

<b>Well Name:</b> WEST EUMONT UNIT	<b>Well Location:</b> T20S / R36E / SEC 35 / SENW / 32.533204 / -103.328195	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 525	<b>Type of Well:</b> INJECTION - ENHANCED RECOVERY	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM0007966, NMNM07966	<b>Unit or CA Name:</b> WEST EUMONT UNIT	<b>Unit or CA Number:</b> NMNM137800X
<b>US Well Number:</b> 3002545482	<b>Operator:</b> FORTY ACRES ENERGY LLC	

**Notice of Intent**

**Sundry ID:** 2898092

**Type of Submission:** Notice of Intent

**Type of Action:** Acidize

**Date Sundry Submitted:** 02/27/2026

**Time Sundry Submitted:** 09:09

**Date proposed operation will begin:** 03/30/2026

**Procedure Description:** Updated Tubing size from Sundry ID: 2883070 Order(s): WFX-1036 OBJECTIVE: Add perfs & Acidize (new perfs are within the WFX-1036 approved injection interval) PROPOSED PROCEDURE: MIRU. Pressure test csg above pkr. Remediate if csg fails tets. Release Inj Pkr. POOH w/ same. TIH w/ 4-3/4 bit. Clean out to PBTD @ 4345'. Circulate clean. POOH w/ bit. Add perfs 3948-4160' @ 1 SPF. PU & RIH w/ packer to acidize. Acidize perfs 3789-4160' w/ ~5000 gals 15% NEFE HCL acid w/ bio balls & flush w/ ~30 bbls 2% KCL wtr. Release & POOH w/ pkr. TIH w/ inj pkr on 3-1/2" J-55 ICP tbg. Set pkr @ 50' above top perf. MIT. Return to injection.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

WBD\_30\_025\_45482\_WEU\_525\_Current\_Proposed\_02272026\_20260227090915.pdf

Well Name: WEST EUMONT UNIT

Well Location: T20S / R36E / SEC 35 /  
SENW / 32.533204 / -103.328195

County or Parish/State: LEA /  
NM

Well Number: 525

Type of Well: INJECTION - ENHANCED  
RECOVERY

Allottee or Tribe Name:

Lease Number: NMNM0007966,  
NMNM07966

Unit or CA Name: WEST EUMONT  
UNIT

Unit or CA Number:  
NMNM137800X

US Well Number: 3002545482

Operator: FORTY ACRES ENERGY  
LLC

**Conditions of Approval**

**Specialist Review**

Workover\_or\_Vertical\_Deepen\_COA\_20260304191435.pdf

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

Operator Electronic Signature: JESSICA LAMARRO

Signed on: FEB 27, 2026 09:09 AM

Name: FORTY ACRES ENERGY LLC

Title: Geologist

Street Address: 11757 KATY FREEWAY SUITE 725

City: HOUSTON

State: TX

Phone: (832) 706-0051

Email address: JESSICA@FAENERGYUS.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/04/2026

Signature: Jonathon Shepard

Well Name: WEST EUMONT UNIT #525 API: 30-025-45482 Lease Type: FEDERAL  
 Location: 1340' FNL & 1670' FWL T-R-Sec-Spot-Lot: 20S-36E-35F Lease No: NMNM0007966  
 Formation(s): [22800] EUMONT; YATES-7 RVRS-QUEEN (OIL) ounty/State: Lea, NM

**CURRENT**

**Surface Csg**  
 Size: 8-5/8"  
 Wt.&Thrd: 24# ST&C  
 Grade: JE 8rd  
 Set @: 1474'  
 Sxs cmt: 710 sxs  
 Circ: 91 bbls  
 TOC: Surface  
 Hole Size: 12-1/4"

KB: 3576'  
 DF: 3575'  
 GL: 3569'  
 Spud Date: 3/27/2019  
 Compl. Date: 6/27/2019

**Production Csg**  
 Size: 5-1/2"  
 Wt.&Thrd: 15.5#  
 Grade: J55 8rd  
 Set @: 4397'  
 Sxs Cmt: 300 sxs  
 Circ: \_\_\_\_\_  
 TOC: 2690' (log)  
 Hole Size: 7-7/8"

**History - Highlights**  
**2019-03:** Drill well  
**2019-06:** Initial Completion - Perf & Acidize 7 RVRS-QUEEN & start injection. Acidized 3789-3898' w/ 3000 gals 15% NEFE acid, 350 bio balls & flush w/ 19 bbls 2% HCl  
**2024-07:** Run tandem packers to isolate perms. Acidize perms (3887'-3898') w/3000 gal 15% NEFE acid & displaced w/30 bbls water.

**RUSTLER (Top @ 1422')**

**TANSILL (Top @ 2809')**

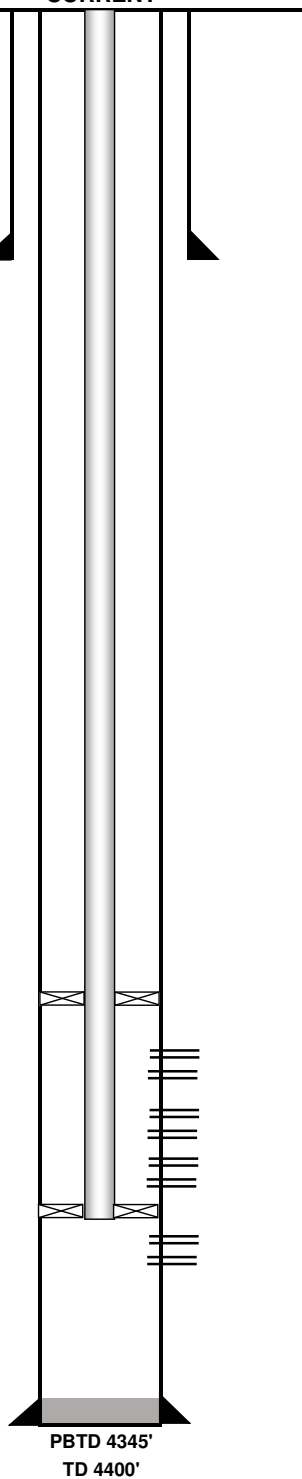
TT PKR 3749  
 ASIX Pkr 3883

**YATES (Top @ 3008')**

**SEVEN RIVERS (Top @ 3365')**

3789-3793 4 spf  
 3796-3802 4 spf  
**QUEEN (Top @ 3803')**  
 3803-3807 4 spf  
 3809-3813 4 spf  
 3816-3821 4 spf  
 3824-3830 4 spf  
 3850-3853 4 spf  
 3856-3859 4 spf  
 3861-3867 4 spf  
 3873-3875 4 spf  
 3887-3898 4 spf

**GRAYBURG (Top @ 4189')**



Notes	# of JTS	LENGTH	DEPTH	DESCRIPTION/GRADE
		116	3746	3746
	1	1	3747	5 1/2" AD-1 TANDEM PACKER
	4	122	3869	2 3/8" IPC & FG WRAP TBG
	1	4	3873	2 3/8" IPC & FG WRAP TBG
	1	2	3875	ON/OFF TOOL
	1	6	3881	5 1/2" AS1-X PACKER

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**PROPOSED**

**Surface Csg**  
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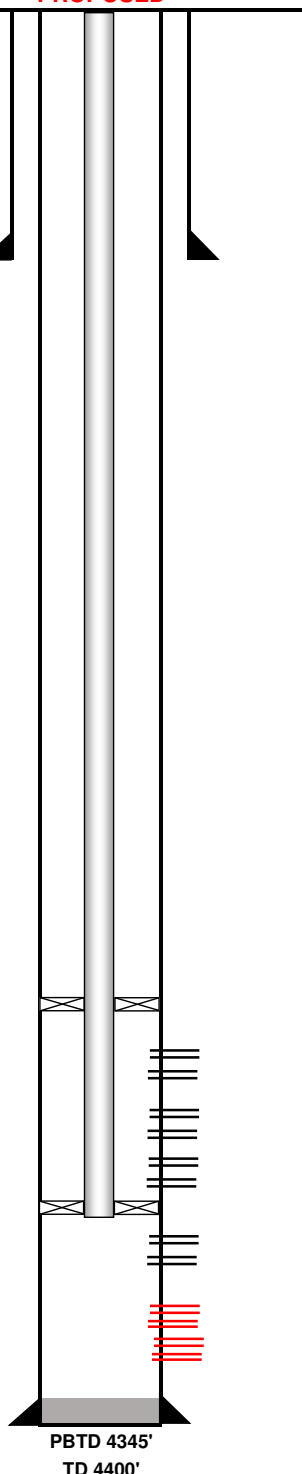
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 3824-3830 4 spf  
 3850-3853 4 spf  
 3856-3859 4 spf  
 3861-3867 4 spf  
 3873-3875 4 spf  
 3887-3898 4 spf  
 3948-4160 1 spf

**GRAYBURG (Top @ 4189')**



Notes	# of JTS	LENGTH	DEPTH	DESCRIPTION/GRADE
	Pressure test casing above packer. Remediate as needed. POH. Run bit to PBDT. Add perfs from 3948-4160. Pump 5000 gal 15% HCl acid. Reset packers at same depths.			
			3749	5 1/2" AD-1 TANDEM PACKER
				3-1/2" IPC & FG WRAP TBG
				3-1/2" IPC & FG WRAP TBG
				ON/OFF TOOL
			3883	5 1/2" AS1-X PACKER

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 560183

**COMMENTS**

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 560183
	Action Type: [C-103] NOI Recompletion (C-103E)

**COMMENTS**

Created By	Comment	Comment Date
anthony.harris	Step Rate test will be performed on 30-025-45459 well with 3.5-inch tubing and the results will be applied to this well for a new IPI Order.	4/1/2026

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CONDITIONS

Action 560183

**CONDITIONS**

Operator: FORTY ACRES ENERGY, LLC 11757 KATY FWY HOUSTON, TX 77079173	OGRID: 371416
	Action Number: 560183
	Action Type: [C-103] NOI Recompletion (C-103E)

**CONDITIONS**

Created By	Condition	Condition Date
anthony.harris	Perform post workover MIT with OCD witness	4/1/2026
anthony.harris	All perforations shall be within the Unitized interval approved in R-14616 [Yates, 7 Rivers and Queen]	4/1/2026
anthony.harris	With the approval of this Sundry, IPI-530 is no longer valid. A new IPI request will be required as outlined in the condition below.	4/1/2026
anthony.harris	Submit C-103Z Subsequent Report referencing the Step-Rate test results for 30-025-45459 and request a new IPI. Attach an updated wellbore diagram to the C-103Z showing casing and tubing size, packer setting depth(s) and perforation details.	4/1/2026