

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 October 13, 2009

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-021-20431
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name West Bravo Dome Unit (WBDU)	
8. Well Number	021H
9. OGRID Number	495
10. Pool name or Wildcat (96387) West Bravo Dome CO2 Gas	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4650'	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other CO2 SUPPLY

2. Name of Operator
HESS Corporation

3. Address of Operator
PO Box 840
Seminole TX 79360

4. Well Location
 Unit Letter H : 2000 feet from the NORTH line and 1100 feet from the EAST line
 Section 2 Township 18N Range 29E NMPM County HARDING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/27/11 "MIRU Mayo Marrs and equipment. Found 70 psi on well, bled down, pumped 25 BPW, installed BOP. Picked up and TIH w/ 66 jts tbg, EOT at 2174', 8' below bottom perf, Mixed and spotted 15 sks cement plug, 3.5 bbls total, displaced with 7.53 bbls, calculated f/ 2174' to 1947', TOH w/ tbg, closed in WOC.

9/28/11 "No pressure on well, TIH w/ tbg and tagged cement at 1975', 145' above Cimarron, Circulated 32 bbls 9.5 ppg plug mud, pressure tested csg to 550 psi, OK for 15 mins. RU and spotted 15 sks cement from 1537' to 1764' (calculated), 227' total. Displaced with 5.94 bbls plug mud. TOH w/ tbg, stood 24 jts in derrick, laid rest down on trailer. Shut down 4 hrs WOC. RU and TIH w/ wireline, tagged TOC at 1540'. Removed BOP, TIH w/ 24 jts tbg, EOT at 765', circulated 50 sks cement from 765' to surface. TOH laying down 24 jts, and cleaned. Rigged down rig., cut off wellhead, 4' below GL, welded plate on surface to cap, installed PA marker, back filled, cut off anchors 3' below GL, back filled and cleaned location. WOS PA'ed well"

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rita C. Smith TITLE ENGINEERING TECH DATE 10/5/2011

Type or print name RITA C. SMITH E-mail address: rsmith@hess.com PHONE: 432-758-6726

For State Use Only

APPROVED BY: Ed Martin TITLE **DISTRICT SUPERVISOR** DATE 10/19/2011

Conditions of Approval (if any):