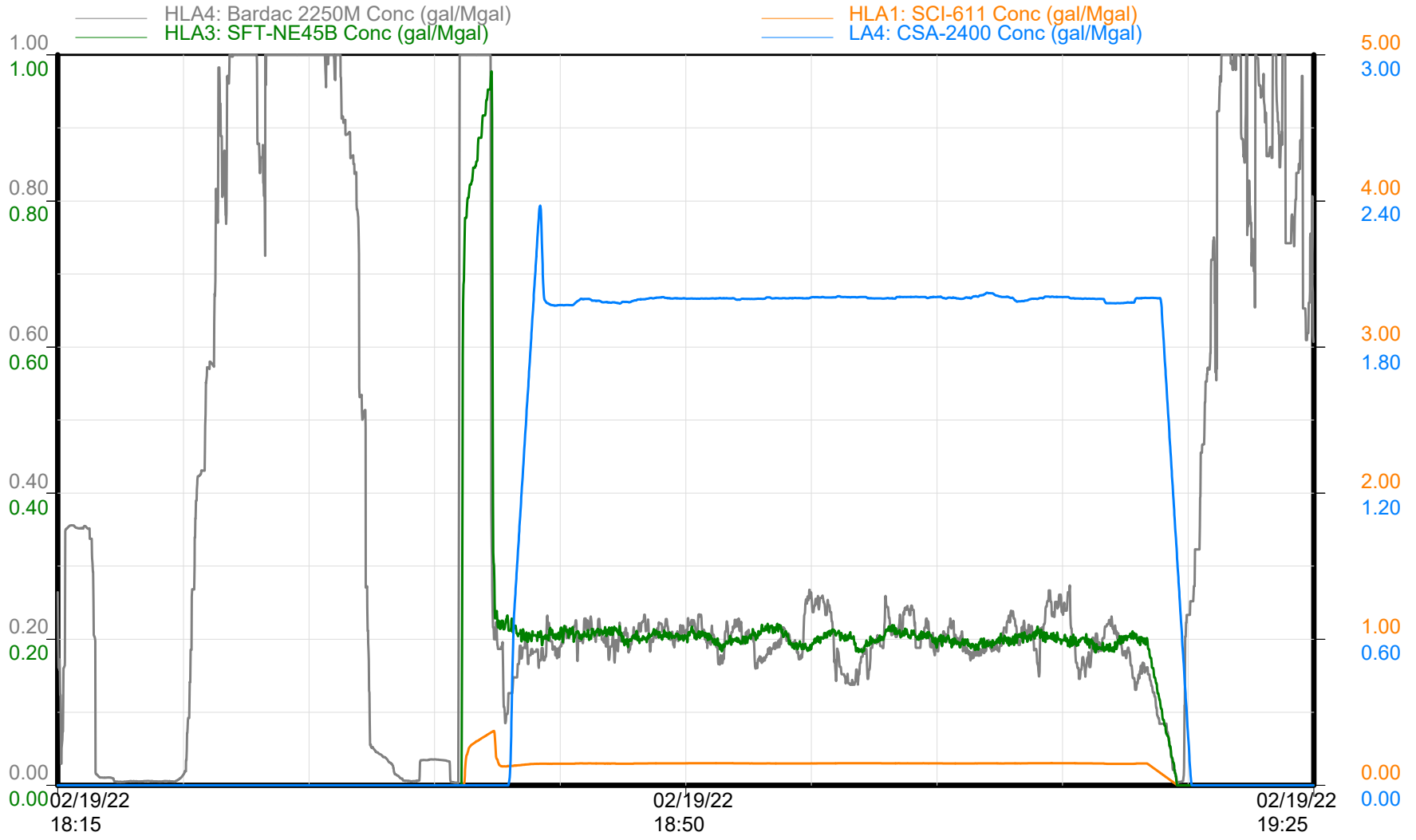
Treatment Plot

Time

Scorpion



# Robert L. Bayless, Producer LLC - Stribling #001 Fruitland Coal - Stage 2 of 2



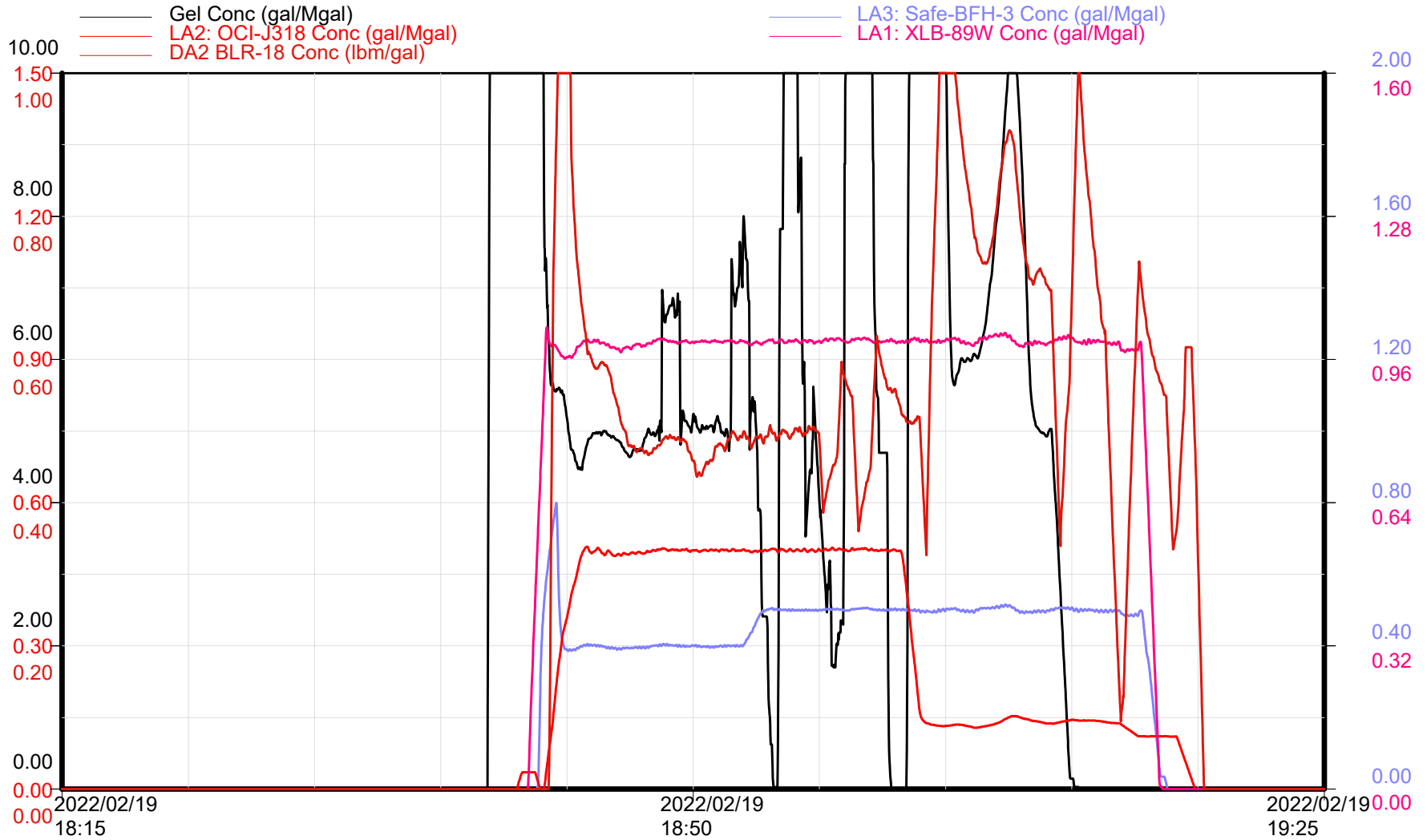
Chemicals

Time

Scorpion



# Robert L. Bayless, Producer LLC - Stribling #001 Fruitland Coal - Stage 2 of 2



XL Chemicals

Time

Scorpion



ROBERT L BAYLESS  
PRODUCERS, LLC**DAILY COMPLETION REPORT****Stribling (Perrault) 1****API 30-045-10108**

**SUMMARY –Dakota formation was previously plugged back. Now recompleting the Fruitland Coal formation.**

<b>Date</b>	<b>Well</b>	<b>Daily Report</b>
Tuesday 02/15/2022	Stribling 1 (Perrault)	<p>Frac date currently is 2/17/2022 AM.</p> <p><b><u>Last 48 Hours</u></b></p> <p>Move in and spot 5x frac tanks. Haul water to pad. Move in and spot 2x more frac tanks and 1x flowback tank. Cut off casing, weld on collar, slip on 11" 3K to 7" 5K tubing head. Test seals to 3000psi. Nipple up frac valve and goat head. Test casing to 3800 psi, good test.</p> <p><b><u>Next 24 Hours</u></b></p> <p>Perforate stage 1.</p>
Wednesday 02/16/2022		<p>Frac date currently is 2/17/2022 AM.</p> <p><b><u>Last 24 Hours</u></b></p> <p>Hauled sand and water. Heat water in 4 tanks to 100 deg F. Rig up Blue Jet wireline, correlate and shoot stage #1 as per design. Move in rig up Liberty frac crew. Shut in, ready to frac.</p> <p><b><u>Next 24 Hours</u></b></p> <p>Frac Stribling 1</p>
Sunday 02/20/2022		<p><b><u>Last 48 hours</u></b></p> <p>Re-frac stage 1, prime and test, pump 1,431 bbls clean fluid, 83,740lbs Arizona white sand 20/40. Average pressure 1,329 psi, rate 30 bbl/min. Screened out well when 5 lb/gal hit perforations – lost crosslink due to equipment problems. Move in rig up Cross Country workover rig, spot all equipment for clean out.</p> <p>Pick up tubing, run in the hole and tag up at 1,056ft. Reverse circulate out sand to 1,555ft. Returns observed showed gels were broken. Lay down tubing, rig up Blue Jet wireline and set 5k psi composite frac plug at 1,535ft. Perf stage 2 as per design. Rig up Liberty Scorpion crew, prime and test, pump stage 2 with 976 bbls clean fluid, 96,240lbs Arizona white sand 20/40. Average pressure 2,291 psi, rate 29 bbl/min. Clean up equipment release frac crew, Rig down move out Liberty. Leave well shut in.</p>



ROBERT L BAYLESS  
PRODUCERS LLC

# DAILY COMPLETION REPORT

Stribling (Perrault) 1  
API 30-045-10108

		<p><b><u>Current Activity</u></b></p> <p>Leave well shut in, waiting on gels to break.</p> <p><b><u>Next 48 hours</u></b></p> <p>Shut in for 36hrs. Rig up Cross Country workover rig, pick up bit/bit sub and tubing to drill out CFP. Run in hole with production downhole assembly and land. Run in with rotor/rods for PCP lift system. Rig up surface PCP equipment and test. Set in additional tank for initial flowback period.</p>
Tuesday 02/22/2022		<p><b><u>Last 48 Hours</u></b></p> <p>Rig up Cross Country Rig. Well flowing, rig up Blue Jet Wireline and set kill plug at 1400ftMD. Nipple down frac tree, nipple up BOPs, rig up floor, pick up bit c/w floated sub, and tubing. Run in the hole, tag up at 1400ftMD. Rig up power swivel and drill kill plug. Run in hole and tag up at 1525ftMD. Drill plug, circulate bottoms up. Lay down 6 jts of tubing and secure well. Shut in for the night. Release all wellhead rental equipment and 400 bbl uprights.</p> <p><b><u>Current Operations</u></b></p> <p>Cleaning out sand in wellbore from stage 1.</p> <p><b><u>Next 24 Hours</u></b></p> <p>Run in hole with PCP and tubing, land at ~1600ftMD. Run in hole with rotor and rods to seat. Secure well and prep for surface drive unit to be spotted/commissioned.</p>
Wednesday 02/23/2022		<p><b><u>Last 24 Hours</u></b></p> <p>Run in the hole, tag sand at 1,550ftMD and clean out to 1,706ftMD. Lay down tubing to landing depth, pull out of the hole and lay down bit and bit sub. Run in hole with new BHA, tag PBTD – no fill. Lay down 4 joints to land tubing. Nipple up wellhead, swap over rig, pick up pump rotor and rods. Run in hole, tag up and space out. Secure well, shut down for the night. Release all equipment other than flowback tank.</p> <p><b><u>Current Operations</u></b></p> <p>Mobilizing surface drive head and power unit.</p> <p><b><u>Next 48 Hours</u></b></p> <p>Install surface drive head, function test, and begin pumping.</p>
Monday 02/28/2022	FIRST DELIVERY	<p>First Delivery @ 2:00 PM, 4 mcf and 28 bbls water.</p>

ROBERT L BAYLESS  
PRODUCERS, LLC**DAILY COMPLETION REPORT****Stribling (Perrault) 1****API 30-045-10108**

Wednesday 03/02/2022		<p>Stribling 1 is pumping currently. On 2/28, we made 28 bbls of water and 4.5 MCF. Due to fuel line freezing, the well stopped pumping. Since then, pump was unseated, flushed, and reseated. Yesterday, we made 45 bbl of water and 0 MCF. We are currently pumping at 83 bbl/day of water with no gas volume sold. We are making enough gas, however, to power the drive unit of the PCP. The drive unit is currently operating at 150 RPMs.</p> <p>The fuel line is being replaced with a larger diameter hose to mitigate fuel line freezes in the future.</p>
Wednesday 03/09/2022	PRODUCTION	<p>We are currently pumping at an instantaneous rate of 121 bbl/day. We've recovered 17.9%, or 469 bbls of clean frac volume as of yesterday. The well was down, from two events for 3 days since 2-28-2022 due to fuel line freezes and loss of hydraulic pressure in the drive unit. Fuel line issues have been resolved and we are monitoring the hydraulic pressure currently.</p> <p>No gas production to sales as yet, but we are producing enough to power the pumping unit.</p>
Monday 03/14/2022		<p>On the Stribling 1, we've recovered 35.5%, or 942 bbls of clean frac volume as of yesterday. Average fluid production the last 6 days is 91 bbl/day.</p> <p>No gas production to sales as yet, but we are producing enough to power the pumping unit.</p>
Friday 03/18/2022		<p>We've recovered 51%, or 1348 bbls of clean frac volume as of yesterday. Average fluid production the last 7 days is 98 bbl/day.</p> <p>No gas production to sales yet, but we are producing enough to power the pumping unit.</p>
Tuesday 03/22/2022		<p>we've recovered 66.5%, or 1757 bbls of clean frac volume as of yesterday. Average fluid production the last 7 days is 103 bbl/day. The RPMs on the drive unit were increased to 230 to increase water production.</p> <p>No gas production to sales yet, but we are producing enough to power the pumping unit.</p>
Wednesday 03/30/2022		<p>We've recovered 89.8%, or 2,356 bbls of clean frac volume as of yesterday. Average fluid production the last 6 days is 102 bbl/day. The well is currently down while we are replacing the hydraulics motor on the drive head. We expect well to be back up and running later today or tomorrow morning.</p>

ROBERT L BAYLESS  
PRODUCERS, LLC**DAILY COMPLETION REPORT****Stribling (Perrault) 1**  
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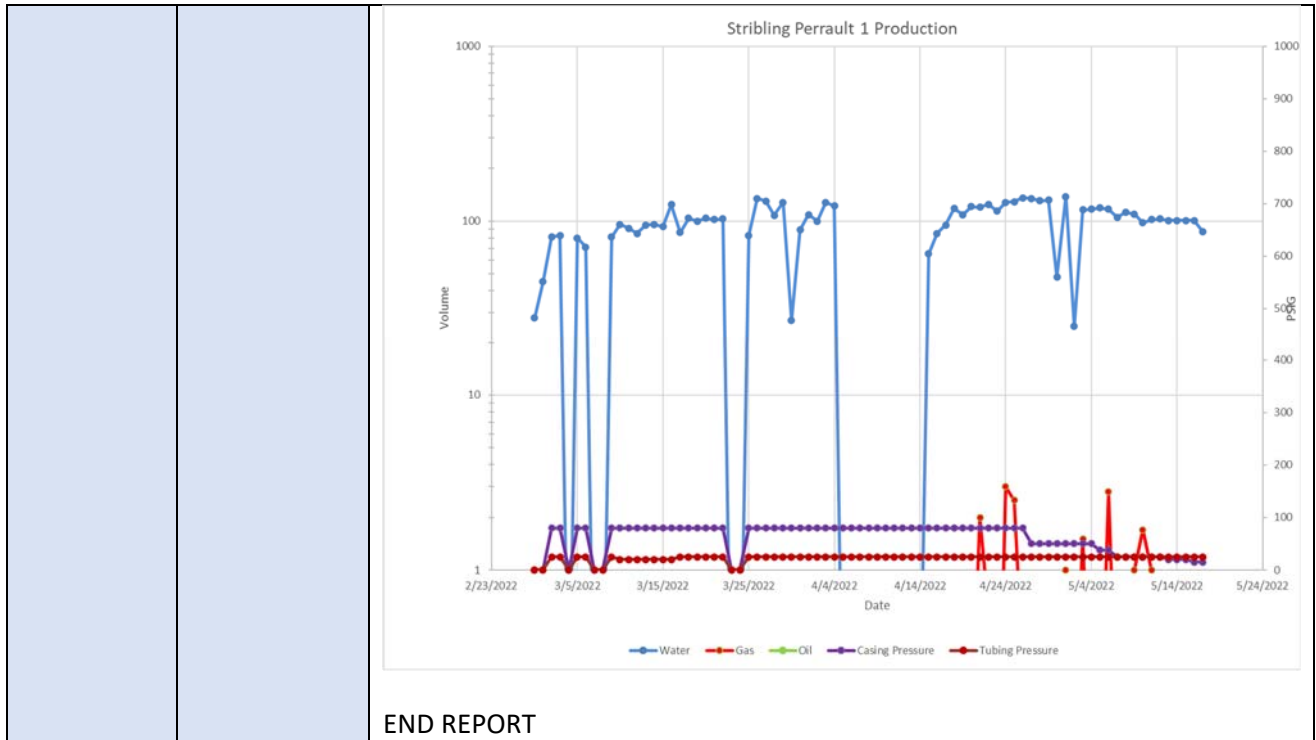
Wednesday 04/06/2022		We've recovered 110% or 2,907 bbls of clean frac volume as of yesterday. Currently the well is shut in while we replace the hydraulics motor on the drive head. We expect replacement motor to arrive Friday (4/8/2022).
Wednesday 04/13/2022		There was no production from the Stribling 1 this week as we were troubleshooting hydraulic drive head issues. Additionally, we also had to bring out a service rig to change out the progressive cavity pump (PCP) as the previous pump was stalling out rods.  As of this afternoon, we are back up and pumping, bringing production rate back up to 100-150 bbl/day over the next several days. The new pump appears to be smoother while rotating and stalling has not been observed.
Wednesday 04/27/2022		We've recovered 167% or 4,389 bbls of clean frac volume as of yesterday. Average fluid production for the last 7 days is 127 bbl/day. Surface compression is now running continuously. We are starting to see a little gas to sales and will be watching that going forward.
Wednesday 05/04/2022		On the Stribling Perrault 1, we've recovered 189% or 4,978 bbls of clean frac volume as of yesterday. Average fluid production for the last 7 days is 104 bbl/day, which is lower than the previous 7 days and due to engine overheating and radiator issues/replacement. Surface compression is running continuously.
Wednesday 05/11/2022		On the Stribling Perrault 1, we've recovered 219% or 5,757 bbls of clean frac volume as of yesterday. Average fluid production for the last 7 days is 111 bbl/day, which is up from the previous 7 days. Surface compression is running continuously.
05/18/2022		On the Stribling Perrault 1, we've recovered 245% or 6,452 bbls of clean frac volume as of yesterday. Average fluid production for the last 7 days is 99 bbl/day, which is down from the previous 7 days (111 bbl/day). Surface compression is running continuously targeting 15 psi casing pressure.



ROBERT L BAYLESS  
PRODUCERS, LLC

# DAILY COMPLETION REPORT

Stribling (Perrault) 1  
API 30-045-10108



END REPORT

### **Administrative Subsequent Sundry Narrative (C-103T)**

This Subsequent (Re)Completion Sundry is submitted for administrative record-alignment purposes only.

Approval of **C-103E NOI Recompletion Application ID 513416** established the Fruitland Coal recompletion for this well. The recompletion work itself was completed historically and is documented in previously approved BLM filings. No new field operations are proposed or anticipated under this submission.

This C-103T is filed to accurately reflect the completed recompletion in OCD records and to allow submission of the remaining required downstream forms (including C-104 and C-105), which are dependent upon this filing. These subsequent submissions are necessary to correct and align production, allowable, and severance tax reporting with the approved completion configuration.

This filing represents a paperwork and reporting correction only and does not authorize or describe new physical work on the well.

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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 552030

**CONDITIONS**

Operator: ROBERT L BAYLESS PRODUCER LLC 707 17th Street, Ste 2975 Denver, CO 80202	OGRID: 150182
	Action Number: 552030
	Action Type: [C-103] Sub. (Re)Completion Sundry (C-103T)

**CONDITIONS**

Created By	Condition	Condition Date
ward.rikala	Please submit a new C-104 for this recompletion.	3/6/2026