

Sante Fe Main Office Phone: (505) 476-3441  General Information Phone: (505) 629-6116  Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011  Permit 374063  WELL API NUMBER 30-015-54845  5. Indicate Type of Lease State  6. State Oil & Gas Lease No.
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 528H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location  
 Unit Letter A : 680 feet from the N line and feet 445 from the E line  
 Section 21 Township 26S Range 28E NMPM \_\_\_\_\_ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)  
 2979 GR

Pit or Below-grade Tank Application  or Closure

Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached  
 4/30/2024 Spudded well.

**Casing and Cement Program**

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
04/30/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	501	334	1.33	C	0	1500	0	Y
05/03/24	Int1	FreshWater	12.25	9.625	40	HCL 80	0	2394	775	1.33	c	0	1500	0	Y
05/06/24	Prod	FreshWater	8.75	7	29	HPP110	0	7419	425	2.49	h	0	1500	0	Y
05/10/24	Liner1	FreshWater	6.125	4.5	13.5	HCP110	7200	13035	675	1.12	h	0	2500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE	<u>Electronically Signed</u>	TITLE	<u>Vice President Operations</u>	DATE	<u>9/25/2024</u>
Type or print name	<u>Monty Whetstone</u>	E-mail address	<u>fking@mewbourne.com</u>	Telephone No.	<u>903-561-2900</u>

**For State Use Only:**

APPROVED BY:	<u>Keith Dziokonski</u>	TITLE	<u>Senior Petroleum Specialist</u>	DATE	<u>4/1/2026 10:53:15 AM</u>
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**04/30/2024**

Spud 17 ½" hole. Ran 501' of 13 ⅜" 54.5# J55 ST&C Csg. cmt w/650 sks Class C w/0.125#/sk Dura fiber-x (1.33ft³/sk @ 14.8 PPG). Displaced w/71 bbls of BW. Plug down @ 2:30 A.M. 05/1/24. Circ 334 sks cmt to cellar. At 5:30 P.M. 05/01/24, tested csg to 1500# for 30 min, held OK. Install FIT to 10.5 PPG EMW.  
**Drilled out at 12 ¼".**

**05/03/2024**

TD'ed 12 ¼" hole. Ran 2394' of 9 ⅝" 40# HCL80 LT&C Csg. Energy cmt w/775 sks 50:50 Poz C (1.47 ft³/sk @ 12.8 PPG). Tail w/200 sks Class C Neat (1.33 ft³/sk @ 14.8 PPG). Displaced w/182 bbls of FW. Plug down @ 2:45 A.M. 05/04/24. Circ 313 sks of cmt to the pit. At 11:00 A.M. 05/04/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW.  
**Drilled out at 8 ¾".**

**05/06/2024**

TD'ed 8 ¾" hole. Ran 7419' of 7" 29# HPP110 BT&C Csg. Energy cmt w/425 sks Nine Lite w/2.75#/sk LCM & 0.3% Retarder (Yield 2.49 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.15% Retarder (Yield 1.18 cuft/sk @ 15.6 PPG). Displaced w/272 bbls OBM. Plug down @ 10:15 A.M. 05/07/24. Circ 140 sks of cmt to the pit. At 11:00 P.M. 05/07/24, tested csg for 30 mins, held OK. FIT to 8.9 PPG EMW.  
**Drilled out at 6 1/8".**

**05/10/2024**

TD'ed 6 1/8" hole. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg of 7200' (top of liner) to 13035'. cmt w/675 sks 35:65 Poz Class H w/0.6% Retarder (1.12 cuft/sk @ 14.4 ppg). Pumped 5 bbls of sugar FW. Drop dart. Pumped 10 bbls of sugar FW & 141 bbls of sugar BW (calculated volume). Lift pressure 2000# @ 3 BPM. Plug down @ 6:45 A.M. 05/11/24. Bumped plug w/2500#. Set packer w/60k#. Sting out of liner hanger w/1500# on DP. Displace 7" csg w/300 bbls of BW w/polymer sweep. Circ 180 sks of cmt off liner top. At 8:00 A.M. 05/11/24, tested liner top to 2500# for 30 mins, held OK.