

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 375839 WELL API NUMBER 30-015-55248 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 526H
2. Name of Operator MEWBOURNE OIL CO	9. OGRID Number 14744
3. Address of Operator P.O. Box 5270, Hobbs, NM 88240	10. Pool name or Wildcat

4. Well Location
 Unit Letter E : 2420 feet from the N line and feet 155 from the W line
 Section 27 Township 18S Range 28E NMPM _____ County Eddy

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 3559 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached
 7/28/2024 Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/28/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	408	400		0	0	1500	0	Y
09/14/24	Int1	FreshWater	12.25	9.625	40	HCL 80	0	805	475	1.33	C	0	1500	0	Y
09/18/24	Surf	FreshWater	8.75	7	29	HPP110	0	6632	175	1.42	c	0	1500	0	Y
09/28/24	Surf	FreshWater	6.125	4.5	13.5	HCP110	6429	14762	975	1.12	H	0	2500	0	Y
07/28/24	Surf	FreshWater	17.5	13.375	54.5	J55	0	408	400	1.19	H	0	1500	0	Y

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE Vice President Operations DATE 10/28/2024
 Type or print name Monty Whetstone E-mail address fking@mewbourne.com Telephone No. 903-561-2900

For State Use Only:

APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 4/1/2026 2:18:13 PM

07/28/2024

Spud 17 ½" hole. Ran 408' of 13 ¾" 54.5# J55 ST&C Csg. cmt Lead w/400 sks Nine Lite w/2.75 lbs/sk LCM & 0.6% Retarder (yd @ 2.78 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H W/0.15% Retarder (yd @ 1.19 cuft/sk @ 15.6 PPG). Displaced w/243 bbls of OBM. Plug down @ 11:30 A.M. 09/18/24. Circ 165 sks of cmt to the pit. At 3:30 A.M. 09/14/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out at 12 ¼".

09/14/2024

TD'ed 12 ¼" hole. Ran 805' of 9 ⅝" 40# HCL80 LT&C Csg. cmt w/475 Sks Class C cement w/0.125 LCM (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/58 bbls of Brine Water. Plug down @ 12:30 A.M. 07/29/24. Circ 223 sks of cmt to the cellar. At 11:00 P.M. 09/14/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 ¾".

09/18/2024

TD'ed 8 ¾" hole. Ran 6632' of 7" 29# HPP110 BT&C Csg. cmt Lead w/175 Sks 50/50 Poz-PM-Class C (yd @ 1.42 cuft/sk @ 12.8 PPG). Tail w/ 200 Sks Class C w/0.125% LCM (yd @ 1.33 cuft/sk @ 14.8 PPG). Displaced w/58 bbls of FW. Plug down @ 11:00 P.M. 09/14/24. Circ 111 sks of cmt to the pit. At 12:30 A.M. 09/19/24, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 6 1/8".

09/28/2024

TD'ed 6 1/8" hole. Ran 4 ½" 13.5# HCP110 CDC HTQ Csg of 6429' (top of liner) to 14762'. Cmt w/975 sks Class H Poz (35:65) w/0.4% Retarder (1.12 ft³/sk @ 14.4 ppg). Pumped 5 bbls sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 171 bbls of sugar BW (calculated volume). Slow rate lift pressure 1800# @ 3 BPM. Plug down @ 7:30 P.M. 09/28/24. Bumped plug w/2300#. Set packer w/100k#. Sting out of liner hanger w/1500# on DP. Displaced csg w/300 bbls of BW w/polymer sweep. Circ 270 sks cmt off liner top. At 8:45 P.M. 09/28/24, test liner top to 2500# for 30 mins, held OK.

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 375839

COMMENTS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 375839
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
keith.dziokonski	For future reference, please ensure submission matches work log. Thank you	4/1/2026