

<b>Well Name:</b> WEST EUMONT UNIT	<b>Well Location:</b> T20S / R36E / SEC 26 / SESW / 32.536915 / -103.325562	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 523	<b>Type of Well:</b> INJECTION - ENHANCED RECOVERY	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM018264, NMNM18264	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002545480	<b>Operator:</b> FORTY ACRES ENERGY LLC	

**Notice of Intent**

**Sundry ID:** 2898075

**Type of Submission:** Notice of Intent

**Type of Action:** Acidize

**Date Sundry Submitted:** 02/27/2026

**Time Sundry Submitted:** 08:54

**Date proposed operation will begin:** 03/20/2026

**Procedure Description:** Updated Tubing Size from Sundry ID: 2883060 Order(s): WFX-1036 OBJECTIVE: Add perfs & Acidize (new perfs are within the WFX-1036 approved injection interval) PROPOSED PROCEDURE: MIRU. Pressure test csg above pkr. Remediate if csg fails tets. Release Inj Pkr. POOH w/ same. TIH w/ 4-3/4 bit. Clean out to PBTD @ 4359'. Circulate clean. POOH w/ bit. Add perfs 3900-4100' @ 1 SPF. PU & RIH w/ packer to acidize. Acidize perfs 3714-4100' w/ ~5000 gals 15% NEFE HCL acid w/ bio balls & flush w/ ~30 bbls 2% KCL wtr. Release & POOH w/ pkr. TIH w/ inj pkr on 3-1/2" J-55 ICP tbg. Set pkr @ 50' above top perf. MIT. Return to injection.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

WBD\_30\_025\_45480\_WEU\_523\_CURRENT\_Proposed\_02272026\_20260227085435.pdf

Well Name: WEST EUMONT UNIT

Well Location: T20S / R36E / SEC 26 / SESW / 32.536915 / -103.325562

County or Parish/State: LEA / NM

Well Number: 523

Type of Well: INJECTION - ENHANCED RECOVERY

Allottee or Tribe Name:

Lease Number: NMNM018264, NMNM18264

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002545480

Operator: FORTY ACRES ENERGY LLC

### Conditions of Approval

#### Specialist Review

Workover\_or\_Vertical\_Deepen\_COA\_20260304174407.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JESSICA LAMARRO

Signed on: FEB 27, 2026 08:54 AM

Name: FORTY ACRES ENERGY LLC

Title: Geologist

Street Address: 11757 KATY FREEWAY SUITE 725

City: HOUSTON

State: TX

Phone: (832) 706-0051

Email address: JESSICA@FAENERGYUS.COM

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/04/2026

Signature: Jonathon Shepard

Well Name: WEST EUMONT UNIT #523 API: 30-025-45480 Lease Type: FEDERAL  
 Location: 10' FSL & 2481' FWL T-R-Sec-Spot-Lot: 20S-36E-26N Lease No: NMNM18264  
 Formation(s): [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL) County/State: Lea, NM

**CURRENT**

**Surface Csg**  
 Size: 8-5/8"  
 Wt.&Thrd: 24# ST&C  
 Grade: JE 8rd  
 Set @: 1391'  
 Sxs cmt: 710 sxs  
 Circ: 86 bbls  
 TOC: Surface  
 Hole Size: 12-1/4"

KB: 3575'  
 DF: 3574'  
 GL: 3568'  
 Spud Date: 4/22/2019  
 Compl. Date: 7/10/2019

**Production Csg**  
 Size: 5-1/2"  
 Wt.&Thrd: 15.5#  
 Grade: J55 8rd  
 Set @: 4360'  
 Sxs Cmt: 300 sxs  
 Circ: \_\_\_\_\_  
 TOC: \_\_\_\_\_  
 Hole Size: 7-7/8"

**History - Highlights**  
**2019-04:** Drill well  
**2019-07:** Initial Completion - Perf QUEEN & start injection. Acidized w/ 3000 gals 15% NEFE acid w/ 300  
**2024-07:** Run tandem packers to isolate perfs. Acidize perfs (3829'-3851') w/3300 gal 15% NEFE acid & displaced w/30 bbls water.

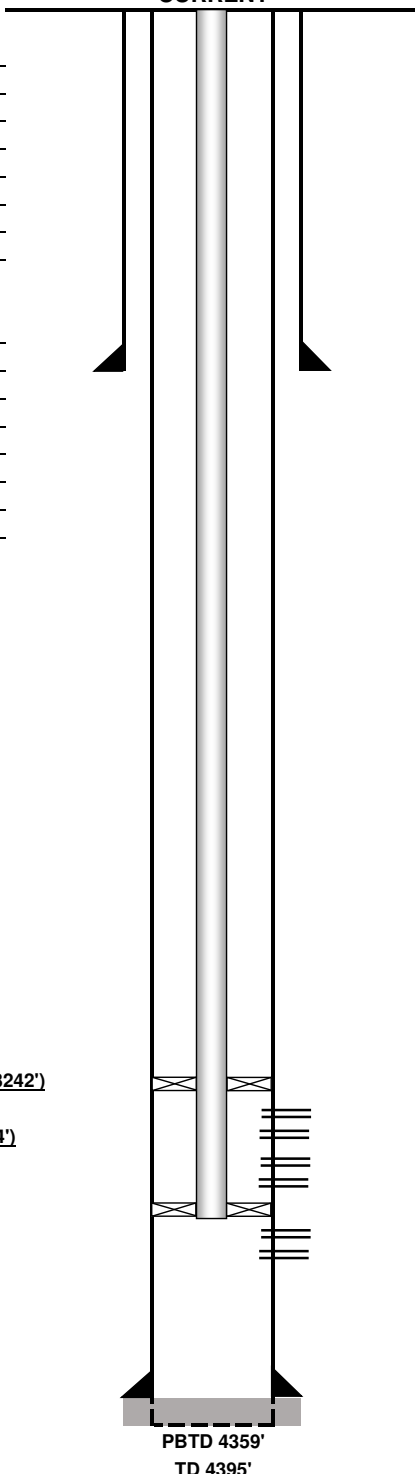
TT PKR 3661  
 ASIX Pkr 3822

**RUSTLER (Top @ 1374')**

**TANSILL (Top @ 2765')**

**YATES (Top @ 2765')**  
**SEVEN RIVERS (Top @ 3242')**  
**QUEEN (Top @ 3701')**  
**GRAYBURG (Top @ 4104')**

3714-3718 4 SPF  
 3722-3739 4 SPF  
 3742-3757 4 SPF  
 3780-3783 4 SPF  
 3787-3795 4 SPF  
 3798-3807 4 SPF  
 3813-3814 4 SPF  
 3829-3851 4 SPF



Notes	# of JTS	LENGTH	DEPTH	DESCRIPTION/GRADE
	113	3659	3659	2 3/8" IPC TBG
	1	1	3660	5 1/2" AD-1 TANDEM PACKER
	1	10	3670	2 3/8" IPC TBG
	1	10	3680	2 3/8" IPC TBG
	4	129	3809	2 3/8" IPC & FG WRAP TBG
	1	1	3810	ON/OFF TOOL
	1	7	3817	5 1/2" AS1-X PACKER

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 Formation(s): [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL) County/State: Lea, NM

**PROPOSED**

**Surface Csg**  
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 Wt.&Thrd: 24# ST&C  
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 Sxs cmt: 710 sxs  
 Circ: 86 bbbs  
 TOC: Surface  
 Hole Size: 12-1/4"

KB: 3575'  
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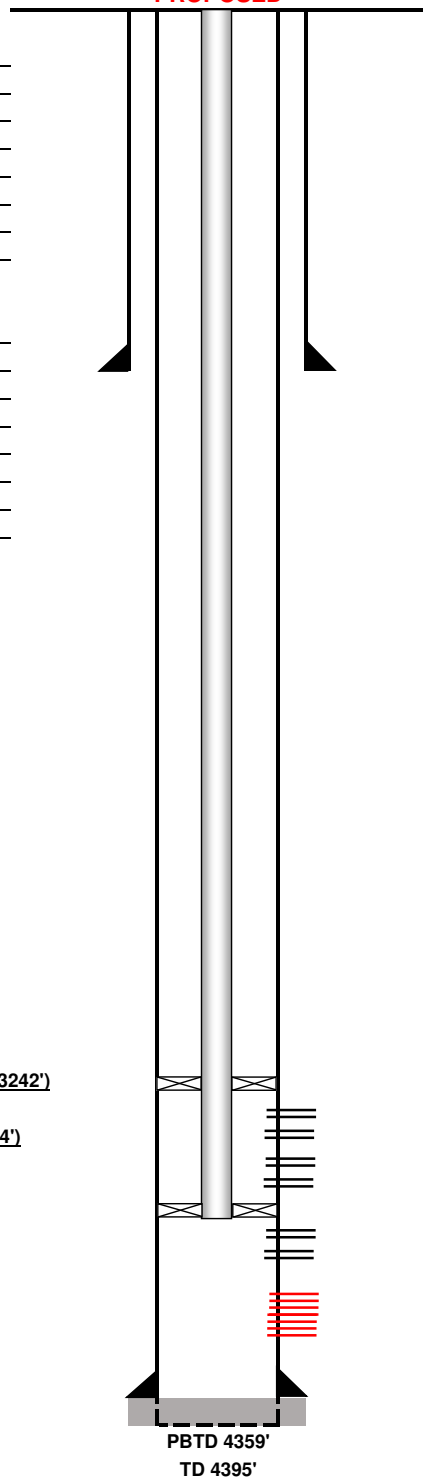
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 3722-3739 4 SPF  
 3742-3757 4 SPF  
 3780-3783 4 SPF  
 3787-3795 4 SPF  
 3798-3807 4 SPF  
 3813-3814 4 SPF  
 3829-3851 4 SPF  
 3900-4100 1 SPF



Notes	# of JTS	LENGTH	DEPTH	DESCRIPTION/GRADE
				Pressure test casing above packer. Remediate as needed. POH. Run bit to PBD. Add perfs from 3900-4100. Pump 5000 gal 15% HCl acid.
			3661'	5 1/2" AD-1 TANDEM PACKER
				3-1/2" IPC TBG
				3-1/2" IPC TBG
				3-1/2" IPC & FG WRAP TBG
				ON/OFF TOOL
			3822'	5 1/2" AS1-X PACKER

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 560181

**COMMENTS**

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 560181
	Action Type: [C-103] NOI Recompletion (C-103E)

**COMMENTS**

Created By	Comment	Comment Date
anthony.harris	Step Rate test will be performed on 30-025-45459 well with 3.5-inch tubing and the results will be applied to this well for a new IPI Order.	4/1/2026

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**State of New Mexico**  
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**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 560181

**CONDITIONS**

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 560181
	Action Type: [C-103] NOI Recompletion (C-103E)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	Perform post workover MIT with OCD witness	4/1/2026
anthony.harris	All perforations shall be within the Unitized interval approved in R-14616 [Yates, 7 Rivers and Queen]	4/1/2026
anthony.harris	With the approval of this Sundry, IPI-533 is no longer valid. A new IPI request will be required as outlined in the condition below.	4/1/2026
anthony.harris	Submit C-103Z Subsequent Report referencing the Step-Rate test results for 30-025-45459 and request a new IPI. Attach an updated wellbore diagram to the C-103Z showing casing and tubing size, packer setting depth(s) and perforation details.	4/1/2026