

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 361976 WELL API NUMBER 30-025-52022 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 526H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter B : 205 feet from the N line and feet 1540 from the E line
 Section 26 Township 23S Range 34E NMPM County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3385 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See attachment
 See Attached
 12/18/2023 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
12/18/23	Surf	FreshWater	17.5	13.375	54.5	J55	0	860	900	1.41	C	0	1500	0	Y
01/19/24	Int1	FreshWater	12.25	9.625	40	HCL80	0	5084	1650	1.33	C	0	1500	0	Y
01/25/24	Prod	FreshWater	8.75	7	29	HPP110	0	10825	1400	1.81	H	0	2500	0	Y
03/11/24	Liner1	FreshWater	6.125	4.5	13.5	HCP110	9850	20692	1175	1.12	H	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Vice President Operations DATE 3/15/2024
 Type or print name Monty Whetstone E-mail address fking@mewbourne.com Telephone No. 903-561-2900

For State Use Only:
 APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 3/11/2026 12:01:56 PM

Spud 17 1/2" hole. Ran 860' of 13 3/8" 54.5# J55 ST&C csg. Cmt w/700 Sks 50/50 Poz C (yld @ 1.41 cuft/sk @ 12.8 PPG). Lead w/200 Sks Class C (yld @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/122 bbls of Brine water. Slow rate lift pressure 210 psi @ 3 BPM. Plug down @ 2:00 AM 12/19/23. Circ 402 sks of cmt to cellar. (Notified Gilbert Cordero with w/NMOCD but did not witness.) Rig released 12/18/2023 @ 11:30 PM. At 05:45 AM on 1/20/24 Tested casing to 1500# for 30 minutes, held OK. FIT 10.3 PPG EMW.

TD'ed 12 1/4" hole. Ran 5084' of 9 5/8" 40# HCL80 LT&C Csg. Cmt w/1450 sks 50/50 Poz/PM/Class C (yld @ 1.41 cuft/sk @ 12.8 PPG). Cmt Tail w/200 sks Class C (yld @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/386 bbls of BW. Plug down @ 5:45 AM 1/20/24. Circ 183 sks of cmt to the open top. (Notified Gilbert Cordero w/NMOCD but did not witness.) At 5:45 A.M. 01/20/24, tested csg to 1500# for 30 min, held OK. FIT to 9.2 PPG EMW.

TD'ed 8 3/4" hole. Ran 10825' of 7" 29# HPP110 BT&C Csg. Cmt w/1000 sks Poz, 2 3/4#/sk LCM & 1% Retarder (yd @ 1.81 cuft/sk @ 10.5 PPG). Tail w/400 sks Class H w/ 0.15% Retarder, 0.3% Defoamer, 0.2% Dispersant, 0.3% Fluid loss (yd @ 1.19 cuft/sk @ 15.6 PPG). Displaced w/398 bbls of BW. Slow rate lift pressure 1175 psi @ 3 BPM. Plug down @ 07:30 A.M. 01/26/24. Circ 0 sks of cmt to the pit. Check floats & bleed back 1.5 bbls (Notified Gilberto Cordero w/NMOCD but did not witness.) Rig released 01/26/2024 @ 2:30 AM. At 7:30 A.M. 01/26/24, tested 7" csg to 2500# for 30 mins, held OK.

TD'ed 6 1/8" hole. Ran 4 1/2" 13.5# HCP110 BT&C of 9850'-20692'. Cmt w/1175 sks 35-65-Poz H w/0.35% Retarder (1.12 ft³/sk @ 14.4 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/259 bbls of sugar BW (calculated volume). Lift Pressure 2800# @ 3 BPM. Plug down @ 12:45 P.M. 3/13/24. Bumped plug w/3300#. Set packer w/70k#. Released from liner hanger w/1900# on DP. Displaced 7" csg w/259 bbls of BW. Circ 371 sks cmt off liner top. At 2:15 P.M. 03/13/24, test liner top to 2500# for 30 mins, held OK. Shifted wet shoe sub w/4700# pumped 2 bbls. (Notified Gibert Cordero w/NMOCD by email but did not witness.) Rig released 03/14/2024 @ 12:00 AM

Mad Dog 26/35 State Com #526H

30-025-52022

Spud: 12/18/2023

TD: 03/11/2024

RR: 03/14/2024 @ 12:00 AM

Date submitted: 03/14/2024

Ruby Ojeda