

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 370382  WELL API NUMBER 30-015-54944  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 624H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP	9. OGRID Number 6137
3. Address of Operator 333 West Sheridan Ave., Oklahoma City, OK 73102	10. Pool name or Wildcat

4. Well Location  
 Unit Letter L : 1477 feet from the S line and feet 805 from the W line  
 Section 18 Township 20S Range 30E NMPM \_\_\_\_\_ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 3319 GR

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
 CASING: SURFACE INTERMEDIATE 1 INTERMEDIATE 2 PRODUCTION 4/25/2024 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/26/24	Surf		17.5	13.375	54.5	J55	0	390	1083	1.74	C				
06/09/24	Int1		12.25	10.75	45.5	J55	0	1814	510	1.82	C				
06/15/24	Prod		7.875	5.5	20	p110	0	25348	2460	4.3	H				
06/11/24	Int2		9.875	8.625	32	p110	0	3804	778	1.93	C				

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Supervisor Land</u>	DATE	<u>7/19/2024</u>
Type or print name	<u>Jeff Walla</u>	E-mail address	<u>Jeff.Walla@dvn.com</u>	Telephone No.	<u>575-748-9925</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>3/26/2026 9:55:24 AM</u>
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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 370382

**COMMENTS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 370382
	Action Type: [C-103] EP Drilling / Cement

**Comments**

Created By	Comment	Comment Date
wsalter	SURFACE – (4/25/24 – 4/26/24) SPUD 4/25/24 @ 21:30. TD 17-1/2" HOLE @ 400'. SURF RIH W/ 9 JTS 13-3/8" 54.5# J-55 CSG, SET @ 390'. LEAD W/ 975 SX CL C, YLD 1.74 CU FT/SK. CMT SQUEEZE (4/29/24) W/ 108 SX CL C, DISP W/ 55 BBLS WATER. CIRC 1 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK. INTERMEDIATE 1 - (6/9/24 – 6/10/24) TD 12-1/4" HOLE @ 1828'. RIH W/ 44 JTS 10-3/4" 45.5# J-55 CSG SET @ 1814'. LEAD W/ 510 SX CL C, YLD 1.82 CU FT/SK. DISP W/ 171 BBLS WATER. CIRC 244 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK. INTERMEDIATE 2 - (6/11/24 – 6/11/24) TD 9-7/8" HOLE @ 3818'. RIH W/ 256 JTS 8-5/8" 32# P-110 CSG SET @ 3804'. LEAD W/ 170 SX CL C, YLD 5.55 CU FT/SK. TAIL W/ 100 SX CL C, YLD 1.83 CU FT/SK. CMT SQUEEZE (6/12/24) W/ 450 SX CL C, YLD 1.83 CU FT/SK. CMT SQUEEZE (6/13/24) W/ 58 SX CL C, YLD 1.93 CU FT/SK. DISP W/ 229 BBLS WATER. CIRC 29 SX CMT TO SURF. PT BOPE	7/19/2024
wsalter	INTERMEDIATE 2 CONTINUED - PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 1500 PSI FOR 30 MINS, OK. PRODUCTION - (6/15/24 – 6/29/24) TD 7-7/8 HOLE @ 25360'. PRODUCTION RIH W/ 586 JTS 5-1/2" 20# P110 CSG, SET @ 25348'. LEAD W/ 400 SX CMT, CL H, YLD 4.30 CU FT/SK. TAIL W/ 2060 SX CMT, CL H, YLD 1.59 CU FT/SK. DISP W/ 560 BBLS WATER. CIRC 65 SX CMT TO SURF. PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 7/2/24 @ 08:00.	7/19/2024
wsalter	All pressure tests held for a duration of 30 minutes.	7/19/2024
keith.dziokonski	• Operator failed to perform a CBL as prescribed in previous conditions of approval notes, the failure to follow a COA will result in review for potential compliance actions. • Report Pressure test for Production Casing on next Sundry	3/26/2026