



# Well Completion Print

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

08/12/2025

<b>Operator Name</b> OXY USA INCORPORATED	<b>Well Name</b> DR PI UNIT	<b>Well Number</b> 111H	<b>US Well Number</b> 3002548944
<b>SHL</b> SESW Sec 17 22S 32E	<b>County</b> LEA	<b>State</b> NM	<b>Lease Number(s)</b> NMNM128362
<b>Well Type</b> OIL WELL	<b>Well Status</b> Producing Oil Well	<b>Agreement Name</b>	<b>Agreement Number(s)</b> NMNM143828X
<b>Allottee/Tribe Name</b>	<b>Well Pad Name</b> DR AWKWARD 17-8 FEDERAL COM	<b>Well Pad Number</b> 1H, 2H, 11H, 12H, 13H, 41H, 42H, 71H, 72H	<b>APD ID</b> 10400051366

## Section 1 - General

**Well Completion Report Id:** 93460 **Submission Date:** 10-22-2024

**BLM Office:** Carlsbad Field Office **User:** SANDY SEUTTER **Title:** Regulatory

**Federal/Indian:** FEDERAL **Lease Number:** NMNM128362 **Lease Acres:**

**Agreement in place?:** YES **Federal or Indian Agreement:** FEDERAL

**Agreement Number:** **Agreement Name:**

**Additional Information**

**Keep this Well Completion Report confidential?:** YES

**APD Operator:** OXY USA  
INCORPORATED

## Section 2 - Well

**Field/Pool or Exploratory:** **Pool Name:** BONE SPRING SOUTH **Field Name:** BILBERY BASIN

**Well Type:** OIL WELL

**Spud Date:** 04-25-2024

**Date Total Measured Depth Reached:** 05-27-2024

**Drill & Abandon or Ready To Produce:** READY TO PRODUCE

**Well Class:** HORIZONTAL

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### Section 3 - Geologic

Formation Name	Lithology	Describe Lithology	Elevation	TVD	MD	Mineral Resources	Describe Mineral
RUSTLER	ANHYDRITE, DOLOMITE, SHALE		2838	866	866	USEABLE WATER	
SALADO	ANHYDRITE, DOLOMITE, HALITE, SHALE		2470	1246	1246	OTHER	SALT
CASTILE	ANHYDRITE		355	3361	3362	OTHER	SALT
LAMAR	LIMESTONE, SANDSTONE, SILTSTONE		-1009	4726	4727	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BELL CANYON	SANDSTONE, SILTSTONE		-1050	4767	4768	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
CHERRY CANYON	SANDSTONE, SILTSTONE		-1943	5660	5666	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BRUSHY CANYON	SANDSTONE, SILTSTONE		-3222	6939	6960	NATURAL GAS, OIL, OTHER	OIL/GAS/BRINE
BONE SPRING	LIMESTONE, SANDSTONE, SILTSTONE		-4892	8609	8640	NATURAL GAS, OIL	

### Completion and Completed

#### Completion Data

Wellbore Code	Completion Code	Interval Number	Case Number	Lease Number	Well Completion Type	Describe Well Completion Type	Completion Status	Date Completed	Date First Produced	Formation	Interval Top (MD)	Interval Bottom (MD)	Interval Perforated?	Perforation Size	Number of Holes	Status of Interval
00	S1	1	NMNM14 3828X	NMNM12 8362	NEW		POW	07-16- 2024	07-28- 2024	BONE SPRING	928 7	19398	Y	.42	122 1	OPEN

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**Treatment Data**

Wellbore Code	Completion Code	Interval Number	Interval Treated?	Treatment Type	Tottle Fluid (bbls)	Total Proppant (lbs)	Treatment Remarks
00	S1	1	Y	FRAC	361118	25371137	Frac in 37 stages w/ 355982 bbbs Produced Water + 5136 bbbs Brackish Water (> 1,000 mg/l TDS and 10,000 mg/l TDS) w/ 25371137# sand.

**Production Data**

Wellbore Code	Completion Code	Interval Number	API Oil Gravity	Gas Gravity	Production Method	Describe Production	Disposition of Gas	Describe Disposition
00	S1	1			GAS LIFT		SOLD	

**Test Data**

Wellbore Code	Completion Code	Interval Number	Test Date	Hours Tested	24-Hour Rate Oil (bbbs)	24-Hour Rate Gas (MCF)	24-Hour Rate Water(BWPD)	Gas-Oil Ratio (SCF/Bbl)	Choke Size	Tubing Pressure	Tubing Pressure Shut-In (psi)	Casing Pressure (psi)
00	S1	1	08/13/2024	24	3250	4046	4252	1244		324		

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**Well Location**

**Survey Type:** RECTANGULAR

**Survey Number:**

**Datum:** NAD83

**Vertical Datum:** NAVD88

**Reference Datum:** GL

	State	Meridian	County	Latitude	Longitude	Elevation (MSL)	MD (ft)	TVD (ft)	Lease Type	Lease Number	Plug TVD (ft)	Plug MD (ft)	Plug Type	NS-Foot	NS-Indicator	EW-Foot	EW-Indicator	Township	Range	Section	Alliquo/Lot/Tract
SHL	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.38529	-103.700109	3697	N/A	N/A	FEDERAL	NMNM128362				345	FSL	1615	FWL	22S	32E	17	SESW
KOP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.384478	-103.701291	-4963	8692	8660	FEDERAL	NMNM128362				51	FSL	1250	FWL	22S	32E	17	SWSW
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.409736	-103.701443	-5529	18250	9226	FEDERAL	NMNM69373				1320	FNL	1213	FWL	22S	32E	8	SWNW
PPP Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.385176	-103.701426	-5485	9287	9182	FEDERAL	NMNM128362				305	FSL	1209	FWL	22S	32E	17	SWSW
EXIT Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.412888	-103.701407	-5541	19398	9238	FEDERAL	NMNM90586				173	FNL	1226	FWL	22S	32E	8	NWNW
BHL Well bore 00	NEW MEXICO	NEW MEXICO PRINCIPAL	LEA	32.413226	-103.701419	-5543	19521	9240	FEDERAL	NMNM90586				50	FNL	1222	FWL	22S	32E	8	NWNW

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**Casing, Liner and Tubing**

**Casing and Liner**

Wellbore Code	Casing String Type	Hole Size	Top Setting Depth (MD)	Bottom Setting Depth (MD)	Casing Size	Wt(lbs/ft)	Casing Grade	Describe Other Casing Grade	Joint	Other Joint	Amount Pulled (ft)
00	SURFACE	17.5	0	1091	13.375	54.5	J-55		BUTT		
00	INTERMEDIATE	9.875	0	8662	7.625	26.4	HCL-80		BUTT		
00	PRODUCTION	6.75	0	19501	5.5	20	P-110		OTHER	CY WEDGE 461	

**Cementing**

Wellbore Code	Casing String Type	Stage Tool Depth	Cement Lead Type	Cement Lead Qty (sks)	Cement Lead Yield (cu.ft/sks)	Cement Lead Top (MD)	Cement Tail Type	Cement Tail Qty (sks)	Cement Tail Yield(cu.ft/sks)	Cement Tail Top (MD)	Total (Lead + Tail) Cement Slurry Volume
00	SURFACE		CI C	1430	1.34	0					341.3
00	INTERMEDIATE		CI H	735	2.59	0	CI H	262	1.35	0	2598.7
00	INTERMEDIATE		CI C	398	1.35	0					2598.7
00	INTERMEDIATE		CI C	1076	1.8	0	CI C	312	1.98	0	2598.7
00	PRODUCTION		CI C	55	2.99	0	CI C	560	1.84	7324	212.8

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**Tubing**

Wellbore Code	Tubing Size	Describe Other	Tubing Setting Depth (MD/ft)	Packer Depth (MD/ft)	Tubing Weight	Tubing Grade	Describe Other	Tubing Coupling	Describe Other
00	2.375		9239		4	L-80			

**Logs**

Wellbore Code	Log Upload	Was Well Cored?	Was DST Run?	Directional Survey?	Geologic Report	Wellbore Diagram
00	YES	NO	NO	YES	NO	YES

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### Operator

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Well Completion Reports through this system satisfies regulations requiring a submission of Form 3160-4 or a Well Completion Report.

**Name:** OXY USA INCORPORATED

**Signed By:** SANDY SEUTTER

**Title:** Regulatory

**Signed on:** 10/22/2024

**Street Address:** 1600 GEHRING DR

**City:** MIDLAND

**State:** TX

**Zip:** 79706

**Phone:** (432)247-3837

**Email address:** SANDY\_SEUTTER@OXY.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Extension:**

**Email address:**

### Attachments

DrPiUnit111H\_AsDrilledC102\_20241022112537.pdf

DrPiUnit111H\_FinalDirectionalSurvey\_20241022112608.pdf

DrPiUnit111H\_CBL\_20241022112630.pdf

DrPiUnit111H\_WBD\_20241022112652.pdf

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMNM128362					
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Zones <input type="checkbox"/> Hydraulic Fracturing						6. If Indian, Allottee or Tribe Name					
Other: _____						7. Unit or CA Agreement Name and No. NMNM143828X					
2. Name of Operator OXY USA INCORPORATED						8. Well Name and Well No. DR PI UNIT / 111H					
3. Address 5 GREENWAY PLAZA SUITE 110			3a. Phone No. (Include area code) (713) 366-5716			9. API Well No. 300254894400S1					
4. Location of Well (Report location clearly and in accordance with Federal requirements)*						10. Field and Pool or Exploratory FP   BILBERY BASIN   BONE SPRING SOL					
At surface SESW / 345 FSL / 1615 FWL / TWSP: 22S / RNG: 32E / SEC: 17 LAT: 32.38529 / LONG: -103.700109						11. Sec., T., R., M., on Block and Survey or Area NMP / RECTANGULAR					
At top prod. interval reported below SWSW / 305 FSL / 1209 FWL / TWSP: 22S / RNG: 32E / SEC: 17 LAT: 32.385176 / LONG: -103.701426						12. County or Parish LEA		13. State NM			
At total depth NWNW / 50 FNL / 1222 FWL / TWSP: 22S / RNG: 32E / SEC: 8 LAT: 32.413226 / LONG: -103.701419						17. Elevations (DF, RKB, RT, GL)* 3697 / GROUND LEVEL					
14. Date Spudded 04-25-2024		15. Date T.D. Reached 05-27-2024		16. Date Completed 07-16-2024 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.							
18. Total Depth: MD 19521 TVD 9240		19. Plug Back T.D.: MD TVD		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DrPiUnit111H_AsDrilledC102_20241022112537.pdf DrPiUnit111H_CBL_20241022112630.pdf						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17.5	13.375/J-55	54.5	0	1091		1430.0 / CI C	341.3	0.0			
9.875	7.625/HCL-80	26.4	0	8662		735.0 / CI H	2598.7	0.0			
6.75	5.5/P-110	20	0	19501		55.0 / CI C	212.8	0.0			
24. Tubing Record											
Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375	9239										
25. Producing Intervals					26. Perforation Record						
Formation		Top		Bottom		Perforated Interval		Size		No. Holes	Perf. Status
A) BONE SPRING		9287		19398		Y		0.42		1221.0	OPEN
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org when required by state or federal regulation											
Depth Interval		Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org as applicable									
19398		Treatment Type: FRAC Total Fluid(BBLs): 361118Total Proppant(LBs): 25371137 Remark: Frac in 37 stages w/ 355982 bbls Produced Water + 5136 bbls Brackish									
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
07-28-2024	08-13-2024	24	➔	3250	4046	4252			GAS LIFT		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	SI		➔	3250	4046	4252	1244				
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			➔								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status			
	SI		➔								

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ➔	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➔	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER		866			
SALADO		1246			
CASTILE		3362			
LAMAR		4727			
BELL CANYON		4768			
CHERRY CANYON		5666			

32. Additional remarks (include plugging procedure).

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) SANDY SEUTTER Title Regulatory  
 Signature Electronic Submission Date 10-22-2024

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## INSTRUCTIONS

**GENERAL:** This form is designed for submitting a complete and correct well completion/recompletion report and log on all types of wells on Federal and Indian leases to a Federal agency, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, and all types electric), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal laws and regulations. All attachments should be listed on this form, see item 33.

**ITEM 4:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal office for specific instructions.

**ITEM 17:** Indicate which reported elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**ITEM 23:** Show how reported top(s) of cement were determined, i.e. circulated (CIR), or calculated (CAL), or cement bond log (CBL), or temperature survey (TS).

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48 (d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. et seq.; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is to be used to evaluate the actual operations performed in the drilling, completing and testing of a well on a Federal or Indian lease.

**ROUTINE USES:** (1) Evaluate the equipment and procedures used during the drilling and completing/recompleting of a well. (2) The review of geologic zones and formation encountered during drilling. (3) Analyze future applications to drill in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this report and disclosure of the information is mandatory once a well drilled on a Federal or Indian lease is completed/recompleted.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling and completing/recompleting wells on Federal and Indian oil and gas leases.

This information will be used to analyze operations and to compare equipment and procedures actually used with those proposed and approved.

Response to this request is mandatory only if the operator elects to initiate drilling and completing/recompleting operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Information

Location information: 00S1

SHL: SESW / 345 FSL / 1615 FWL / TWSP: 22S / RNG: 32E / SEC: 17 / LAT: 32.38529 / LONG: -103.700109

KOP: SWSW / 51 FSL / 1250 FWL / TWSP: 22S / RNG: 32E / SEC: 17 / LAT: 32.384478 / LONG: -103.701291

PPP: SWSW / 305 FSL / 1209 FWL / TWSP: 22S / RNG: 32E / SEC: 17 / LAT: 32.385176 / LONG: -103.701426

PPP: SWNW / 1320 FNL / 1213 FWL / TWSP: 22S / RNG: 32E / SEC: 8 / LAT: 32.409736 / LONG: -103.701443

EXIT: NWNW / 173 FNL / 1226 FWL / TWSP: 22S / RNG: 32E / SEC: 8 / LAT: 32.412888 / LONG: -103.701407

BHL: NWNW / 50 FNL / 1222 FWL / TWSP: 22S / RNG: 32E / SEC: 8 / LAT: 32.413226 / LONG: -103.701419

Additional Cement Segments for Casings: 00S1

Hole Size: 9.875, Size/Grade: 7.625 / HCL-80, Wt. (#ft): 26.4, Top (MD): 0, Bottom (MD): 8662

Cementing/Segment - Stage Cementer Depth: null, No of Skes: 735.0, Type of Cement: Cl H, Slurry Vol BBL: 2598.7, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: Cl H, Cement Tail Qty (sks): 262.0, Cement Tail Yield (cu.ft/sks): 1.35, Cement Tail Top (MD): 0.0

Cementing/Segment - Stage Cementer Depth: null, No of Skes: 1076.0, Type of Cement: Cl C, Slurry Vol BBL: 2598.7, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: Cl C, Cement Tail Qty (sks): 312.0, Cement Tail Yield (cu.ft/sks): 1.98, Cement Tail Top (MD): 0.0

Cementing/Segment - Stage Cementer Depth: null, No of Skes: 398.0, Type of Cement: Cl C, Slurry Vol BBL: 2598.7, Cement Lead Top: 0.0, Amount Pulled: null

Hole Size: 6.75, Size/Grade: 5.5 / P-110, Wt. (#ft): 20, Top (MD): 0, Bottom (MD): 19501

Cementing/Segment - Stage Cementer Depth: null, No of Skes: 55.0, Type of Cement: Cl C, Slurry Vol BBL: 212.8, Cement Lead Top: 0.0, Amount Pulled: null ; Cement Tail Type: Cl C, Cement Tail Qty (sks): 560.0, Cement Tail Yield (cu.ft/sks): 1.84, Cement Tail Top (MD): 7324.0

Summary of Porous Zones Information:

Formation: BRUSHY CANYON, Descriptions, Contents, etc: , Bottom: 6960

Formation: BONE SPRING, Descriptions, Contents, etc: , Bottom: 8640

Attachments: 00S1

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 495325

**ACKNOWLEDGMENTS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 495325
	Action Type: [C-105] Well (Re)Completion (C-105)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
<input type="checkbox"/>	I hereby certify that no additives containing PFAS chemicals were added to the fluid used in the completion or recompletion of this well.

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CONDITIONS

Action 495325

**CONDITIONS**

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 495325
	Action Type: [C-105] Well (Re)Completion (C-105)

**CONDITIONS**

Created By	Condition	Condition Date
plmartinez	None	4/1/2026