

| | | |
|--|--|---|
| Well Name: WEST EUMONT UNIT | Well Location: T20S / R36E / SEC 26 / SWSW / 32.536914 / -103.32935 | County or Parish/State: LEA / NM |
| Well Number: 522 | Type of Well: INJECTION - ENHANCED RECOVERY | Allottee or Tribe Name: |
| Lease Number: NMNM018264, NMNM18264 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 3002545479 | Operator: FORTY ACRES ENERGY LLC | |

Notice of Intent

Sundry ID: 2898071

Type of Submission: Notice of Intent

Type of Action: Acidize

Date Sundry Submitted: 02/27/2026

Time Sundry Submitted: 08:46

Date proposed operation will begin: 03/15/2026

Procedure Description: Change of Tubing from Sundry ID: 2883008 Procedure Description: NMOCD Order(s): WFX-1036 OBJECTIVE: Add perfs & Acidize (new perfs are within the WFX-1036 approved injection interval) PROPOSED PROCEDURE: MIRU. Pressure test csg above pkr. Remediate if csg fails test. Release Inj Pkr. POOH w/ same. TIH w/ 4-3/4 bit. Clean out to PBTD @ 4349'. Circulate clean. POOH w/ bit. Add perfs 3980-4175' @ 1 SPF. PU & RIH w/ packer to acidize. Acidize perfs 3810-4175' w/ ~5000 gals 15% NEFE HCL acid w/ bio balls & flush w/ ~30 bbls 2% KCL wtr. Release & POOH w/ pkr. TIH w/ inj pkr on 3-1/2" J-55 ICP tbg. Set pkr @ 50' above top perf. MIT. Return to injection.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

WBD_30_025_45479_WEU_522_Current_Proposed_02272026_20260227084611.pdf

Well Name: WEST EUMONT UNIT

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Unit or CA Name:

Unit or CA Number:

US Well Number: 3002545479

Operator: FORTY ACRES ENERGY LLC

Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20260304173804.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JESSICA LAMARRO

Signed on: FEB 27, 2026 08:46 AM

Name: FORTY ACRES ENERGY LLC

Title: Geologist

Street Address: 11757 KATY FREEWAY SUITE 725

City: HOUSTON

State: TX

Phone: (832) 706-0051

Email address: JESSICA@FAENERGYUS.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/04/2026

Signature: Jonathon Shepard

Well Name: WEST EUMONT UNIT #522 API: 30-025-45479 Lease Type: FEDERAL
 Location: 10' FSL & 1313' FWL T-R-Sec-Spot-Lot: 20S-36E-26M Lease No: NMNM18264
 Formation(s): [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL) County/State: Lea, NM

Surface Csg
 Size: 8-5/8"
 Wt.&Thrd: 24# ST&C
 Grade: JE 8rd
 Set @: 1472'
 Sxs cmt: 710 sxs
 Circ: 101 bbls
 TOC: Surface
 Hole Size: 12-1/4"

Production Csg
 Size: 5-1/2"
 Wt.&Thrd: 15.5#
 Grade: J55 8rd
 Set @: 4414'
 Sxs Cmt: 300 sxs
 Circ: _____
 TOC: _____
 Hole Size: 7-7/8"

KB: 3582'
 DF: 3581'
 GL: 3575'
 Spud Date: 5/1/2019
 Compl. Date: 6/22/2020

History - Highlights
2019-05: Drill well
2020-06: Initial Completion - Perf QUEEN 3810-3932' (4 spf); Acidize w/ 5250 gals 15% NEFE acid, 1680# rocksalt & flush w/ 30 bbls wtr; TIH w/ injection string & start injection
2025-05: Run and set off 10' gas gun over existing perfs @ 3916'-3926' and 5' gas gun @ 3926'-3931'. Acidized w/5166 gal 15% NEFE acid, 4300# rocksalt, and flush w/71 bbls water. TIH w/ injection string & RTI.

RUSTLER (Top @ 1439')

TANSILL (Top @ 2833')

TT PKR 3803
 AS1X PKR 3910

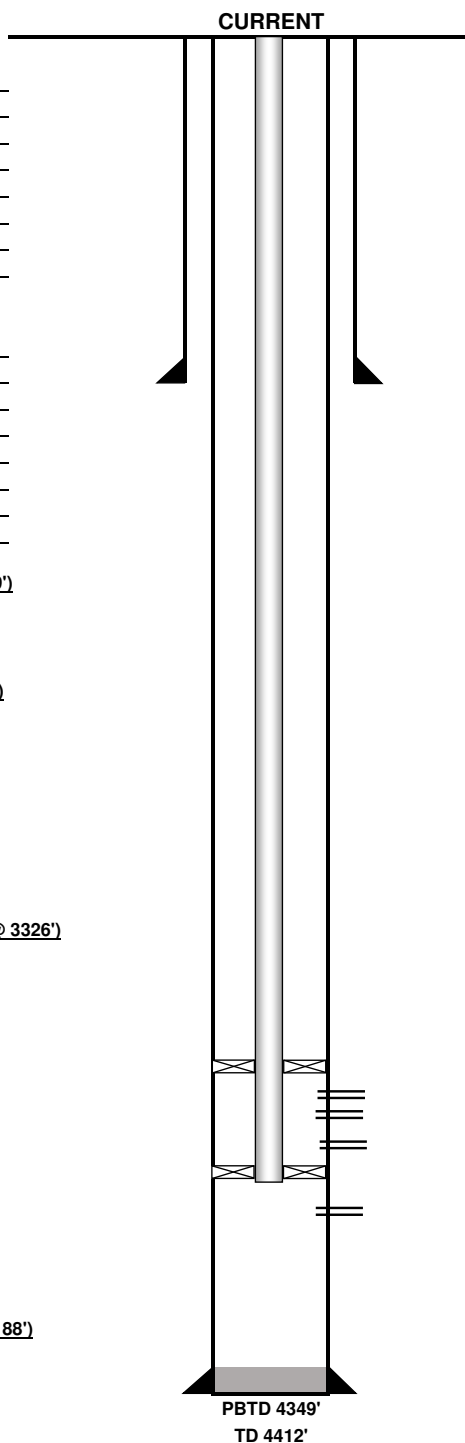
YATES (Top @ 3001')

SEVEN RIVERS (Top @ 3326')

QUEEN (Top @ 3792')

3810-3814 4 SPF
 3819-3831 4 SPF
 3833-3838 4 SPF
 3842-3846 4 SPF
 3851-3855 4 SPF
 3876-3879 4 SPF
 3883-3886 4 SPF
 3889-3892 4 SPF
 3899-3901 4 SPF
 3915-3932 4 SPF

GRAYBURG (Top @ 4188')



| Notes | # of JTS | LENGTH | DEPTH | DESCRIPTION/GRADE |
|-------|----------|--------|-------|-------------------|
| | 1 | 4 | 4 | 2 3/8" IPC TBG |
| | 1 | 4 | 8 | 2 3/8" IPC TBG |
| | 117 | 3795 | 3803 | 2 3/8" IPC TBG |
| | 1 | 1 | 3804 | 4.5" PACKER |
| | 3 | 98 | 3901 | 2 3/8" IPC TBG |
| | 1 | 1 | 3903 | ON/OFF TOOL |
| | 1 | 6 | 3910 | 4.5" PACKER |

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PROPOSED

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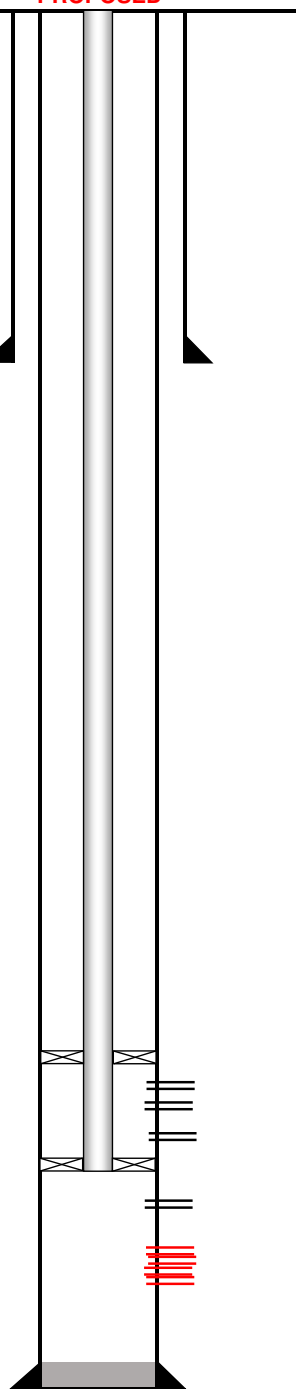
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 3842-3846 4 SPF
 3851-3855 4 SPF
 3876-3879 4 SPF
 3883-3886 4 SPF
 3889-3892 4 SPF
 3899-3901 4 SPF
 3915-3932 4 SPF
 3980-4175 1 SPF

GRAYBURG (Top @ 4188')



KB: 3582'
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PBD 4349'
 TD 4412'

| Notes | # of JTS | LENGTH | DEPTH | DESCRIPTION/GRADE |
|---|----------|--------|--------|-------------------|
| Pressure test casing above packer. Remediate as needed. POH. Run bit to PBD. Add perfs from 3980-4175. Pump 5000 gal 15% HCl acid. | | | | 3-1/2" IPC TBG |
| | | | | 3-1/2" IPC TBG |
| | | | | 3-1/2" IPC TBG |
| | | | ~3804' | 4.5" PACKER |
| | | | | 3-1.2" IPC TBG |
| | | | | ON/OFF TOOL |
| | | | ~3910' | 4.5" PACKER |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 560178

COMMENTS

| | |
|--|---|
| Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173 | OGRID: 371416 |
| | Action Number: 560178 |
| | Action Type: [C-103] NOI Recompletion (C-103E) |

COMMENTS

| Created By | Comment | Comment Date |
|----------------|--|--------------|
| anthony.harris | Step Rate test will be performed on 30-025-45459 well with 3.5-inch tubing and the results will be applied to this well for a new IPI Order. | 4/1/2026 |

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| Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173 | OGRID: 371416 |
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CONDITIONS

| Created By | Condition | Condition Date |
|----------------|--|----------------|
| anthony.harris | Perform post workover MIT with OCD witness | 4/1/2026 |
| anthony.harris | All perforations shall be within the Unitized interval approved in R-14616 [Yates, 7 Rivers and Queen] | 4/1/2026 |
| anthony.harris | With the approval of this Sundry, IPI-532 is no longer valid. A new IPI request will be required as outlined in the condition below. | 4/1/2026 |
| anthony.harris | Submit C-103Z Subsequent Report referencing the Step-Rate test results for 30-025-45459 and request a new IPI. Attach an updated wellbore diagram to the C-103Z showing casing and tubing size, packer setting depth(s) and perforation details. | 4/1/2026 |