

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	30-021-20431
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name West Bravo Dome Unit (WBDU)	
8. Well Number	021H
9. OGRID Number	495
10. Pool name or Wildcat (96387) West Bravo Dome CO2 Gas	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4650'	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other CO2 SUPPLY

2. Name of Operator  
HESS Corporation

3. Address of Operator  
PO Box 840  
Seminole TX 79360

4. Well Location  
Unit Letter H : 2000 feet from the NORTH line and 1100 feet from the EAST line  
Section 2 Township 18N Range 29E NMPM County HARDING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/27/11 "MIRU Mayo Marrs and equipment. Found 70 psi on well, bled down, pumped 25 BPW, installed BOP. Picked up and  
TIH w/ 66 jts tbg, EOT at 2174', 8' below bottom perf, Mixed and spotted 15 sks cement plug, 3.5 bbls total,  
displaced with 7.53 bbls, calculated f/ 2174' to 1947', TOH w/ tbg, closed in WOC.

9/28/11 "No pressure on well, TIH w/ tbg and tagged cement at 1975', 145' above Cimarron, Circulated 32 bbls  
9.5 ppg plug mud, pressure tested csg to 550 psi, OK for 15 mins. RU and spotted 15 sks cement from 1537' to 1764'  
(calculated), 227' total. Displaced with 5.94 bbls plug mud. TOH w/ tbg, stood 24 jts in derrick, laid rest down  
on trailer. Shut down 4 hrs WOC. RU and TIH w/ wireline, tagged TOC at 1540'. Removed BOP, TIH w/ 24 jts tbg,  
EOT at 765', circulated 50 sks cement from 765' to surface. TOH laying down 24 jts, and cleaned. Rigged down rig.,  
cut off wellhead, 4' below GL, welded plate on surface to cap, installed PA marker, back filled, cut off anchors  
3' below GL, back filled and cleaned location. WOS PA'ed well"

Spud Date:

Rig Release Date:

9/28/2011

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rita C. Smith TITLE ENGINEERING TECH DATE 10/5/2011

Type or print name RITA C. SMITH E-mail address: rsmith@hess.com PHONE: 432-758-6726

For State Use Only

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 10/19/2011

Conditions of Approval (if any):