

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/oecd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 378547 WELL API NUMBER 30-015-54702 5. Indicate Type of Lease Private 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 557H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter M : 410 feet from the S line and feet 265 from the W line
 Section 11 Township 24S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3000 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
Other: _____		Other: <u>Drilling/Cement</u>	<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 See Attached
 See Attached
 10/14/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
10/14/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	455	500	1.34	C		1500	0	Y
10/31/24	Int1	Brine	12.25	9.625	40	HCL80	0	2500	700	1.34	C		1500	0	Y
11/02/24	Prod	CutBrine	8.75	7	29	P110	0	8030	825	1.18	H		2500	0	Y
11/09/24	Liner1	FreshWater	6.125	4.5	13.5	P110	0	19033	750	1.79	H		2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>11/25/2024</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

For State Use Only:

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>4/1/2026 4:02:47 PM</u>
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Journey 11-12 Fee #557H

API 30-015-54702

DRILL OPS SUMMARY - SURFACE CASING

(10/14/24) SPUD @ 2:30 AM. TD 17-1/2" HOLE @ 470'. RIH W/ 10 JTS 13-3/8" 54.50# J-55 CSG, SET @ 455'. TAIL/ 500 SX CLC, YLD 1.34 CU FT/SK. DISP W/60 BBLS BW. CIRC 230 SX CMT TO SURF. PT BOPE 250/5,000 PSI, HELD EACH TEST FOR 30 MIN, OK. PT CSG TO 1500PSI FOR 30 MIN, OK.

DRILL OPS SUMMARY - INTERMEDIATE CASING

(10/31/24) TD 12-1/4" HOLE @ 2515'. RIH W/56 JTS 9-5/8" 40# HCL80 BTC CSG SET @ 2500'. LEAD W/ 500 SX CMT, YLD 2.32 CU FT/SK. TAIL W/ 200 SX CLC, YLD 1.34 CU FT/SK. DISP W/ 186 BBLS FW. CIRC 20 SX CMT TO SURF. PT CSG TO 1500 PSI FOR 30 MINS, OK.

DRILL OPS SUMMARY - PRODUCTION CASING

(11/01/24) TD 8-3/4" HOLE @ 8045'. RIH W/176 JTS 7" 29# P110 CSG, SET @ 8030'. LEAD W/425 SX CLC, YLD 2.87 CU FT/SK. TAIL W/400 SX CLH, YLD 1.18 CU FT/SK. DISP W/ 294 BBLS OBM. CIRC 127 SX CMT TO SURF. TOC @SURF.

DRILL OPS SUMMARY – Liner

(11/08/24) TD 6 1/8" HOLE @ 19033'. RIH W/252 JTS 4 1/2" 13.5# VST P110 CSG, SET @ 19033'. LEAD W/750 SX CLH, YLD 1.79 CU FT/SK. CIRC 157 SX CMT TO SURF. PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 11/10/24 @ 4:00 PM.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 378547

COMMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 378547
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	• Approved pending an acceptable pressure test submitted on completions sundry	4/1/2026