

<b>Well Name:</b> SND 14 23 FED COM	<b>Well Location:</b> T24S / R31E / SEC 23 / SWSW / 32.197443 / -103.755696	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 620H	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM57274	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300155504500X1	<b>Operator:</b> CHEVRON USA INCORPORATED	

**Subsequent Report**

**Sundry ID:** 2849971

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 04/29/2025

**Time Sundry Submitted:** 11:50

**Date Operation Actually Began:** 03/21/2025

**Actual Procedure:** INTERMEDIATE I – 03/21/2025 DRILLED 12 ¼” HOLE TO 4570’. NOTIFIED BLM OF RUNNING CASING AND CEMENT. RIH WITH 9 5/8” 40 # L-80 IC, BTC CASING TO 4540’. FC@ 4446’, CS@ 4540’. CEMENT WITH LEAD 570 SX CLASS CEMBOOST C 3.08 YLD FROM 0’-3940’; TAIL 238 SX CLASS C 1.33 YLD FROM 3940’ – 4540’. CIRCULATE 120 BBLS TO SURFACE. PRESSURE TESTED CASING TO 3800 PSI FOR 30 MINUTES. GOOD TEST. INTERMEDIATE II – 03/22/2025 DRILLED 8 ¾” HOLE TO 11308’. NOTIFIED BLM OF RUNNING CASING AND CEMENT. RIH WITH 7” 29# P-110 W463 CASING TO 11288’. FC@ 11200’ CS@ 11288’. CEMENT WITH LEAD 679 SX CLASS CEMBOOST C 3.78 YLD CEMENT FROM 0’- 10688’; TAIL 109 SX CLASS C 1.40 YLD FROM 10688’- 11288’. CIRCULATED 156 BBLS TO SURFACE. PRESSURE TESTED CASING TO 5000 PSI FOR 30 MINUTES. GOOD TEST. KOP @11420’ MD. PRODUCTION – 04/14/2025 DRILLED 6 1/8” HOLE TO 22308’. NOTIFIED BLM OF RUNNING CASING AND CEMENT. RIH WITH 5” 18# P-110 W513 CASING FROM 11014’-12043’ AND 4.5” 11.6# P110 W521 CASING FROM 12043’-22288’. FC@ 22281’ CS@ 22288’. CEMENT WITH TAIL 704 SX CLASS POZ H 1.83 YLD FROM 11014’-22288’. TOC @ 11014’ - CIRCULATED RETURNS TO TOP OF CASING (33 BBL). CASING WILL BE PRESSURE TESTED BEFORE COMPLETION.

Well Name: SND 14 23 FED COM

Well Location: T24S / R31E / SEC 23 / SWSW / 32.197443 / -103.755696

County or Parish/State: EDDY / NM

Well Number: 620H

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM57274

Unit or CA Name:

Unit or CA Number:

US Well Number: 300155504500X1

Operator: CHEVRON USA INCORPORATED

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNIFER SMITH

Signed on: APR 29, 2025 11:50 AM

Name: CHEVRON USA INCORPORATED

Title: Sr. Permitting Coordinator

Street Address: 1400 SMITH ST

City: HOUSTON State: TX

Phone: (713) 372-7541

Email address: JHIO@CHEVRON.COM

**Field**

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 05/06/2025

Signature: Jonathon Shepard

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **NMNM57274**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
SND 14 23 FED COM/620H

2. Name of Operator **CHEVRON USA INCORPORATED**

9. API Well No. **3001555045**

3a. Address **PO BOX 1392, BAKERSFIELD, CA 93302**

3b. Phone No. (include area code)  
**(661) 633-4000**

10. Field and Pool or Exploratory Area  
**PURPLE SAGE/(WOLFCAMP) GAS**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)  
**SEC 23/T24S/R31E/NMP**

11. Country or Parish, State  
**EDDY/NM**

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

INTERMEDIATE I 03/21/2025 DRILLED 12 HOLE TO 4570. NOTIFIED BLM OF RUNNING CASING AND CEMENT. RIH WITH 9 5/8 40 # L-80 IC, BTC CASING TO 4540. FC@ 4446, CS@ 4540. CEMENT WITH LEAD 570 SX CLASS CEMBOOST C 3.08 YLD FROM 0-3940; TAIL 238 SX CLASS C 1.33 YLD FROM 3940 4540. CIRCULATE 120 BBLS TO SURFACE. PRESSURE TESTED CASING TO 3800 PSI FOR 30 MINUTES. GOOD TEST.

INTERMEDIATE II 03/22/2025 DRILLED 8 HOLE TO 11308. NOTIFIED BLM OF RUNNING CASING AND CEMENT. RIH WITH 7 29# P-110 W463 CASING TO 11288. FC@ 11200 CS@ 11288. CEMENT WITH LEAD 679 SX CLASS CEMBOOST C 3.78 YLD CEMENT FROM 0- 10688; TAIL 109 SX CLASS C 1.40 YLD FROM 10688-11288. CIRCULATED 156 BBLS TO SURFACE. PRESSURE TESTED CASING TO 5000 PSI FOR 30 MINUTES. GOOD TEST. KOP @11420 MD.

PRODUCTION 04/14/2025 DRILLED 6 1/8 HOLE TO 22308. NOTIFIED BLM OF RUNNING CASING AND CEMENT. RIH WITH 5 18# P-110 W513 CASING FROM 11014-12043 AND 4.5 11.6# P110 W521 CASING FROM 12043-22288. FC@ 22281 CS@ 22288. CEMENT WITH TAIL 704 SX CLASS POZ H 1.83 YLD FROM 11014-22288. TOC @ 11014 - CIRCULATED RETURNS TO TOP OF CASING (33 BBL). CASING WILL BE PRESSURE TESTED BEFORE COMPLETION.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
**JENNIFER SMITH / Ph: (713) 372-7541**

Signature (Electronic Submission)

Title **Sr. Permitting Coordinator**

Date **04/29/2025**

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by  
**JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Petroleum Engineer**

Office **CARLSBAD**

Date **05/06/2025**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SWSW / 671 FSL / 444 FWL / TWSP: 24S / RANGE: 31E / SECTION: 23 / LAT: 32.197443 / LONG: -103.755696 ( TVD: 0 feet, MD: 0 feet )

PPP: NWNW / 1320 FNL / 1260 FWL / TWSP: 24S / RANGE: 31E / SECTION: 23 / LAT: 32.206485 / LONG: -103.753067 ( TVD: 11579 feet, MD: 11656 feet )

PPP: SWSW / 0 FNL / 1260 FWL / TWSP: 24S / RANGE: 31E / SECTION: 14 / LAT: 32.210114 / LONG: -103.75307 ( TVD: 11579 feet, MD: 11656 feet )

PPP: SWSW / 100 FSL / 1260 FWL / TWSP: 24S / RANGE: 31E / SECTION: 23 / LAT: 32.195872 / LONG: -103.753057 ( TVD: 11579 feet, MD: 11656 feet )

PPP: SWNW / 2641 FNL / 1260 FWL / TWSP: 24S / RANGE: 31E / SECTION: 23 / LAT: 32.202855 / LONG: -103.753064 ( TVD: 11579 feet, MD: 11656 feet )

PPP: SWNW / 2641 FNL / 1260 FWL / TWSP: 24S / RANGE: 31E / SECTION: 14 / LAT: 32.217374 / LONG: -103.753079 ( TVD: 11579 feet, MD: 11656 feet )

BHL: NWNW / 25 FNL / 1260 FWL / TWSP: 24S / RANGE: 31E / SECTION: 14 / LAT: 32.224565 / LONG: -103.753087 ( TVD: 11918 feet, MD: 22237 feet )

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/oecd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 459517

**CONDITIONS**

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 459517
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
susan.wacaster	Report pressure test on next sundry. Include test pressure and duration.	4/1/2026