

Sante Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 371034 WELL API NUMBER 30-025-53153 5. Indicate Type of Lease State 6. State Oil & Gas Lease No.
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil	8. Well Number 401H
2. Name of Operator LARIO OIL & GAS CO	9. OGRID Number 13089
3. Address of Operator 260 N. Josephine St, Denver, CO 80206	10. Pool name or Wildcat

4. Well Location
 Unit Letter E : 2425 feet from the N line and feet 1135 from the W line
 Section 23 Township 18S Range 34E NMPM _____ County Lea

11. Elevation (Show whether DR, KB, BT, GR, etc.)
 4000 GR

Pit or Below-grade Tank Application or Closure

Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE OF PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> Other: _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
 Set 13-3/8" 54.5# J-55 surface casing at 1,806 MD. Cement with 1165sks 1.72ft3/sk lead and 340sks 1.34ft3/sk tail. Test to 1,360psi. Test held. Circulate 120bbls to surface. Set 9-5/8" HCL80 43.5# intermediate casing at 5,034 MD. Cement with 475sks, 3.91ft3/sk lead and 385sks, 1.53ft3/sk tail. Circulate 136 bbls to surface. Test to 1,500psi, test held. Set 5-1/2" HCP110 20# production casing at 17,622' MD. Cement with 660sks, 3.86ft3/sk lead and 1,010sks, 1.52ft3/sk tail. Calculated top of cement 1,562' MD. Test to 2,350psi, test held. **7/21/2024** Spudded well.

Casing and Cement Program

Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole
07/24/24	Surf	FreshWater	17.5	13.375	54.5	J-55	0	1806	1525	1.72	C		1360	0	N
09/06/24	Int1	FreshWater	12.25	9.625	43.5	HCL-80	0	5034	860	1.53	C		1500	0	N
11/02/24	Prod	FreshWater	7.875	5.5	20	HCP110	1562	17622	1670	1.53	C		2350	0	N

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Electronically Signed TITLE _____ DATE 11/11/2024

Type or print name Ryan Bruner E-mail address ryanb@lario.net Telephone No. _____

For State Use Only:

APPROVED BY: Keith Dziokonski TITLE Senior Petroleum Specialist DATE 4/1/2026 2:50:10 PM