

Office
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811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-45459
5. Indicate Type of Lease
STATE [] FEE [X]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
WEST EUMONT UNIT
8. Well Number #527
9. OGRID Number
371416
10. Pool name or Wildcat
[22800] EUMONT; Y-7R-Q (OIL)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3557' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [] Other []
2. Name of Operator
FORTY ACRES ENERGY LLC
3. Address of Operator
11757 Katy Freeway, Suite 725, Houston, TX 77079
4. Well Location
Unit Letter K : 2365 feet from the SOUTH line and 2460 feet from the WEST line
Section 35 Township 20S Range 36E NMPM LEA County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3557' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [X] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Order(s): WFX-1036

OBJECTIVE: Add perfs & Acidize (new perfs are within the WFX-1036 approved injection interval)

PROPOSED PROCEDURE: MIRU. Pressure test csg above pkr. Remediate if csg fails tets. Release Inj Pkr. POOH w/ same. TIH w/ 4-3/4 bit. Clean out to PBTD @ 4065'. Circulate clean. POOH w/ bit. RU w/ wireline. Add perfs 3873-4055' @ 1 SPF. POOH w/ wireline. PU & RIH w/ packer to acidize. Acidize perfs 3715-4055' w/ ~5000 gals 15% NEFE HCL acid w/ bio balls & flush w/ ~30 bbls 2% KCL wtr. Release & POOH w/ pkr. TIH w/ inj pkr on 3-1/2" J-55 IPC tbg. Set pkr @ 50' above top perf. MIT. Return to injection.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 1 DEC 2025

Type or print name Adam Holcomb E-mail address: adam@faenergyus.com PHONE: 806.282.7334

For State Use Only

APPROVED BY: [] TITLE [] DATE []

Conditions of Approval (if any):

Well Name: WEST EUMONT UNIT #527 API: 30-025-45459 Lease Type: PRIVATE
 Location: 2365' FSL & 2460' FWL T-R-Sec-Spot-Lot: 20S-36E-35K Lease No: _____
 Formation(s): [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL) County/State: Lea, NM

CURRENT

Surface Csg
 Size: 8-5/8"
 Wt.&Thrd: 24# ST&C
 Grade: J-55 8rd
 Set @: 1425'
 Sxs cmt: 710 sxs
 Circ: 96 bbls
 TOC: Surface
 Hole Size: 12-1/4"

KB: 3564'
 DF: 3563'
 GL: 3557'
 Spud Date: 3/6/2019
 Compl. Date: 4/29/2019

Production Csg
 Size: 5-1/2"
 Wt.&Thrd: 15.5#
 Grade: J-55 8rd
 Set @: 4411'
 Sxs Cmt: 330 sxs
 Circ: _____
 TOC: _____
 Hole Size: 7-7/8"

History - Highlights
2019-03: Drill well
2019-04: Initial Completion - Perf GRAYBURG; Test formation
2019-06: RC to EUMONT; Start Injection
 Acidized w/ 3000 gals 15% NEFE HCL acid w/ 300 bio balls & flush w/ 18 bbls 2% KCL wtr
2024-03: Clean out to 4065'. Acidize w/2500 gal acidto blend and displace w/30 bbl water.

5 1/2" AD-1 Packer 3666
 5 1/2" AS-1 Packer 3803
 CIPB 4075

YATES (Top @ 2936')

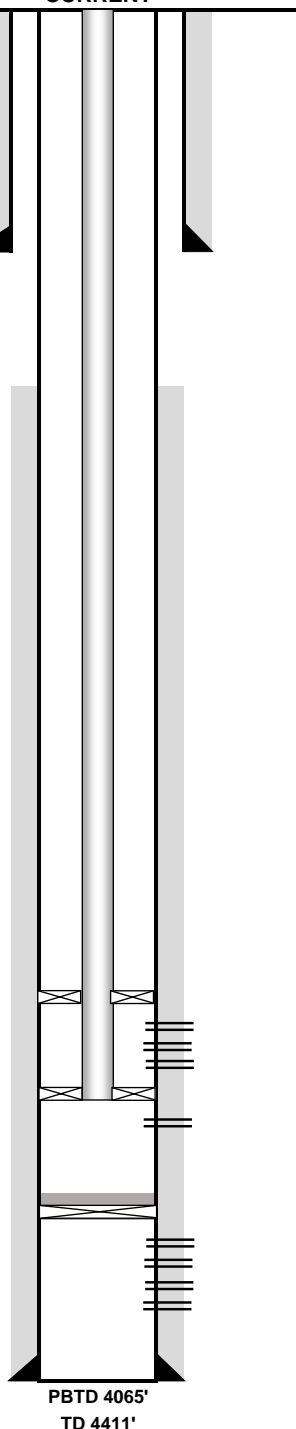
SEVEN RIVERS (Top @ 3264')

QUEEN (Top @ 3698')

3715-3719' 4 SPF
 3722-3737' 4 SPF
 3740-3746' 4 SPF
 3748-3755' 4 SPF
 3762-3764' 4 SPF
 3777-3780' 4 SPF
 3782-3790' 4 SPF
 3794-3798' 4 SPF
 3809-3818' 4 SPF

GRAYBURG (Top @ 4075') ISOLATED

4113-4119' 2 SPF
 4134-4140' 2 SPF
 4193-4197' 2 SPF
 4236-4262' 2 SPF



Notes	# of JTS	LENGTH	DEPTH	DESCRIPTION/GRADE
	1	4	4	2 3/8" IPC TBG
	113	3661	3665	2 3/8" IPC TBG
	1	1	3666	4 1/2" AD-1 TANDEM PACKER
	1	4	3670	2 3/8" IPC TBG
	4	125	3796	2 3/8" IPC TBG
	1	1	3797	ON/OFF TOOL
	1	6	3803	5 1/2" AS1-X PACKER

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TT PKR 3666
 ASIX Pkr 3803
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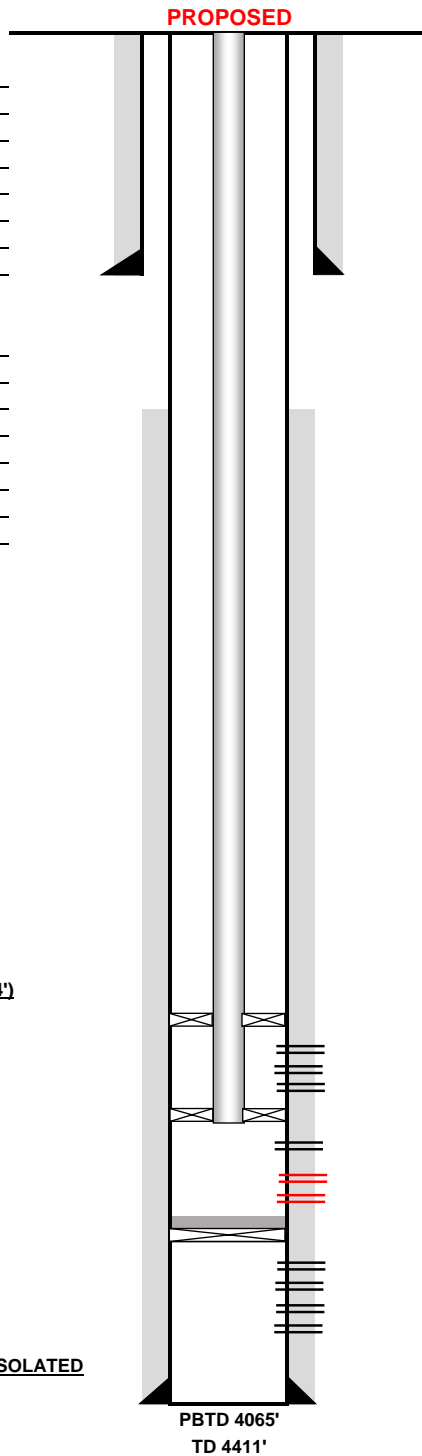
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 3809-3818' 4 SPF
 3873'-4055' 1 SPF

GRAYBURG (Top @ 4075') ISOLATED

4113-4119' 2 SPF
 4134-4140' 2 SPF
 4193-4197' 2 SPF
 4236-4262' 2 SPF



Notes	# of JTS	LENGTH	DEPTH	DESCRIPTION/GRADE
Pressure test casing above packer. Remediate as needed. POH. Run bit to PBTd. Add perfs from 3873-4055. Pump 15% HCl acid.				3 1/2" IPC TBG
				3 1/2" IPC TBG
			~3666'	5 1/2" AS-1X TANDEM PACKER
				3 1/2" IPC TBG
				3 1/2" IPC TBG
				ON/OFF TOOL
			~3803'	5 1/2" AS1-X PACKER

Proponent Checklist for Tubing Upsize request

Please submit the following details to demonstrate the feasibility of fishing parted tubing. The checklist and requested documentation must be attached to a C-103X (NOI General Sundry) for tubing upsize.

If additional space is required to answer the questions below, please attach a separate sheet and reference the item number with the applicable answer.

Item	Wellbore Details (Current and Proposed)	
1	Provide detailed wellbore diagrams showing casing size, casing weight, casing grade, tubing details, landing nipples, packer details and setting depths for each tubing, casing and liner from surface to Total Depth. The diagrams must include the “Current” and “Proposed” tubing parameters (OD, weight, grade and setting depth(s)) to clearly illustrate pertinent details associated with the tubing upsize request.	
1.1	What is the minimum Inside Diameter (ID) of the production casing in inches	
1.2	What is the minimum Inside Diameter (ID) of the liner (if applicable) in inches	
1.3	What is the Outside Diameter (OD) of the proposed tubing in inches	
1.3.1	What is the minimum tensile strength of the tubing in pounds	
1.4	What is the Outside Diameter (OD) of the proposed tubing couplings in inches	
1.4.1	What is the minimum tensile strength of the tubing coupling in pounds	
1.5	Provide details on the proposed packer and the running procedure, setting sequence, release sequence	
1.5.1	Is the packer set via wireline or on pipe?	
1.5.2	Does the packer incorporate a Polished Bore Receptacle (PBR) with tubing seal assembly stung-in to the PBR?	
1.5.3	Does the tubing/packer assembly incorporate an on/off tool? If yes, can the latch / release procedure be performed if the tubing is latched with and overshot or a spear after a tubing parting/ failure event?	
1.6	Provide a copy of the deviation survey for the well.	
1.6.1	What is the maximum deviation angle in the wellbore? At what depth?	
1.6.2	What is the maximum Dogleg Severity in the wellbore? At what depth?	

Item	Clearance Parameters between Casing (or Liner) and Tubing Body	
2	Does sufficient clearance exist between the Tubing OD and the applicable <u>minimum</u> ID of the Casing or Liner to latch the tubing body with an overshot? If yes, provide overshot details below.	
2.1	Overshot manufacturer	
2.1.1	Overshot OD	
2.1.2	Grapple type: Basket, Spiral, other	
2.1.3	Maximum catch size for basket grapple and spiral grapple (inches)	
2.1.4	For variable (ie. tapered barrel) overshot, provide the minimum and maximum catch size, if applicable	
2.1.5	What is the minimum tensile strength of the overshot(s) in units of pounds?	
2.1.6	In the event of stuck tubing, can washpipe be used to clean the annular space between the tubing and casing? If yes, provide washpipe specifications (OD, ID, tensile ratings)	
2.1.6.1	Can a latch mechanism (T-Dog Overshot or similar) be run with the washpipe to latch and recover the tubing and collars? Provide details as applicable (OD, ID, Tensile ratings) and an overview of the assembly setup and running procedures.	
2.1.6.2	Can washpipe be used to wash-over multiple joints of tubing/collars, and subsequently run a cutter on wireline to cut and retrieve the pipe that has been washed over? Provide specifications for washpipe and cutting tools as applicable. Can it be used in conjunction with a T-dog overshot or similar?	
2.1.6.3	Can an external cutter be run on the bottom of the washpipe to cut and recover the tubing? Provide tool specifications (OD, ID, tensile limits) and a brief overview of the procedure.	
Item	Clearance Parameters between Casing and Tubing Couplings	
3	Does sufficient clearance exist between the Tubing OD and the applicable <u>minimum</u> ID of the Casing or liner to latch the tubing couplings with an overshot? If yes, provide overshot detail below.	
3.1	Overshot manufacturer	
3.1.1	Overshot OD	
3.1.2	Grapple type: Basket, Spiral, other	
3.1.3	Maximum catch size for basket grapple and spiral grapple (inches)	
3.1.4	For variable (ie. tapered barrel) overshot, provide the minimum and maximum catch size, if applicable	
3.1.5	What is the minimum tensile strength of each overshot in units of pounds?	

3.1.6	In the event of stuck tubing, can washpipe be used to clean the annular space between the tubing collars and casing/liner ? If yes, provide washpipe specifications (OD, ID, tensile ratings)	
3.1.6.1	Can a latch mechanism (T-Dog Overshot or similar) be run with the washpipe to latch and recover the tubing and collars? Provide details as applicable (OD, ID, Tensile ratings) and an overview of the assembly setup and running procedures.	
3.1.6.2	Can washpipe be used to wash-over multiple joints of tubing/collars, and subsequently run a cutter on wireline to cut and retrieve the pipe that has been washed over? Provide specifications for washpipe and cutting tools as applicable. Can it be used in conjunction with a T-dog overshot or similar?	
3.1.6.3	Can an external cutter be run on the bottom of the washpipe to cut and recover the tubing? Provide tool specifications (OD, ID, tensile limits) and a brief overview of the procedure.	
Item	Internal Spear fishing options	
4	As an alternative to fishing with overshot(s) the proponent is requested to provide details on the option to fish parted tubing using an internal spear. Please provide details on the following:	
4.1	Spear manufacturer	
4.2	Provide details on the procedure for removal of the internal coating (ie. plastic coating or equivalent) from the tubing ID prior to latching with a spear	
4.3	Spear parameters OD / ID required to latch and recover tubing after internal coating material is removed	
4.4	Provide a general outline / procedure for latching and recovering the tubing using an internal spear.	
4.4.1	Tensile limit of the spear in units of pounds	
4.4.2	Procedure for unseating / releasing from the packer	
4.5	Contingency procedure for recovering the tubing if the tubing cannot be released from the packer and/or if the packer does not unseat	
4.5.1	Does the spear ID allow for the use of mechanical or chemical cutters? (ie. pipe or wireline conveyed)?	
4.5.2	If yes, clarify whether cutters are wireline conveyed, pipe conveyed or if both conveyance options exist.	

Item	Contingency Procedures	
5	Proponent must provide a narrative on the ability to convey diagnostic (ie. free-point) and cutting tools through the overshot and/or spear fishing assembly for the following scenarios	
5.1	Tubing is latched with overshot, but tubing is stuck below the top-of- fish (eg stuck pipe, fill, cannot release from packer etc). What options are available in this scenario for free point diagnostics and tubing retrieval?	
5.1.1	What is the OD of the free-point tool and applicable cutting tools? Can it be run through the work-string, the overshot, and below the top of fish?	
5.1.2	Are there any constraints associated with well deviation or dogleg severity? Can wireline tools be conveyed by gravity? If not, is pump-down or wireline tractor-conveyance of the tools feasible?	
5.2	Tubing is latched with a spear, but tubing is stuck below the top-of fish (eg stuck pipe, fill, cannot release from packer etc). What options are available in this scenario for diagnostics and tubing retrieval?	
5.2.1	What is the OD of the free-point tool and applicable cutting tools? Can it be run through the work-string, the fishing spear, and below the top of fish?	
5.2.2	Are there any constraints associated with well deviation or dogleg severity? Can wireline tools be conveyed by gravity? If not is pump-down or wireline tractor-conveyance of the tools feasible?	
Item	Additional Considerations	
6	If applicable, Proponent is encouraged to provide additional details in support of their tubing upsize request to demonstrate how parted tubing can be effectively recovered to facilitate continued operation of the well, and future Plug and Abandonment (P&A) operations in accordance with OCD plugging requirements.	

Well	WEU 527
Casing	5.5" 15.5# J-55
Tbg	3.5" 9.3# J-55
1	
1.1	4.95"
1.2	N/A
1.3	3.50"
1.3.1	142,460 lb
1.4	4.50"
1.4.1	194,250 lb
1.5	AS1-X mechanical, retrievable, double-grip packer. To set: turn to the right, come down, come up to pull tension. To unset: set weight, turn left, come up.
1.5.1	Pipe
1.5.2	No
1.5.3	Yes. The T-2 latch/release can be performed if tubing is latched with an overshot or spear as the on/off mechanism in mechanical and accessible
1.6	Have in NMOCD image file pg 40
1.6.1	3.5 deg at 2844'
1.6.2	0.4 deg per 100' at 1437'
2	Yes
2.1	NOV Bowen Series 150
2.1.1	4.625"
2.1.2	Spiral (primary) when catching near maximum fish OD. Basket (secondary) when catching smaller
2.1.3	Spiral 3.5", Basket 3.375"
2.1.4	N/A
2.1.5	350,000 lb
2.1.6	Yes. Washpipe specs: OD 4.5", ID 3.75", tensile rating 250,000 lb
2.1.6.1	Yes, T-Dog overshot. OD 4.5", ID 3.5", tensile rating 200,000 lb. Run washpipe with T-Dog at bottom, lower over fish, latch by right-hand rotation, pull to recover
2.1.6.2	Yes. Washpipe specs as above; wireline jet cutter OD 2.0". Yes, can be used with T-Dog overshot
2.1.6.3	Yes. Tool specs: OD 4.5", ID 3.5", tensile 200,000 lb. Procedure: Run washpipe with external cutter at bottom, rotate to cut tubing, pull to recover cut section
3	No
3.1	N/A
3.1.1	N/A
3.1.2	N/A
3.3.3	N/A
3.1.4	N/A
3.1.5	N/A
3.1.6	Yes. Washpipe specs: OD 4.75", ID 4.6", tensile 250,000 lb
3.1.6.1	Yes, T-Dog overshot or similar. Details: OD 4.75", ID 4.5", tensile 200,000 lb. Assembly: Washpipe with T-Dog at bottom, lower over coupling, latch by right-hand rotation, pull
3.1.6.2	Yes. Washpipe specs as above; wireline cutter OD 2.0". Yes, with T-Dog
3.1.6.3	Yes. Tool specs: OD 4.75", ID 4.5", tensile 200,000 lb. Procedure: Run with external cutter at bottom, rotate to cut, pull cut section
4	
4.1	NOV Bowen, 3.5" size (Type D or equivalent)
4.2	Use an ID mill w/ 1.9" tubing (collar OD = 2.5", 3.5" drift ID = 2.837). Circulate and rotate at 60-120 RPM using minimal weight (2-5 klb). Then run wire/carbide ID brush over the same section at 50-80 RPM. Or run milling tool on wireline (such as Well Miller by Welltec) and brush on wireline (such as Well Cleaner by Welltec)
4.3	Spear OD 2.5", requires tubing ID 2.992" post-removal

4.4	Run spear on pipe or wireline into tubing ID, engage slips by right-hand rotation/set down, pull to recover
4.4.1	300,000 lb
4.4.2	To unset: set weight, turn left, come up
4.5	Cut tubing just above packer by running cutter through spear. Latch on w/ overshot and jars, jar to shear packer. If that doesn't work, use wash pipe to cut over packer elements
4.5.1	Yes
4.5.2	Both options exist. Would use wireline
5	
5.1	Options include running free-point tool and cutters through workstring and overshot ID to diagnose stuck point and cut below
5.1.1	Free-point tool OD 1.5", cutting tool (chemical/jet) OD 1.75"; yes, can run through workstring, overshot (ID >2 inches), below fish
5.1.2	No constraints
5.2	Run free-point and cutters through workstring and spear ID
5.2.1	Free-point OD 1.5", cutting OD 1.75"; yes, through workstring, spear (ID >2 inches), below fish
5.2.2	No constraints
6	N/A

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oecd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 530712

CONDITIONS

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 530712
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
anthony.harris	Perform post workover MIT with OCD witness	4/1/2026
anthony.harris	All perforations shall be within the Unitized interval approved in R-14616 [Yates, 7 Rivers and Queen]	4/1/2026
anthony.harris	Perform Step Rate Test as approved in Sundry 558414 [30-025-45459].	4/1/2026
anthony.harris	With the approval of this Sundry, IPI-531 is no longer valid. A new IPI request will be required as outlined in the condition below.	4/1/2026
anthony.harris	Submit C-103Z Subsequent Report referencing the Step-Rate test results for 30-025-45459 and request a new IPI. Attach an updated wellbore diagram to the C-103Z showing casing and tubing size, packer setting depth(s) and perforation details.	4/1/2026