

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

| | | |
|---------------------------------------|---|---|
| Well Name: REDCHECKER 14 | Well Location: T22S / R32E / SEC 14 / NESE / 32.3890728 / -103.6401378 | County or Parish/State: LEA / NM |
| Well Number: 02 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM94096 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 300253276500S1 | Operator: EOG RESOURCES INCORPORATED | |

Notice of Intent

Sundry ID: 2889983

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 01/08/2026

Time Sundry Submitted: 03:53

Date proposed operation will begin: 01/23/2026

Procedure Description: EOG PROPOSES TO PLUG THIS WELL USING THE ATTACHED PROCEDURE. CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ALSO ATTACHED

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Redchecker_14_Federal_2_Proposed_WBD_20260108155319.pdf

Redchecker_14_Federal_2_PA_Prog_20260108155313.pdf

Redchecker_14_Fed_2_Current_WBD_20260108155305.pdf

Well Name: REDCHECKER 14

Well Location: T22S / R32E / SEC 14 / NESE / 32.3890728 / -103.6401378

County or Parish/State: LEA / NM

Well Number: 02

Type of Well: OIL WELL

Allottee or Tribe Name:

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Unit or CA Name:

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US Well Number: 300253276500S1

Operator: EOG RESOURCES INCORPORATED

Conditions of Approval

Specialist Review

Red_Checker_14_02_Sundry_ID_2889983_P_A_20260312101257.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MORGAN HRNCIRIK

Signed on: JAN 08, 2026 03:53 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 CHAMPIONS DRIVE

City: MIDLAND

State: TX

Phone: (432) 257-2428

Email address: MORGAN_HRNCIRIK@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: LONG VO

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5759885402

BLM POC Email Address: LVO@BLM.GOV

Disposition: Approved

Disposition Date: 03/12/2026

Signature: Long Vo

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.

2. Name of Operator

9. API Well No.

3a. Address

3b. Phone No. (include area code)

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | | |
|---|---|---|--|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off | |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity | |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other | |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | | |

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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

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BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESE / 1650 FSL / 990 FEL / TWSP: 22S / RANGE: 32E / SECTION: 14 / LAT: 32.3890728 / LONG: -103.6401378 (TVD: 0 feet, MD: 0 feet)

BHL: NESE / 1650 FSL / 990 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Well Name: Redchecker 14 Federal #002
 Location: 1650 FSL 990 FEL
 County: Lea, NM
 Lat/Long: 32.3890266,-103.6401978 NAD83
 API #: 30-025-32765
 Spud Date: 1/3/95
 Compl. Date: 1/29/95



| Formation Tops | |
|----------------|-------|
| Top of Salt | 1,050 |
| Bottom of Salt | 4,475 |
| Delaware | 4,805 |
| Brushy Canyon | 8,100 |
| Bone Spring | 8,680 |

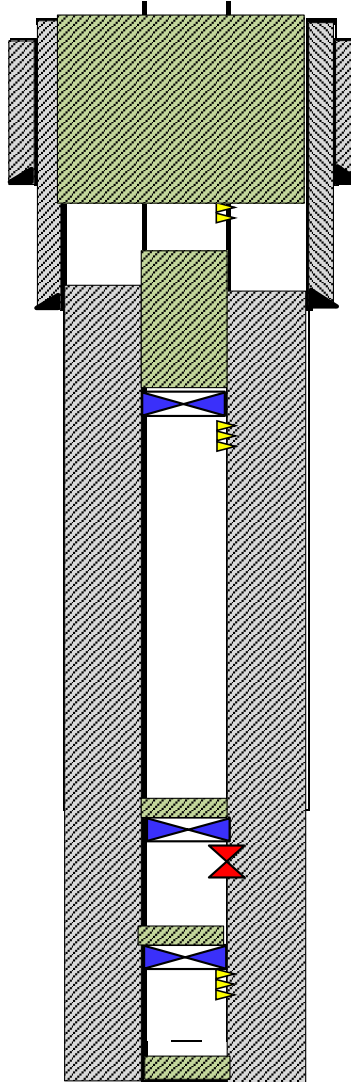
Proposed Wellbore Diagram:

KB:
 GL: 3741

17-1/2" Hole

 13-3/8" 48# H-40 @ 854'
 Cmt w/ 800 sx Class C (circ) to surface

 12-1/4" Hole
 Cement to Surface
 8-5/8" 32# & 28# K-55 to 4550'
 Cmt w/ 1,625 sx Class C (circ) to surface



Squeeze Class C cement to surface 256 sxs
 Perf @ 1100'

Not to Scale
 By: CC 1/8/26

WOC & Tag
 Covers Delaware, bottom of salt, int shoe
 Spot 85 sxs Class C to 4273'
 Set CIBP @ 4878
 Perf @ 4,918 to 4,927 - 20 holes

Run CBL & Gyro - plugging prog may changed depending on toc

WOC & Tag
 Spot 25 sxs Class H cement to 7,273'
 Set CIBP @ 7,500'
 DV Tool @ 7508

WOC & Tag
 Spot 25 sxs Class H cement to 8,206'
 Set CIBP @ 8,434'
 Perforated 8484' to 8510' 104 Holes

This will cover bonespring formation
 Spot or bail 30 sxs Class H cement from TD to 8,633'

5-1/2" 17# K55/N80 Prod CSG to 8,905'
 350 sx Class H cmt 1st Stage
 725 sxs Class H cement 2nd stage
 TOC @ 4,400' temp survey
 7-7/8" Vertical to 8,905



**Redchecker 14 Federal #002P&A
Capital AFE#**

| | | | | | |
|------------------|--|---------------------|----------|-------------------------|--------|
| Well Name | Redchecker 14 Federal #002P&A | | | | |
| Surface Location | 32.3826675,-103.6433945 NAD83 | | | AFE/Sub Code | /231 |
| RKB – Sea Level | | Area/Field | Red Tank | Spud Date | 1/3/95 |
| G.L. Elevation | 3,741' | County/Province | Lea | Original Rig Contractor | - |
| API | 30-025-32765 | State / Country | NM | Formation | |
| Comp Date | 1/29/25 | Total MD | 8,905' | Top Perf | 4,918' |
| KOP | - | Average Lateral TVD | - | Wellhead MFG | - |

| STRING NAME | STRING OD | STRING WEIGHT | DESCRIPTION | FINAL DEPTH |
|--------------|-----------|---------------|---------------|-------------|
| SURFACE | 13-3/8 | 48 | 13-3/8 H40 | 854' |
| INTERMEDIATE | 8.625 | 32 /28 | 8-5/8 K-55 | 4,550' |
| PRODUCTION | 5.5 | 17 | 5 1/2 K55/N80 | 8,905' |

Summary of Procedure: Pull TBG, Run CIBP & dump bail cement, run cbl/gyro, abandon

PROCEDURE:

1. Notify BLM & State 24 hours before beginning work.
2. MIRU & Kill well.
3. ND/NU WH/BOP
4. Release TAC
5. TOOH Entire string of 2-7/8" Production TBG while scanning – may need a couple hundred feet of extra jts for spotting plug
6. Your choice to dump bail or spot cement but we need to spot cement at TD to cover bonesprings but will have perms above.
7. Dump bail or spot 30 sxs Class H cement from TD to 8,633' - looks like they tagged at 8,570' back in the day, that maybe as far as we can go.

| | | | | | | | |
|----------------------------------|--------------------------------|-------------------------------------|-----------|----------|------------------|-------|---|
| 7/17/2010 | Event: 2 | Event Desc: LEASE OPERATING EXPENSE | | | | | |
| AFE No: LOE | WI %: | NRI%: | | | | | |
| AFE Total: | DHC: | CWC: | | | | | |
| Rig Contr: EUNICE WELL SERVICING | Rig Name: RIG16 | RigStart: 08/19/2013 Rig Release: | | | | | |
| DAILY: Drill: \$0 | Comp: \$4,800 | Land: \$0 | Fibk: \$0 | Fac: \$0 | Total: \$4,800 | | |
| CUM: Drill: \$0 | Comp: \$160,445 | Land: \$0 | Fibk: \$0 | Fac: \$0 | Total: \$160,445 | | |
| MD / TVD: 0 / 0 | Progress: | Days: | MW: | Visc: | | | |
| Formation: | Perf: | PBTD: 0 | Pkr Dpth: | | | | |
| PERC | Reported By: MAURILIO GALLEGOS | | | | | | |
| Activity at Report Time: | | | | | | | |
| Start | End | Hrs | From | To | Phase | Op | Activity Description |
| 06:00 | 18:00 | 12 | | | COMPLETION | OTHER | DROVE TO LOC. HELD 5 MIN. SAFETY MEETING ON RUNNING BAILER. OPEN WELL UP BLED WELL DOWN. R.I.H. W/ NOTCH COLLAR 2 CHECK VALVE & 21 JTS. OF CAVITY & BAILER 248 JTS. PICKED UP 2 MORE JTS. & TAG @ 8530 STARTED CLEANING OUT. CLEAN DOWN TO 8570 CLEAN OUT 40' OF FILL & COULDN'T MAKE NO MORE HOLE HIT SOME THING SOLID. HAVE 60' OF RAT HOLE BELOW BOTTOM PERFS. PULLED BACK OUT OF HOLE W/ TBG 7 BAILER. SHUT WELL IN SHUT DOWN. |

- 8.
9. WOC & Tag
10. RIH & set CIBP @ 8,434'. 50' above perms & tag



-
11. Spot 25 sxs class H cement from CIBP to 8,206'.
 12. WOC & Tag
 13. RIH & set CIBP @ 7500' above DV tool
 14. Spot 25 sxs class H cement from CIBP to 7,273'
 15. WOC & tag
 16. Run CBL & gryo tandem from 7,000' to surface.
 17. Set CIBP @ 4,878'
 18. Spot 85 sxs class C cement from CIBP to 4,273'
 19. This will cover Delaware formation, bottom of salt, & int shoe.
 20. WOC & tag
 21. RIH & perf @ 1,100'
 22. Squeeze and spot ~256 sxs class c cement to surface up annulus and inside csg.
 23. Dig out cellar, cut off wellhead and verify cement behind all casing strings.
 24. Install dry hole marker, clean location and RDMO.

Production Engineer:

A handwritten signature in black ink, appearing to read "Chris Caskey", written over a horizontal line.

Date: 1/8/26

Chris Caskey

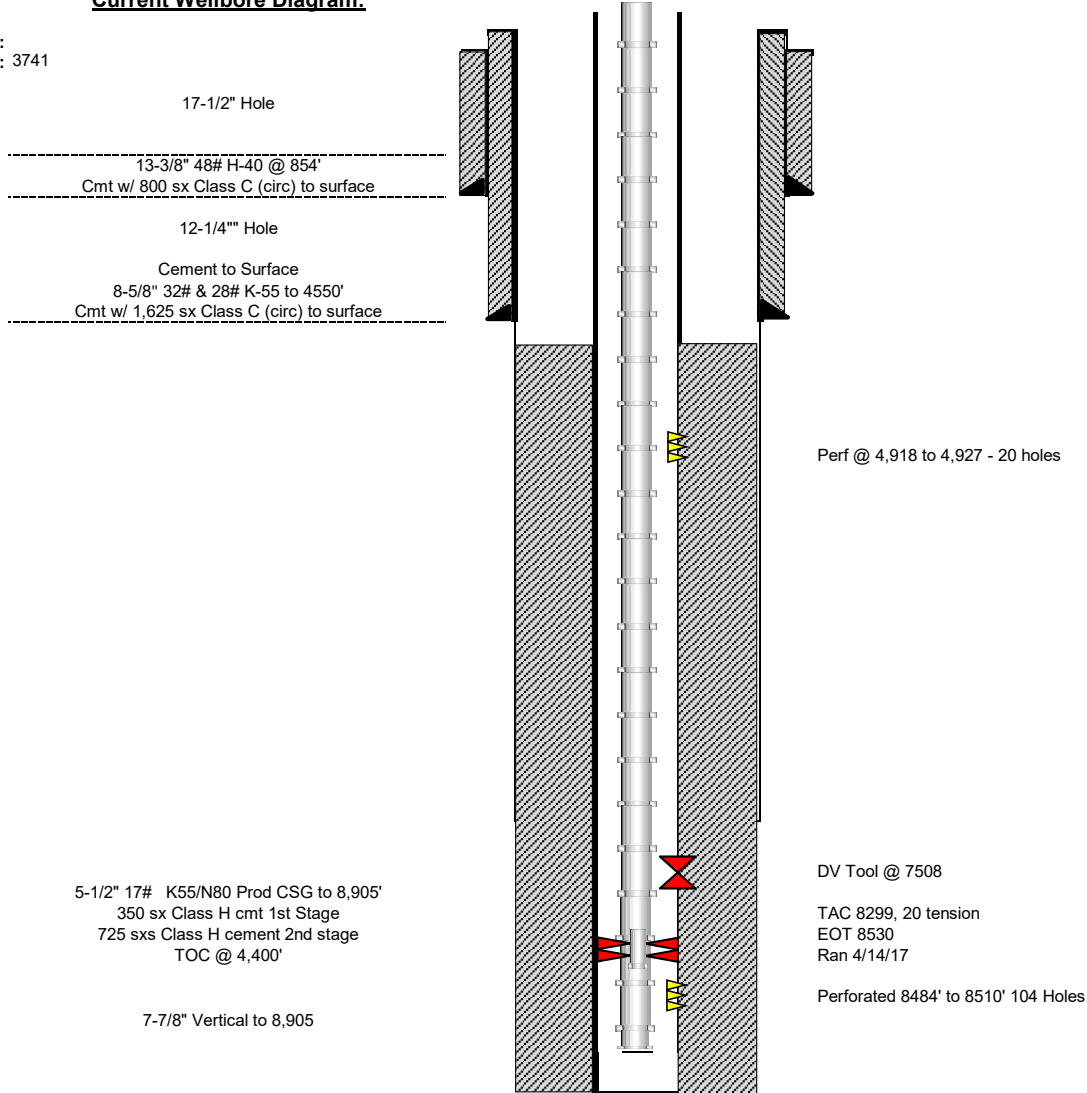
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Current Wellbore Diagram:

KB:
GL: 3741



Not to Scale
By: CC 1/8/26

Perf @ 4,918 to 4,927 - 20 holes

DV Tool @ 7508

TAC 8299, 20 tension
EOT 8530
Ran 4/14/17

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5-1/2" 17# K55/N80 Prod CSG to 8,905'
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Type of Action: Plug and Abandonment

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NOI Attachments

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**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS
ATTACHED**

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Signed on: JAN 08, 2026 03:53 PM

Name: EOG RESOURCES INCORPORATED

Title: Sr. Regulatory Administrator

Street Address: 5509 CHAMPIONS DRIVE

City: MIDLAND State: TX

Phone: (432) 257-2428

Email address: MORGAN_HRNCIRIK@EOGRESOURCES.COM

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

APPROVED by Long Vo
Petroleum Engineer
Carlsbad Field Office
575-988-50402
LVO@BLM.GOV

Lea County Notification: 575-689-5981

Eddy County Notification: [BLM NM CFO PluggingNotifications@BLM.GOV](mailto:BLM_NM_CFO_PluggingNotifications@BLM.GOV)

Secondary Contact: 575-361-2822

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

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Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Long Vo



Title

Petroleum Engineer

Date

3-12-2026

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Location of Well

0. SHL: NESE / 1650 FSL / 990 FEL / TWSP: 22S / RANGE: 32E / SECTION: 14 / LAT: 32.3890728 / LONG: -103.6401378 (TVD: 0 feet, MD: 0 feet)

BHL: NESE / 1650 FSL / 990 FEL / TWSP: 22S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

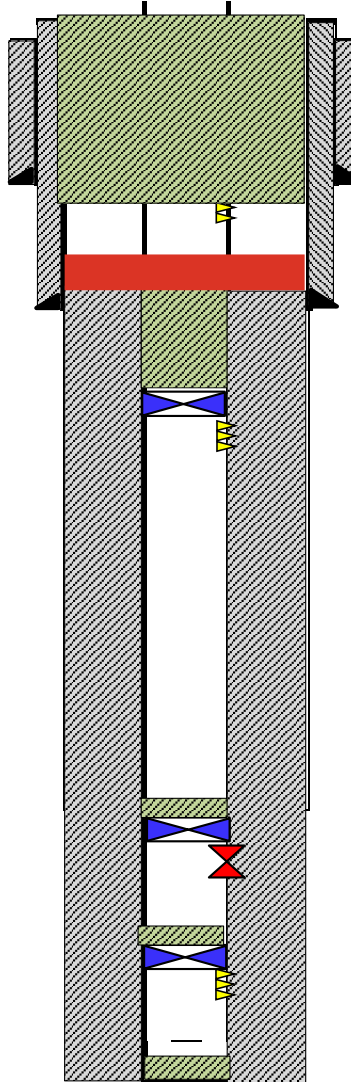
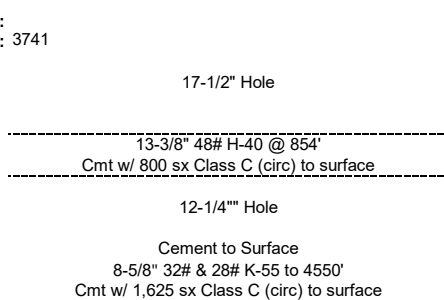
Well Name: Redchecker 14 Federal #002
Location: 1650 FSL 990 FEL
County: Lea, NM
Lat/Long: 32.3890266,-103.6401978 NAD83
API #: 30-025-32765
Spud Date: 1/3/95
Compl. Date: 1/29/95



| Formation Tops | |
|----------------|-------|
| Top of Salt | 1,050 |
| Bottom of Salt | 4,475 |
| Delaware | 4,805 |
| Brushy Canyon | 8,100 |
| Bone Spring | 8,680 |

Proposed Wellbore Diagram:

KB:
GL: 3741



Circulate Class C cement to surface 276 sxs
Perf @ 1180'

Perf and squeeze from 4400' to 4180'.
WOC and Tag. (In 22 sxs/Out 30 sxs)

Not to Scale
By: CC 1/8/26

WOC & Tag
Covers Delaware, bottom of salt, int shoe
Spot 46 sxs Class C to 4400'
Set CIBP @ 4868
Perf @ 4,918 to 4,927 - 20 holes

Run CBL & Gyro - plugging prog may changed depending on toc

WOC & Tag
Spot 25 sxs Class H cement to 7,273'
Set CIBP @ 7,500'
DV Tool @ 7508

WOC & Tag
Spot 29 sxs Class H cement to 8,206'
Set CIBP @ 8,434'
Perforated 8484' to 8510' 104 Holes

This will cover bonespring formation
Spot or bail 45 sxs Class H cement from TD to 8,543'

5-1/2" 17# K55/N80 Prod CSG to 8,905'
350 sx Class H cmt 1st Stage
725 sxs Class H cement 2nd stage
TOC @ 4,400' temp survey

7-7/8" Vertical to 8,905

REVISED
10:54 am, Mar 12, 2026



**Redchecker 14 Federal #002P&A
Capital AFE#**

| | | | | | |
|------------------|--|---------------------|----------|-------------------------|--------|
| Well Name | Redchecker 14 Federal #002P&A | | | | |
| Surface Location | 32.3826675,-103.6433945 NAD83 | | | AFE/Sub Code | /231 |
| RKB – Sea Level | | Area/Field | Red Tank | Spud Date | 1/3/95 |
| G.L. Elevation | 3,741' | County/Province | Lea | Original Rig Contractor | - |
| API | 30-025-32765 | State / Country | NM | Formation | |
| Comp Date | 1/29/25 | Total MD | 8,905' | Top Perf | 4,918' |
| KOP | - | Average Lateral TVD | - | Wellhead MFG | - |

| STRING NAME | STRING OD | STRING WEIGHT | DESCRIPTION | FINAL DEPTH |
|--------------|-----------|---------------|---------------|-------------|
| SURFACE | 13-3/8 | 48 | 13-3/8 H40 | 854' |
| INTERMEDIATE | 8.625 | 32 /28 | 8-5/8 K-55 | 4,550' |
| PRODUCTION | 5.5 | 17 | 5 1/2 K55/N80 | 8,905' |

Summary of Procedure: Pull TBG, Run CIBP & dump bail cement, run cbl/gyro, abandon

PROCEDURE:

1. Notify BLM & State 24 hours before beginning work.
2. MIRU & Kill well.
3. ND/NU WH/BOP
4. Release TAC
5. TOOH Entire string of 2-7/8" Production TBG while scanning – may need a couple hundred feet of extra jts for spotting plug
6. Your choice to dump bail or spot cement but we need to spot cement at TD to cover bonesprings but will have perfs above.
7. Dump bail or spot **45 sxs** Class H cement from TD to **8,543'** - looks like they tagged at 8,570' back in the day, that maybe as far as we can go.

| | | | |
|----------------------------------|-----------------|-------------------------------------|--------------|
| 7/17/2010 | Event: 2 | Event Desc: LEASE OPERATING EXPENSE | |
| AFE No: LOE | WI %: | NRI%: | |
| AFE Total: | DHC: | CWC: | |
| Rig Contr: EUNICE WELL SERVICING | Rig Name: RIG16 | RigStart: 08/19/2013 | Rig Release: |
| DAILY: Drill: \$0 | Comp: \$4,800 | Land: \$0 | Fibk: \$0 |
| CUM: Drill: \$0 | Comp: \$160,445 | Land: \$0 | Fibk: \$0 |
| MD / TVD: 0 / 0 | Progress: | Days: | MW: |
| Formation: | Perf: | PBTD: 0 | Pkr Dpth: |

PERC Reported By: MAURILIO GALLEGOS

Activity at Report Time:

| Start | End | Hrs | From | To | Phase | Op | Activity Description |
|-------|-------|-----|------|----|------------|-------|---|
| 06:00 | 18:00 | 12 | | | COMPLETION | OTHER | DROVE TO LOC. HELD 5 MIN. SAFETY MEETING ON RUNNING BAILER. OPEN WELL UP BLED WELL DOWN. R.I.H. W/ NOTCH COLLAR 2 CHECK VALVE & 21 JTS. OF CAVITY & BAILER 248 JTS. PICKED UP 2 MORE JTS. & TAG @ 8530 STARTED CLEANING OUT. CLEAN DOWN TO 8570 CLEAN OUT 40' OF FILL & COULDN'T MAKE NO MORE HOLE HIT SOME THING SOLID. HAVE 60' OF RAT HOLE BELOW BOTTOM PERFS. PULLED BACK OUT OF HOLE W/ TBG 7 BAILER. SHUT WELL IN SHUT DOWN. |

| | | | |
|------------------|----------|-------------------------------------|--|
| 7/18/2010 | Event: 2 | Event Desc: LEASE OPERATING EXPENSE | |
|------------------|----------|-------------------------------------|--|

- 8.
9. WOC & Tag
10. RIH & set CIBP @ 8,434'. 50' above perfs & tag

REVISED
10:54 am, Mar 12, 2026



11. Spot 29 sxs class H cement from CIBP to 8,206'.
12. WOC & Tag
13. RIH & set CIBP @ 7500' above DV tool
14. Spot 25 sxs class H cement from CIBP to 7,273'
15. WOC & tag
16. Run CBL & gryo tandem from 7,000' to surface.
17. Set CIBP @ 4,868'
18. Spot 46 sxs class C cement from CIBP to 4,400'. WOC and Tag.
19. Perf and squeeze from 4400' to 4180'. WOC and Tag. (In 22 sxs/Out 30 sxs)
20. This will cover Delaware formation, bottom of salt, & int shoe.
21. WOC & tag
22. RIH & perf @ 1,180'
23. Circulate ~276 sxs class c cement to surface up annulus and inside csg.
24. Dig out cellar, cut off wellhead and verify cement behind all casing strings.
25. Install dry hole marker, clean location and RDMO.

Production Engineer:

Date: 1/8/26

Chris Caskey

REVISED

10:54 am, Mar 12, 2026

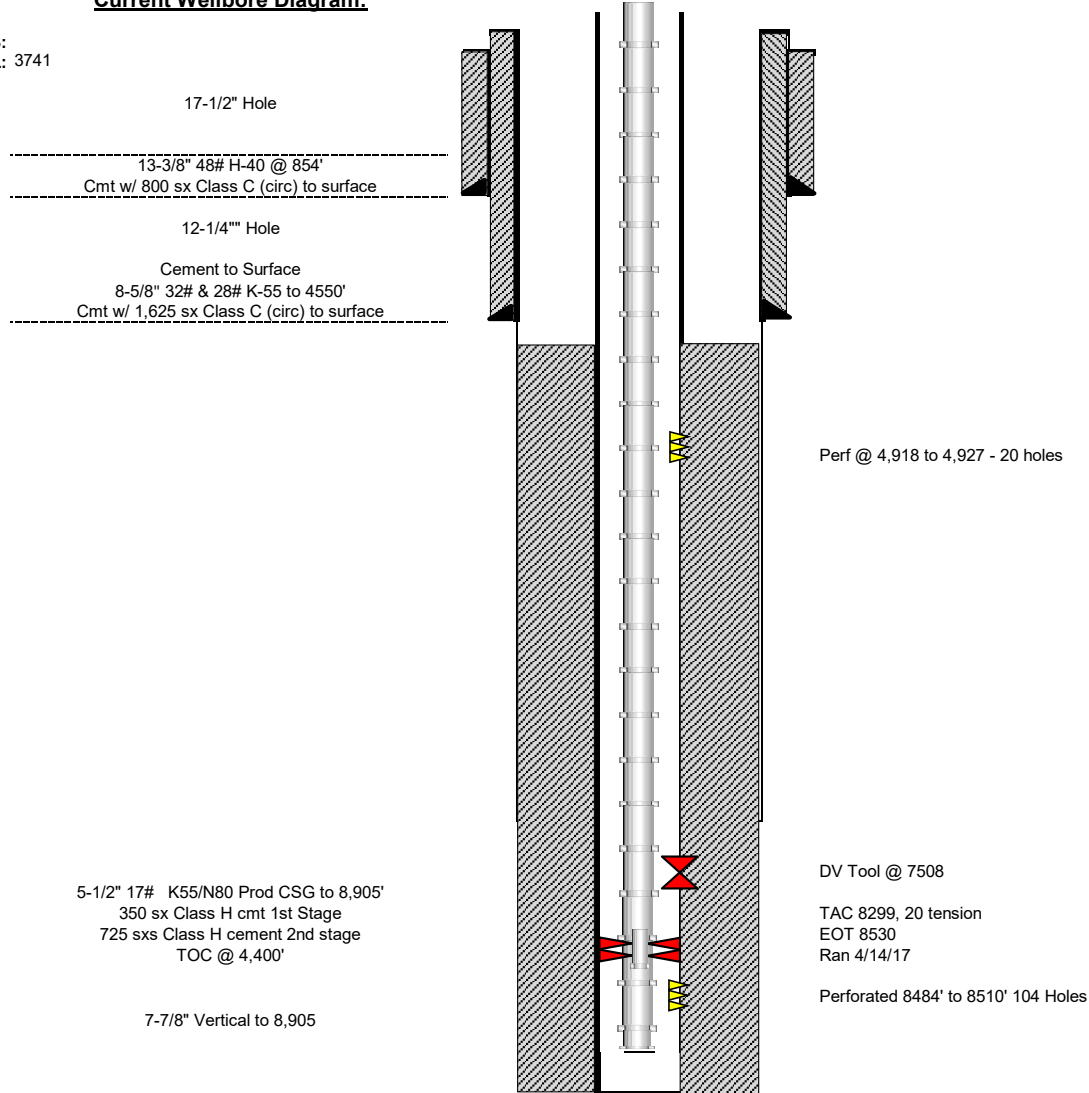
Well Name: Redchecker 14 Federal #002
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| Formation Tops | |
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Current Wellbore Diagram:

KB:
GL: 3741



Not to Scale
By: CC 1/8/26

Perf @ 4,918 to 4,927 - 20 holes

DV Tool @ 7508

TAC 8299, 20 tension
EOT 8530
Ran 4/14/17

Perforated 8484' to 8510' 104 Holes

5-1/2" 17# K55/N80 Prod CSG to 8,905'
350 sx Class H cmt 1st Stage
725 sxs Class H cement 2nd stage
TOC @ 4,400'

7-7/8" Vertical to 8,905

Lesser Prairie Chicken Area

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Lea County, call 575-689-5981. Eddy County, please email notifications to: [BLM NM CFO PluggingNotifications@BLM.GOV](mailto:BLM_NM_CFO_PluggingNotifications@BLM.GOV). The Eddy County inspector on call phone, 575-361-2822, will remain active as a secondary contact.

Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Above Ground Level Marker: If outside of Lesser Prairie-Chicken Habitat an above ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within fourteen (14) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

Below Ground Level Marker: If within Lesser Prairie-Chicken Habitat a below ground level marker shall be utilized. All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within fourteen (14) calendar days of the well being plugged. If the cut off cannot be done by the 14th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

Operator to verify the ground marker type with the BLM before setting dry hole Marker.

Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file via the AFMSS 2 WISx Module a Subsequent Report of Plugging and Abandonment to BLM. Please include the following information:

- The report should give in detail the manner in which the plugging work was carried out, the Extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left In the well.
- The final copy of CBL.
- Any email correspondence regarding changes to originally approved procedure.
- Show date well was plugged.

Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.

The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.

Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and

access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.

At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Angela Mohle
Environmental Protection Specialist
575-234-9226

Robert Duenas
Environmental Protection Specialist
575-234-2229

Terry Gregston
Environmental Protection/HAZMAT Specialist
575-234-5958

| Sundry ID | | 2889983 | | | | | |
|--------------------------------|---------|---------|--------|--|--------|--------------|--|
| Plug Type | Top | Bottom | Length | Tag | Sacks | Cement Class | Notes |
| Surface Plug | 0.00 | 100.00 | 100.00 | Tag/Verify | | | |
| 13.375 inch- Shoe Plug | 795.46 | 904.00 | 108.54 | Tag/Verify | | | |
| Top of Salt @ 1130 | 1068.70 | 1180.00 | 111.30 | Tag/Verify | 276.00 | C | Perf and circulate from 1180' to surface. Verify at surface. |
| Base of Salt @ 4475 | 4180.00 | 4525.00 | 345.00 | Tag/Verify | | | |
| 8.625 inch- Shoe Plug | 4454.50 | 4600.00 | 145.50 | Tag/Verify | | | |
| Delaware @ 4805 | 4706.95 | 4855.00 | 148.05 | If solid | | | |
| Perforations Plug (If No CIBP) | 4827.73 | 4977.00 | 149.27 | Tag/Verify | 52.00 | C | Perf and squeeze from 4400' to 4180'. WOC and Tag. (In 22 sxs/Out 30 sxs) |
| CIBP Plug | 4833.00 | 4868.00 | 35.00 | base no need to Tag (CIBP present | 46.00 | C | Set CIBP at 4868'. Leak test CIBP. Spot cement form 4868' to 4400'. WOC and Tag. |
| DV tool plug | 7382.92 | 7558.00 | 175.08 | Tag/Verify | | | |
| CIBP Plug | 7465.00 | 7500.00 | 35.00 | If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations | 25.00 | C | Set CIBP at 7500'. Spot cement from 7500' to 7382'. WOC and Tag. |
| Perforations Plug (If No CIBP) | 8374.90 | 8560.00 | 185.10 | Tag/Verify | | | |
| CIBP Plug | 8399.00 | 8434.00 | 35.00 | If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations | 29.00 | H | Set CIBP at 8434'. Spot cement from 8434' to 8206'. WOC and Tag. |

| | | | | | | | |
|----------------------------|---------|---------|--------|--|-------|---|--|
| | | | | If solid base no need to Tag (CIBP present and/or Mechanical Integrity Test), If Perf & Sqz then Tag, Leak Test all CIBP if no Open Perforations | | | |
| Bonesprings @ 8680 | 8543.20 | 8730.00 | 186.80 | ns | 45.00 | H | Tag TD and spot cement from Tag to 8543'. WOC and Tag. |
| 5.5 inch- Shoe Plug | 8765.95 | 8955.00 | 189.05 | Tag/Verify | | | |

No more than 2000' is to be allowed between plugs in open hole, and no more than 3000' between plugs in cased hole.
 Class H >7500'
 Class C <7500'

Fluid used to mix the cement in R111P shall be saturated with the salts common to the section penetrated, and in suitable proportions, but not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

Medium, Secretary: Top of salt to surface If no salt take the deepest fresh water or Karst Depth

High, Critical: Bottom of Karst to surface or Deepest fresh water, whichever is greater
 R111P: 50 Feet from Base of Salt to surface.

Class C: 1.32 ft³/sx
 Class H: 1.06 ft³/sx

Onshore Order 2.III.G Drilling Abandonment Requirements: "All formations bearing usable-quality water, oil, gas, or geothermal resources, and/or a prospectively valuable deposit of minerals shall be protected.

Cave Karst/Potash Cement Requirement:

Wild Life

13.375 inch- Shoe Plug @
 8.625 inch- Shoe Plug @
 5.5 inch- Shoe Plug @

Low

Within Lesser Prairie Chicken Area

854.00
 4550.00
 8905.00 TOC @ 4400.00

Perforatons Top @ 8484.00 Perforation 8510.00
 Perforatons Top @ 4918.00 Perforation 4927.00

DV Tool @ 7508.00 CIBP @ 8434.00
 CIBP @ 4868.00
 CIBP @ 7500.00

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 562340

CONDITIONS

| | |
|---|---|
| Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706 | OGRID: 7377 |
| | Action Number: 562340 |
| | Action Type: [C-103] NOI Plug & Abandon (C-103F) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|--|----------------|
| gcordero | run CBL with zero psi, keep hole loaded, log to surface. | 4/1/2026 |
| gcordero | Adhere to current BLM Approved Plug & Abandon (P&A) Conditions of Approvals (COA). | 4/1/2026 |
| gcordero | A Cement Bond Log (CBL) is required to be submitted to electronic permitting. | 4/1/2026 |
| gcordero | Submit Cement Bond Logs (CBL) prior to submittal of C-103P. | 4/1/2026 |