Office Office	State of New M			Form C-103
District I	Energy, Minerals and Nat	ural Resources	WELL API NO.	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II		30-021-20122		
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION			Indicate Type of Lease	
District III 1220 South St. Hrancis Dt/ED ()		U STATE X FEE □		
District IV 1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.		
87505		HOCT HPH		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name West Bravo Dome Unit (WBDU)	
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Y Other CO2 SUPPLY			8. Well Number 031J	
2. Name of Operator HESS Corporation			9. OGRID Number 495	
3. Address of Operator PO Box 840			10. Pool name or Wildcat (96387)	
Seminole TX 79360			West Bravo Dome CO2 Gas	
4. Well Location				
Unit Letter J : 1980 feet from the SOUTH line and 1830 feet from the EAST line				
Section 3 Township 19N Range 29E NMPM County HARDING				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4688'				
	20004			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				TERING CASING 🗌
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A				
PULL OR ALTER CASING		CASING/CEMENT	JOB []	•
DOWNHOLE COMMINGLE	ı			
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  9/29/11 MIRU Mayo Marrs rig and equipment				
9/30/11 Installed BOP, TIH w/ 4 3/4" bit, bit sub, 4 - 3 1/2" drill collars and 41 jts tbg, closed in				
10/3/11 TIH w/ tbg, tagged CIBP at 2050', drilled on plug for 4 hrs, drilled through and pushed plug to bottom. TOH w/ tbg, laid down drill collars and bit. TIH w/ 70 jts tbg open ended. Closed in.				
10/4/11 mixed & pumped 25 sk class C cement w/ 3.75 BFW, 5.88 total bbls 14.8 slurry, displaced w/ 7.52 BFW, calculated cement f/ 2185				
to 1944', TOH w/ tbg. WOC for 4 hrs. TIH w/ wireline tagged TOC at 1948'. TIH w/ 58 jts tbg and circulated 25 bbls 9.5 PA mud, laid down 5 jts tbg. Mixed and pumped 20 sks class C cement w/ 3 BFW, displaced w/ 1/2 BFW and 5.2 bbls PA mud. TOH w/ tbg. Closed in				
10/5/11 TIH w/ wireline tagged cement at 1448', OK. Tested csg to 500 psi for 15 mins, OK. Removed BOP, TIH w/ tbg to 530', mixed and pumped				
55 sks cement 14.8 slurry from 530' to surface. TOH laid down tbg and cleaned. RD rig, cut off wellhead and anchors.				
Capped wellhead w/ plate and PA marker, backfilled and cleaned location. Began moving equipment off location.  WOS PA'ed well.				
Spud Date: 4/22/1981	n's Poloss I			
Spud Date: 4/22/1981	Rig Release D	Date: 10/5/2013	L	
I hereby certify that the information	n above is true and complete to the l	est of my knowledge	and belief.	
(i)				
SIGNATURE TITLE ENGINEERING TEC			H DATE	10/05/2011
		ss: rsmith@hes		TE:432-758-6726
Type or print name RITA C.  For State Use Only	E-mail addres	SS: LDMITCHGHCD	Z. CO PHON	E:
	MA nic	STRICT SUPE	RVISOR	1.1.01
APPROVED BY: Conditions of Approval (if any):	//arthus TITLE DI	HIMOL AALP	DATE DATE	10/19/2011