

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 373907 WELL API NUMBER 30-015-54844 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 526H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter A : 680 feet from the N line and feet 465 from the E line
 Section 21 Township 26S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 2979 GR

Pit or Below-grade Tank Application or Closure
 Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
 4/30/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/30/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	502	650	1.33	c	0	1500	0	Y
05/14/24	Int1	FreshWater	12.25	9.625	40	HCL 80	0	2394	775	1.33	c	0	1500	0	Y
05/17/24	Prod	FreshWater	8.75	7	29	HPP110	0	7553	775	1.33	c	0	1500	0	Y
05/17/24	Prod	FreshWater	8.75	7	29	HPP110	0	7553		1.33	c	0	1500	0	Y
05/21/24	Liner1	FreshWater	6.125	4.5	13.5	HCP110	7321	13176	700	1.12	h	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Vice President Operations DATE 9/23/2024
 Type or print name Monty Whetstone E-mail address fking@mewbourne.com Telephone No. 903-561-2900

For State Use Only:

APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 4/1/2026 10:25:28 AM

04/30/2024

Spud 17 ½" hole. Ran 502' of 13 ⅜" 54.5# J55 ST&C Csg. Energy cmt w/650 sks Class C w/0.125#/sk Dura fiber-x (1.33ft³/sk @ 14.8 PPG). Displaced w/66 bbls of BW. Plug down @ 11:00 A.M. 04/30/24. Circ 334 sks cmt to cellar. At 6:45 A.M. 05/12/24, tested csg to 1500# for 30 mins, held OK. Drilled out at 12 ¼".

05/14/2024

TD'ed 12 ¼" hole. Ran 2394' of 9 ⅝" 40# HCL80 LT&C Csg. cmt w/775 sks 50:50 Poz C (1.47 ft³/sk @ 12.8 PPG). Tail w/200 sks Class C Neat (1.33 ft³/sk @ 14.8 PPG). Displaced w/182 bbls of FW. Plug down @ 7:30 P.M. 05/14/24. Circ 363 sks of cmt to the pit. At 3:45 A.M. 05/15/24, test csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. **Drilled out at 8 ¾"**.

05/17/2024

TD'ed 8 ¾" hole. Ran 7553' of 7" 29# HPP110 BT&C Csg. cmt w/775 sks 50:50 Poz C (1.47 ft³/sk @ 12.8 PPG). Tail w/200 sks Class C Neat (1.33 ft³/sk @ 14.8 PPG). Displaced w/182 bbls of FW. Plug down @ 7:30 P.M. 05/14/24. Circ 363 sks of cmt to the pit. At 4:45 P.M. 05/18/24, tested csg to 1500# for 30 mins, held OK. FIT to 8.9 PPG EMW.

Drilled out at 6 1/8".

05/21/2024

TD'ed 6 1/8" hole. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg of 7321' (top of liner) to 13176'. Held safety meeting. Dropped 1.775" ball & set hanger w/1845#. Pushed w/60k# to test hanger. Rotate 15 rounds to the right to release from hanger. Pressured up to 5100# to blow ball seat. Established returns. Pumped 40 bbls of diesel & 40 bbls of 12.0# Mud Push spacer. Nine Energy cmt w/700 sks 35:65 Poz Class H w/0.6% Retarder (1.12 cuft/sk @ 14.4 ppg). Pumped 5 bbls of sugar FW. Drop dart. Pumped 10 bbls of sugar FW & 144 bbls of sugar BW (calculated volume). Lift pressure 2000# @ 3 BPM. Plug down @ 12:45 P.M. 05/22/24. Bumped plug w/2800#. Set packer w/60k#. Sting out of liner hanger w/1500# on DP. Displace 7" csg w/300 bbls of BW w/polymer sweep. Circ 200 sks of cmt off liner top. At 2:15 P.M. 05/22/24, tested liner top to 2500# for 30 mins, held OK.