

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

**Well Name:** LITTLEFIELD AB

**Well Location:** T18S / R31E / SEC 22 /  
NWSW / 32.7302691 / -103.8634508

**County or Parish/State:** EDDY /  
NM

**Well Number:** 3

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM014103

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3001510771

**Operator:** PERMIAN RESOURCES  
OPERATING LLC

### Notice of Intent

**Sundry ID:** 2898507

**Type of Submission:** Notice of Intent

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 03/03/2026

**Time Sundry Submitted:** 09:12

**Date proposed operation will begin:** 03/15/2026

**Procedure Description:** Permian Resources Operating, LLC respectfully requests approval of the PA NOI for the Littlefield AB #003. JMR Services prepared the attached PA procedure, and WBDs on behalf of Permian Resources Operating, LLC. Attachments: PA Procedure Current WBD Proposed WBD

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

**Procedure Description**

Littlefield\_AB\_Federal\_3\_PA\_NOI\_Attachments\_20260303091238.pdf

Well Name: LITTLEFIELD AB

Well Location: T18S / R31E / SEC 22 / NWSW / 32.7302691 / -103.8634508

County or Parish/State: EDDY / NM

Well Number: 3

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM014103

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001510771

Operator: PERMIAN RESOURCES OPERATING LLC

### Conditions of Approval

#### Specialist Review

Littlefield\_AB\_3\_Sundry\_ID\_2898507\_P\_A\_20260328103605.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JESSICA DOOLING

Signed on: MAR 03, 2026 09:11 AM

Name: PERMIAN RESOURCES OPERATING LLC

Title: Regulatory Specialist

Street Address: 300 N MARIENFELD ST STE 1000

City: MIDLAND

State: TX

Phone: (432) 999-3072

Email address: JESSICA.DOOLING@PERMIANRES.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 03/28/2026

Signature: Long Vo

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

|                                      |
|--------------------------------------|
| 5. Lease Serial No.                  |
| 6. If Indian, Allottee or Tribe Name |

|   |                                   |   |
|---|-----------------------------------|---|
| <b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>  |                                   | 7. If Unit of CA/Agreement, Name and/or No. |
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other |                                   | 8. Well Name and No.                        |
| 2. Name of Operator   |                                   | 9. API Well No.                             |
| 3a. Address   | 3b. Phone No. (include area code) | 10. Field and Pool or Exploratory Area      |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  |                                   | 11. Country or Parish, State                |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

|   |       |  |
|---|-------|--|
| 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) |       |  |
|   | Title |  |
| Signature   | Date  |  |

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |        |      |
|---|--------|------|
| Approved by   |        |      |
|   | Title  | Date |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office |      |

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NWSW / 1650 FSL / 760 FWL / TWSP: 18S / RANGE: 31E / SECTION: 22 / LAT: 32.7302691 / LONG: -103.8634508 ( TVD: 0 feet, MD: 0 feet )

BHL: NWSW / 1650 FSL / 760 FWL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

## Proposed P&A Procedure

Littlefield AB Fed 03

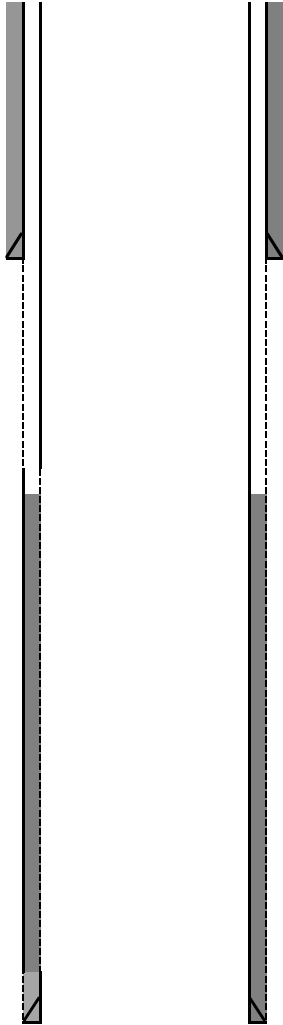
30-015-10771

**Note: All Cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. If WOC is required then we will use 2% Calcium Chloride in order to reduce the wait time to 4 hrs, Cement volumes are based on inside capacities + 50' excess and outside 100% excess in open hole. Notify Regulatory Agency 48 hrs prior to moving on location.**

1. Hold pre-job meeting. Comply with all NMOCD, BLM along with Corporate and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve. Lay out relief lines to tanks and blow well down. Kill well if necessary. Ensure well is dead or on vacuum.
5. Well has rods and pump TOH and LD.
- 5a. TOH and LD tubing.
6. ND WH. NU BOP and function test BOP.
7. Round trip gauge ring to 4821' or as deep as possible. If unable to get to 4821' then discuss with Regulatory for procedure change. RIH and set 4.5" CIBP @ 4821'. POH.
8. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change. If casing tests and MIRU wireline truck. Run CBL from CIBP to surface. Send an electronic copy of CBL to NMOCD representative. Results of CBL may change procedure. Record TOC per CBL on DWR.
9. PU tubing workstring and RIH. Drop ball valve down tubing and pressure test to 1000#.
10. Plug #1: CIBP / Delaware top. Spot 38 sxs class "C" cmt, yield of 1.32 cf. BOC @ 4821' to TOC 4405'. If casing did not test and WOC and tag. If casing tested then continue on to Plug #2.
11. Plug #2: Queen top. Spot balanced plug with 16 sxs Class Cement (yield 1.32) inside casing from BOC 3315' to TOC 3165'. If casing tested, then PU hole and spot plug #3. If casing did not test, then WOC and tag.
12. Plug #3: 7Rivers / Yates tops. Spot balanced plug with 54 sxs Class C Cement (yield 1.32) inside casing from BOC 2609' to TOC 2090'. TOH.
13. Plug #4: 9-5/8" csg shoe / Anhy top. Perf @ 690'. Mix 48 sxs Class C cement, yield 1.32cf. Squeeze 29 sxs outside casing and leave 19 sxs inside casing from BOC 690' to TOC 512'. WOC and tag. If cement tags low then contact Regulatory for procedure change. TOH.
14. Plug #5: Surface. Perf @ 100'. Mix 32 sxs Class C cement, yield 1.32cf. Mix and pump 32 sxs Class C cement; circulate good cement out casing from 100'.
15. Contact Regulatory Representative to witness setting P&A marker. ND cementing valves and cut off wellhead. Test and record if gas is present. Top off annuli with cement if necessary. Record GPS coordinate for P&A marker on DWR. Photograph P&A marker in Place. RD and MOL

|            |                      |          |                          |
|------------|----------------------|----------|--------------------------|
| Author:    | Nell@JMR             | API:     | 30-015-10771             |
| Well Name  | Littlefield AB Fed 3 | Location | Unit L 1650 FSL; 760 FWL |
| Field/Pool | Shugart Delaware     |          | Sec. 22, T18S, R31E      |
| County     | Eddy                 | GL:      | 3645'                    |
| State      | New Mexico           |          |                          |
| Spud Date  | 3/8/1966             |          |                          |

| Description | O.D.  | Grade | Weight | Depth | Hole   | Cmt Sx | TOC   |
|-------------|-------|-------|--------|-------|--------|--------|-------|
| Surface Csg | 9 5/8 |       | 36/40  | 640   | 12 1/4 | 310    | Circ  |
| Prod Csg    | 5.5   |       | 14     | ####  | 7 7/8  | 660    | 1,875 |
| Tubing      | 2 3/8 |       | 0      | ####  | 0      | 0      | 0     |



9 5/8 36/40 CSG @ 640  
 Hole Size: 12 1/4

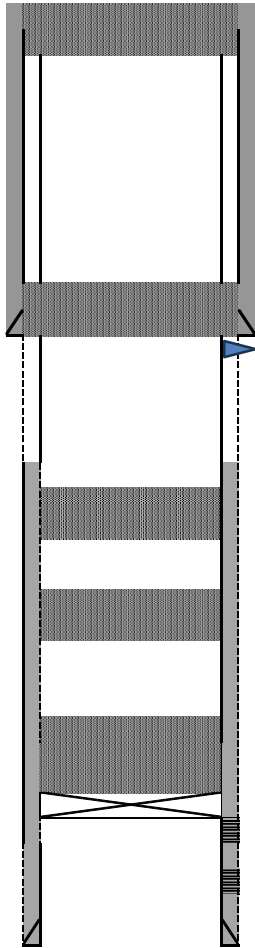
| Formation Tops |      |
|----------------|------|
| Anhy           | 612  |
| Yates          | 2190 |
| 7Rivers        | 2559 |
| Queen          | 3265 |
| Delaware       | 4505 |
|                |      |
|                |      |
|                |      |
|                |      |
|                |      |
|                |      |
|                |      |

Perfs @ 4954- 4974

5.5 14 CSG @ 5,199  
 Hole Size: 7 7/8

|                                     |   |
|-------------------------------------|---|
| <b>Proposed</b>                     |   |
| Author: <u>Nell@JMR</u>             | Well No. <u>3</u>                         |
| Well Name <u>Littlefield AB Fed</u> | API #: <u>30-015-10771</u>                |
| Field/Pool <u>Shugart Delaware</u>  | Location: <u>Unit L, 1650 FSL 760 FWL</u> |
| County <u>Eddy</u>                  | <u>Sec 22, T18S, R31E</u>                 |
| State <u>NM</u>                     | GL: <u>3645</u>                           |
| Spud Date <u>3/8/1966</u>           |   |

| Description  | O.D.  | Grade | Weight | Depth | Hole   | Cmt Sx | TOC   |
|--------------|-------|-------|--------|-------|--------|--------|-------|
| Surface Csg  | 9 5/8 |       | 36/40  | 640   | 12 1/4 | 310    | Cir   |
| Prod Csg     | 5.5   |       | 14     | 5,199 | 7 7/8  | 660    | 1,875 |
| bg/rods/pump | 2 7/8 |       | 0      | 5,093 | 0      | 0      | 0     |



**Plug #5: Mix and pump 32 sxs Class C cement (yield 1.32)**  
 Circulate good cement from 100'  
 Perf @ 100'

9 5/8 36/40 CSG @ 640  
 Hole Size: 12 1/4

**Plug #4: Mix and pump 48 sxs Class C cement (yield 1.32)**  
 Spot 19 sxs inside and 29 outside BOC 690' - 512'  
 Perf @ 690'

**Plug #3: Mix and pump 54 sxs Class C cement (yield 1.32) inside casing**  
 BOC 2609' - TOC 2090

**Plug #2: Mix and pump 16 sxs Class C cement (yield 1.32) inside casing**  
 BOC 3315' - TOC 3165'

**Plug #1: Mix and pump 38 sxs Class C cement (yield 1.32) inside casing**  
 BOC 4821' to TOC 4405'

Set CIBP @ 4821'

Perfs @ 4871' - 4918' (1988)

Perfs @ 4954- 4974

5.5 14 CSG @ 5,199  
 Hole Size: 7 7/8

| Formation | Top  |
|-----------|------|
| Anhy      | 612  |
| Yates     | 2190 |
| 7Rivers   | 2559 |
| Queen     | 3265 |
| Delaware  | 4505 |
|           |      |
|           |      |
|           |      |
|           |      |
|           |      |
|           |      |

|                                   |   |  |
|-----------------------------------|---|--|
| <b>Well Name:</b> LITTLEFIELD AB  | <b>Well Location:</b> T18S / R31E / SEC 22 / NWSW / 32.7302691 / -103.8634508 | <b>County or Parish/State:</b> EDDY / NM |
| <b>Well Number:</b> 3             | <b>Type of Well:</b> OIL WELL   | <b>Allottee or Tribe Name:</b>           |
| <b>Lease Number:</b> NMNM014103   | <b>Unit or CA Name:</b>   | <b>Unit or CA Number:</b>                |
| <b>US Well Number:</b> 3001510771 | <b>Operator:</b> PERMIAN RESOURCES OPERATING LLC                              |  |

**Notice of Intent**

**Sundry ID:** 2898507

**Type of Submission:** Notice of Intent

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 03/03/2026

**Time Sundry Submitted:** 09:12

**Date proposed operation will begin:** 03/15/2026

**Procedure Description:** Permian Resources Operating, LLC respectfully requests approval of the PA NOI for the Littlefield AB #003. JMR Services prepared the attached PA procedure, and WBDs on behalf of Permian Resources Operating, LLC. Attachments: PA Procedure Current WBD Proposed WBD

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

Littlefield\_AB\_Federal\_3\_PA\_NOI\_Attachments\_20260303091238.pdf

**APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED**

Well Name: LITTLEFIELD AB

Well Location: T18S / R31E / SEC 22 / NWSW / 32.7302691 / -103.8634508

County or Parish/State: EDDY / NM

Well Number: 3

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM014103

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001510771

Operator: PERMIAN RESOURCES OPERATING LLC

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JESSICA DOOLING

Signed on: MAR 03, 2026 09:11 AM

Name: PERMIAN RESOURCES OPERATING LLC

Title: Regulatory Specialist

Street Address: 300 N MARIENFELD ST STE 1000

City: MIDLAND

State: TX

Phone: (432) 999-3072

Email address: JESSICA.DOOLING@PERMIANRES.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**APPROVED** by Long Vo  
Petroleum Engineer  
Carlsbad Field Office  
575-988-50402  
LVO@BLM.GOV

Lea County Notification: 575-689-5981

Eddy County Notification: [BLM NM CFO PluggingNotifications@BLM.GOV](mailto:BLM_NM_CFO_PluggingNotifications@BLM.GOV)

Secondary Contact: 575-361-2822

Form 3160-5  
(October 2024)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0220  
Expires: October 31, 2027

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well     Gas Well     Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

| TYPE OF SUBMISSION                                | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent         | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report        | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Long Vo



Petroleum Engineer

3-28-2026

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Carlsbad Field Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: NWSW / 1650 FSL / 760 FWL / TWSP: 18S / RANGE: 31E / SECTION: 22 / LAT: 32.7302691 / LONG: -103.8634508 ( TVD: 0 feet, MD: 0 feet )

BHL: NWSW / 1650 FSL / 760 FWL / TWSP: 18S / SECTION: / LAT: 0.0 / LONG: 0.0 ( TVD: 0 feet, MD: 0 feet )

## Proposed P&A Procedure

Littlefield AB Fed 03

30-015-10771

**Note: All Cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. If WOC is required then we will use 2% Calcium Chloride in order to reduce the wait time to 4 hrs, Cement volumes are based on inside capacities + 50' excess and outside 100% excess in open hole. Notify Regulatory Agency 48 hrs prior to moving on location.**

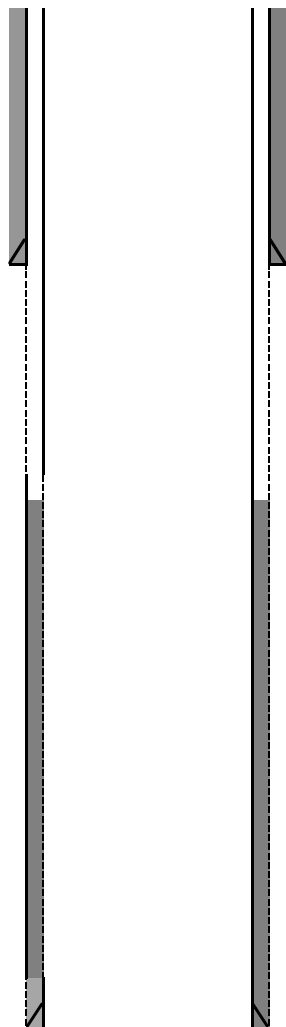
1. Hold pre-job meeting. Comply with all NMOCD, BLM along with Corporate and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve. Lay out relief lines to tanks and blow well down. Kill well if necessary. Ensure well is dead or on vacuum.
5. Well has rods and pump TOH and LD.
- 5a. TOH and LD tubing.
6. ND WH. NU BOP and function test BOP.
7. Round trip gauge ring to 4821' or as deep as possible. If unable to get to 4821' then discuss with Regulatory for procedure change. RIH and set 4.5" CIBP @ 4821'. POH.
8. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change. If casing tests and MIRU wireline truck. Run CBL from CIBP to surface. Send an electronic copy of CBL to NMOCD representative. Results of CBL may change procedure. Record TOC per CBL on DWR.
9. PU tubing workstring and RIH. Drop ball valve down tubing and pressure test to 1000#.
10. Plug #1: CIBP / Delaware top. Spot 80 sxs class "C" cmt, yield of 1.32 cf. BOC @ 4821' to TOC 4050'. WOC and tag.
11. Plug #2: Queen top. Spot balanced plug with 25 sxs Class Cement (yield 1.32) inside casing from BOC 3315' to TOC 3165'. If casing tested, then PU hole and spot plug #3. If casing did not test, then WOC and tag.
12. Plug #3: 7Rivers / Yates tops. Spot balanced plug with 54 sxs Class C Cement (yield 1.32) inside casing from BOC 2609' to TOC 2090'. TOH.
13. Plug #4: 9-5/8" csg shoe / Anhy top. Perf @ 970'. Mix 98 sxs Class C cement, yield 1.32cf. Squeeze 56 sxs outside casing and leave 41 sxs inside casing from BOC 970' to TOC 583'. WOC and tag. If cement tags low then contact Regulatory for procedure change. TOH.
14. Plug #5: Surface. Perf @ 100'. Mix 32 sxs Class C cement, yield 1.32cf. Mix and pump 32 sxs Class C cement; circulate good cement out casing from 100'.
15. Contact Regulatory Representative to witness setting P&A marker. ND cementing valves and cut off wellhead. Test and record if gas is present. Top off annuli with cement if necessary. Record GPS coordinate for P&A marker on DWR. Photograph P&A marker in Place. RD and MOL

**REVISED**

8:36 am, Mar 28, 2026

|            |                      |          |                          |
|------------|----------------------|----------|--------------------------|
| Author:    | Nell@JMR             | API:     | 30-015-10771             |
| Well Name  | Littlefield AB Fed 3 | Location | Unit L 1650 FSL; 760 FWL |
| Field/Pool | Shugart Delaware     |          | Sec. 22, T18S, R31E      |
| County     | Eddy                 | GL:      | 3645'                    |
| State      | New Mexico           |          |                          |
| Spud Date  | 3/8/1966             |          |                          |

| Description | O.D.  | Grade | Weight | Depth | Hole   | Cmt Sx | TOC   |
|-------------|-------|-------|--------|-------|--------|--------|-------|
| Surface Csg | 9 5/8 |       | 36/40  | 640   | 12 1/4 | 310    | Circ  |
| Prod Csg    | 5.5   |       | 14     | ####  | 7 7/8  | 660    | 1,875 |
| Tubing      | 2 3/8 |       | 0      | ####  | 0      | 0      | 0     |



9 5/8 36/40 CSG @ 640  
 Hole Size: 12 1/4

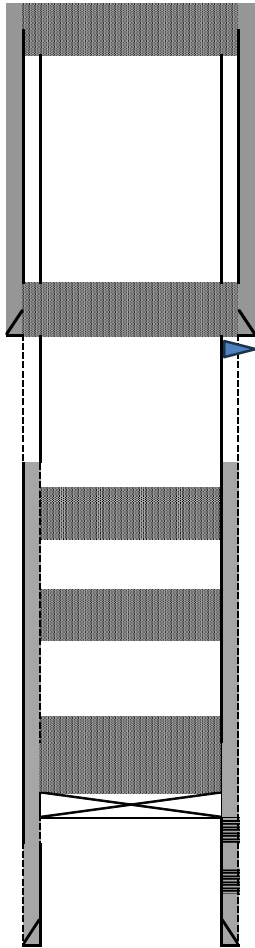
| Formation Tops |      |
|----------------|------|
| Anhy           | 612  |
| Yates          | 2190 |
| 7Rivers        | 2559 |
| Queen          | 3265 |
| Delaware       | 4505 |
|                |      |
|                |      |
|                |      |
|                |      |
|                |      |
|                |      |
|                |      |

Perfs @ 4954- 4974

5.5 14 CSG @ 5,199  
 Hole Size: 7 7/8

|                                     |   |
|-------------------------------------|---|
| <b>Proposed</b>                     |   |
| Author: <u>Nell@JMR</u>             | Well No. <u>3</u>                         |
| Well Name <u>Littlefield AB Fed</u> | API #: <u>30-015-10771</u>                |
| Field/Pool <u>Shugart Delaware</u>  | Location: <u>Unit L, 1650 FSL 760 FWL</u> |
| County <u>Eddy</u>                  | <u>Sec 22, T18S, R31E</u>                 |
| State <u>NM</u>                     | GL: <u>3645</u>                           |
| Spud Date <u>3/8/1966</u>           |   |

| Description  | O.D.  | Grade | Weight | Depth | Hole   | Cmt Sx | TOC   |
|--------------|-------|-------|--------|-------|--------|--------|-------|
| Surface Csg  | 9 5/8 |       | 36/40  | 640   | 12 1/4 | 310    | Cir   |
| Prod Csg     | 5.5   |       | 14     | 5,199 | 7 7/8  | 660    | 1,875 |
| bg/rods/pump | 2 7/8 |       | 0      | 5,093 | 0      | 0      | 0     |



**Plug #5: Mix and pump 32 sxs Class C cement (yield 1.32)**  
 Circulate good cement from 100'  
 Perf @ 100'

9 5/8 36/40 CSG @ 640  
 Hole Size: 12 1/4

**Plug #4: Perf and squeeze 98 sxs Class C cement (yield 1.32)**  
 Spot 41sxs inside and 56 outside BOC 970' - 583' WOC and Tag  
 Perf @ 970'

**Plug #3: Mix and pump 57 sxs Class C cement (yield 1.32) inside casing**  
 BOC 2609' - TOC 2068

**Plug #2: Mix and pump 25 sxs Class C cement (yield 1.32) inside casing**  
 BOC 3315' - TOC 3165'

**Plug #1: Mix and pump 80 sxs Class C cement (yield 1.32) inside casing**  
 BOC 4821' to TOC 4050' WOC and Tag

Set CIBP @ 4821'

Perfs @ 4871' - 4918' (1988)

Perfs @ 4954- 4974

5.5 14 CSG @ 5,199  
 Hole Size: 7 7/8

\*Run CBL from CIBP to surface.

Submit results to BLM.

| Formation | Top  |
|-----------|------|
| Anhy      | 612  |
| Yates     | 2190 |
| 7Rivers   | 2559 |
| Queen     | 3265 |
| Delaware  | 4505 |
|           |      |
|           |      |
|           |      |
|           |      |
|           |      |
|           |      |

**REVISED**  
 8:36 am, Mar 28, 2026

Lesser Prairie Chicken Area

**BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Permanent Abandonment of Federal Wells  
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

**If you are unable to plug the well by the 90<sup>th</sup> day provide this office, prior to the 90<sup>th</sup> day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.**

**The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.**

**Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. Eddy County, please email notifications to: [BLM NM CFO PluggingNotifications@BLM.GOV](mailto:BLM_NM_CFO_PluggingNotifications@BLM.GOV). The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.**

**Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.**

**Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.**

**Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.**

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

**Above Ground Level Marker:** If outside of Lesser Prairie-Chicken Habitat an above ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within fourteen (14) calendar days of the well being plugged. If the cut off cannot be done by the 14<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

**Below Ground Level Marker:** If within Lesser Prairie-Chicken Habitat a below ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within fourteen (14) calendar days of the well being plugged. If the cut off cannot be done by the 14<sup>th</sup> day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

Operator to verify the ground marker type with the BLM before setting dry hole Marker.

**Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file via the AFMSS 2 WISx Module a Subsequent Report of Plugging and Abandonment to BLM. Please include the following information:

- The report should give in detail the manner in which the plugging work was carried out, the Extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left In the well.
- The final copy of CBL.
- Any email correspondence regarding changes to originally approved procedure.
- Show date well was plugged.

**Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

**Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:**

From March 1<sup>st</sup> through June 15<sup>th</sup> annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Field Office  
620 E. Greene St.  
Carlsbad, New Mexico 88220-6292  
www.blm.gov/nm



In Reply Refer To: 1310

### Reclamation Objectives and Procedures

**Reclamation Objective:** Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and

access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos  
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist  
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias  
Environmental Protection Specialist  
575-234-6230

Crisha Morgan  
Environmental Protection Specialist  
575-234-5987

Jose Martinez-Colon  
Environmental Protection Specialist  
575-234-5951

Angela Mohle  
Environmental Protection Specialist  
575-234-9226

Robert Duenas  
Environmental Protection Specialist  
575-234-2229

Terry Gregston  
Environmental Protection/HAZMAT Specialist  
575-234-5958

| Sundry ID                      |         | 2898507 |        |  |       |              |  |
|--------------------------------|---------|---------|--------|--|-------|--------------|--|
| Plug Type                      | Top     | Bottom  | Length | Tag  | Sacks | Cement Class | Notes  |
| Surface Plug                   | 0.00    | 100.00  | 100.00 | Tag/Verify   | 32.00 | C            | Perf and circulate from 100' to surface.   |
| 9.625 inch- Shoe Plug          | 583.60  | 690.00  | 106.40 | Tag/Verify   |       |              |  |
| Top of Salt @ 920              | 860.80  | 970.00  | 109.20 | Tag/Verify   | 97.00 | C            | Perf and squeeze from 970' to 583'. WOC and Tag. (In 41 sxs/Out 56 sxs)          |
| Base of Salt @ 2140            | 2068.60 | 2190.00 | 121.40 | Tag/Verify   |       |              |  |
| Yates @ 2147                   | 2075.53 | 2197.00 | 121.47 | If solid base no need to Tag (CIBP   | 57.00 | C            | Spot cement from 2609' to 2068'. WOC and Tag.                                    |
| Queen @ 3263                   | 3180.37 | 3313.00 | 132.63 | If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations | 25.00 | C            | Spot cement from 3315' to 3165'.   |
| Capitan Reef @ 4142            | 4050.58 | 4192.00 | 141.42 | If solid   |       |              |  |
| Delaware @ 4505                | 4409.95 | 4555.00 | 145.05 | If solid   |       |              |  |
| CIBP Plug                      | 4786.00 | 4821.00 | 35.00  | If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations | 80.00 | C            | Set CIBP at 4821'. Leak test CIBP. Spot cement from 4821' to 4050'. WOC and Tag. |
| Perforations Plug (If No CIBP) | 4821.00 | 5024.00 | 203.00 | Tag/Verify   |       |              |  |
| 5.5 inch- Shoe Plug            | 5097.01 | 5249.00 | 151.99 | Tag/Verify   |       |              |  |

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.  
Class H >7500'  
Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater  
R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft^3/sx  
Class H: 1.06 ft^3/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement Requirement:

Wild Life

9.625 inch- Shoe Plug @  
5.5 inch- Shoe Plug @

Low

Within Lesser Prairie Chicken Area

640.00  
5199.00 TOC @ 1875.00

Perforatons Top @ 4871.00 Perforations 4974.00

CIBP @ 4821.00

## Proposed P&A Procedure

Littlefield AB Fed 03

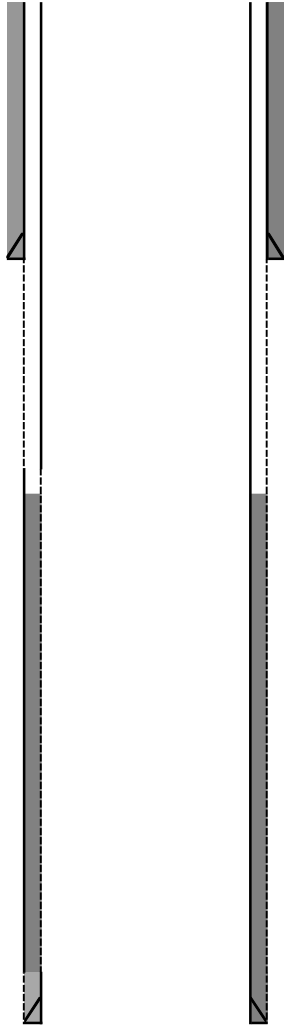
30-015-10771

**Note: All Cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. If WOC is required then we will use 2% Calcium Chloride in order to reduce the wait time to 4 hrs, Cement volumes are based on inside capacities + 50' excess and outside 100% excess in open hole. Notify Regulatory Agency 48 hrs prior to moving on location.**

1. Hold pre-job meeting. Comply with all NMOCD, BLM along with Corporate and environmental regulations.
2. MIRU P&A rig and equipment.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve. Lay out relief lines to tanks and blow well down. Kill well if necessary. Ensure well is dead or on vacuum.
5. Well has rods and pump TOH and LD.
- 5a. TOH and LD tubing.
6. ND WH. NU BOP and function test BOP.
7. Round trip gauge ring to 4821' or as deep as possible. If unable to get to 4821' then discuss with Regulatory for procedure change. RIH and set 4.5" CIBP @ 4821'. POH.
8. Pressure test casing to 500#. If casing does not test, then discuss with Regulatory for procedure change. If casing tests and MIRU wireline truck. Run CBL from CIBP to surface. Send an electronic copy of CBL to NMOCD representative. Results of CBL may change procedure. Record TOC per CBL on DWR.
9. PU tubing workstring and RIH. Drop ball valve down tubing and pressure test to 1000#.
10. Plug #1: CIBP / Delaware top. Spot 38 sxs class "C" cmt, yield of 1.32 cf. BOC @ 4821' to TOC 4405'. If casing did not test and WOC and tag. If casing tested then continue on to Plug #2.
11. Plug #2: Queen top. Spot balanced plug with 16 sxs Class Cement (yield 1.32) inside casing from BOC 3315' to TOC 3165'. If casing tested, then PU hole and spot plug #3. If casing did not test, then WOC and tag.
12. Plug #3: 7Rivers / Yates tops. Spot balanced plug with 54 sxs Class C Cement (yield 1.32) inside casing from BOC 2609' to TOC 2090'. TOH.
13. Plug #4: 9-5/8" csg shoe / Anhy top. Perf @ 690'. Mix 48 sxs Class C cement, yield 1.32cf. Squeeze 29 sxs outside casing and leave 19 sxs inside casing from BOC 690' to TOC 512'. WOC and tag. If cement tags low then contact Regulatory for procedure change. TOH.
14. Plug #5: Surface. Perf @ 100'. Mix 32 sxs Class C cement, yield 1.32cf. Mix and pump 32 sxs Class C cement; circulate good cement out casing from 100'.
15. Contact Regulatory Representative to witness setting P&A marker. ND cementing valves and cut off wellhead. Test and record if gas is present. Top off annuli with cement if necessary. Record GPS coordinate for P&A marker on DWR. Photograph P&A marker in Place. RD and MOL

|            |                      |          |                          |
|------------|----------------------|----------|--------------------------|
| Author:    | Nell@JMR             | API:     | 30-015-10771             |
| Well Name  | Littlefield AB Fed 3 | Location | Unit L 1650 FSL; 760 FWL |
| Field/Pool | Shugart Delaware     |          | Sec. 22, T18S, R31E      |
| County     | Eddy                 | GL:      | 3645'                    |
| State      | New Mexico           |          |                          |
| Spud Date  | 3/8/1966             |          |                          |

| Description | O.D.  | Grade | Weight | Depth | Hole   | Cmt Sx | TOC   |
|-------------|-------|-------|--------|-------|--------|--------|-------|
| Surface Csg | 9 5/8 |       | 36/40  | 640   | 12 1/4 | 310    | Circ  |
| Prod Csg    | 5.5   |       | 14     | ####  | 7 7/8  | 660    | 1,875 |
| Tubing      | 2 3/8 |       | 0      | ####  | 0      | 0      | 0     |



9 5/8 36/40 CSG @ 640  
 Hole Size: 12 1/4

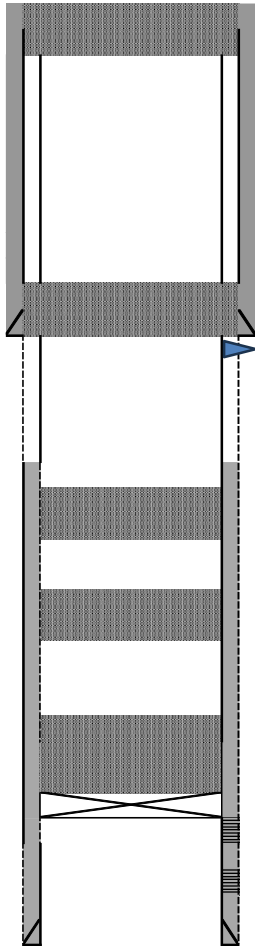
Perfs @ 4954- 4974

5.5 14 CSG @ 5,199  
 Hole Size: 7 7/8

| Formation Tops |      |
|----------------|------|
| Anhy           | 612  |
| Yates          | 2190 |
| 7Rivers        | 2559 |
| Queen          | 3265 |
| Delaware       | 4505 |
|                |      |
|                |      |
|                |      |
|                |      |
|                |      |
|                |      |

|                                      |   |
|--------------------------------------|---|
| <b>Proposed</b>                      |   |
| Author: <a href="#">Nell@JMR</a>     |   |
| Well Name: <b>Littlefield AB Fed</b> | Well No.: <b>3</b>                        |
| Field/Pool: <b>Shugart Delaware</b>  | API #: <b>30-015-10771</b>                |
| County: <b>Eddy</b>                  | Location: <b>Unit L, 1650 FSL 760 FWL</b> |
| State: <b>NM</b>                     | <b>Sec 22, T18S, R31E</b>                 |
| Spud Date: <b>3/8/1966</b>           | GL: <b>3645</b>                           |

| Description  | O.D.  | Grade | Weight | Depth | Hole   | Cmt Sx | TOC   |
|--------------|-------|-------|--------|-------|--------|--------|-------|
| Surface Csg  | 9 5/8 |       | 36/40  | 640   | 12 1/4 | 310    | Cir   |
| Prod Csg     | 5.5   |       | 14     | 5,199 | 7 7/8  | 660    | 1,875 |
| bg/rods/pump | 2 7/8 |       | 0      | 5,093 | 0      | 0      | 0     |



**Plug #5: Mix and pump 32 sxs Class C cement (yield 1.32)**  
 Circulate good cement from 100'  
 Perf @ 100'

9 5/8 36/40 CSG @ 640  
 Hole Size: 12 1/4

**Plug #4: Mix and pump 48 sxs Class C cement (yield 1.32)**  
 Spot 19 sxs inside and 29 outside BOC 690' - 512'  
 Perf @ 690'

**Plug #3: Mix and pump 54 sxs Class C cement (yield 1.32) inside casing**  
 BOC 2609' - TOC 2090

**Plug #2: Mix and pump 16 sxs Class C cement (yield 1.32) inside casing**  
 BOC 3315' - TOC 3165'

**Plug #1: Mix and pump 38 sxs Class C cement (yield 1.32) inside casing**  
 BOC 4821' to TOC 4405'

Set CIBP @ 4821'

Perfs @ 4871' - 4918' (1988)

Perfs @ 4954- 4974

5.5 14 CSG @ 5,199  
 Hole Size: 7 7/8

| Formation | Top  |
|-----------|------|
| Anhy      | 612  |
| Yates     | 2190 |
| 7Rivers   | 2559 |
| Queen     | 3265 |
| Delaware  | 4505 |
|           |      |
|           |      |
|           |      |
|           |      |
|           |      |
|           |      |
|           |      |
|           |      |

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 560758

**CONDITIONS**

|   |   |
|---|---|
| Operator:<br>Permian Resources Operating, LLC<br>300 N. Marienfeld St Ste 1000<br>Midland, TX 79701 | OGRID:<br>372165                                    |
|   | Action Number:<br>560758                            |
|   | Action Type:<br>[C-103] NOI Plug & Abandon (C-103F) |

**CONDITIONS**

| Created By  | Condition   | Condition Date |
|-------------|---|----------------|
| loren.diede | Notify the OCD inspection supervisor via email 24 hours prior to beginning Plug & Abandon (P&A) operations.                               | 3/30/2026      |
| loren.diede | Submit photo and GPS coordinates of the P&A marker with the C-103P subsequent P&A report. The API# on the marker must be clearly legible. | 3/30/2026      |
| loren.diede | NMOCD concurs with the BLM plug modifications listed.   | 3/30/2026      |